

Compliance must be made in the **Federal Register**.

In accordance with 33 U.S.C. 1605, the DAJAG (Admiralty and Maritime Law), under authority delegated by the Secretary of the Navy, hereby finds and certifies that USS TRIPOLI (LHA 7) is a vessel of special construction or purpose, and that, with respect to the position of the following navigational lights, it is not possible to comply fully with the requirements of the provisions enumerated in the 72 COLREGS without interfering with the special function of the vessel:

Annex I, paragraph 3(a), pertaining to the location of the forward masthead light; Annex I, paragraph 3(a), pertaining to the horizontal separation of the forward and aft masthead lights; Rule 21(a), pertaining to the position of the masthead lights in relation to the centerline of the ship; Annex I, paragraph 2(g), pertaining to the position of the side lights; and Annex I, paragraph 3(b), pertaining to the location of the side lights in relation to the forward masthead light.

The DAJAG (Admiralty and Maritime Law) further finds and certifies that these navigational lights are in closest possible compliance with the applicable provision of the 72 COLREGS.

Authority: 33 U.S.C. 1605(c), E.O. 11964.

Dated: March 5, 2019.

M.S. Werner,

*Commander, Judge Advocate General's Corps,
U.S. Navy, Federal Register Liaison Officer.*

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DEPARTMENT OF ENERGY

[FE Docket No. 13-69-LNG; FE Docket No. 14-88-LNG; FE Docket No. 15-25-LNG]

Venture Global Calcasieu Pass, LLC; Opinion and Order Granting Long- Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Office of Fossil Energy,
Department of Energy.

ACTION: Record of decision.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of a Record of Decision (ROD) published under the National Environmental Policy Act of 1969 (NEPA) and implementing regulations. As discussed, this ROD supports DOE/FE's decision in DOE/FE Order No. 4346, an opinion and order authorizing Venture Global Calcasieu Pass, LLC to export domestically produced liquefied

natural gas to non-free trade agreement countries under section 3(a) of the Natural Gas Act (NGA).

FOR FURTHER INFORMATION CONTACT:

Amy Sweeney, U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-2627, Amy.Sweeney@hq.doe.gov.

Cassandra Bernstein, U.S. Department of Energy (GC-76)m Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-9793, Cassandra.Bernstein@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On March 5, 2019, DOE/FE issued Order No. 4346 to Venture Global Calcasieu Pass, LLC (Calcasieu Pass) under NGA section 3(a), 15 U.S.C. 717b(a). This Order authorizes Calcasieu Pass to export domestically produced LNG to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries). Calcasieu Pass is authorized to export the LNG in a volume equivalent to 620 billion cubic feet (Bcf) per year of natural gas (1.7 Bcf/day) from the proposed Venture Global Calcasieu Pass Project (Project), to be located in Cameron Parish, Louisiana.

DOE/FE participated as a cooperating agency with the Federal Energy Regulatory Commission in preparing an environmental impact statement (EIS) analyzing the potential environmental impacts of the proposed Project that would be used to support the export authorization sought from DOE/FE. DOE adopted the EIS and prepared the ROD, which is attached as an appendix to the Order. The ROD can be found here: <https://energy.gov/fe/downloads/venture-global-calcasieu-pass-llc-calcasieu-pass>.

Signed in Washington, DC, on March 5, 2019.

Amy Sweeney,

*Director, Division of Natural Gas Regulation,
Office of Fossil Energy.*

[FR Doc. 2019-04299 Filed 3-8-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-97-000]

Guthrie Natural Gas Utility; Notice of Application

Take notice that on February 21, 2019, Guthrie Natural Gas Utility (Guthrie), P.O. Box 632, Guthrie, Kentucky 42234, filed in Docket No. CP19-97-000 an application pursuant to section 7(f) of the Natural Gas Act (NGA) requesting a service area determination so that it may expand or enlarge its facilities with or without further Commission authorization. Guthrie is a public utility providing natural gas service to customers in Kentucky that is regulated by the Kentucky Public Service Commission. Guthrie is seeking a service area determination to operate approximately 25 feet of pipeline across the Kentucky/Tennessee border in order to interconnect with the City of Clarksville, Tennessee's Gas and Water Department pipeline facilities, through which Guthrie receives its natural gas supply. Guthrie states this interconnect is required to serve a new customer in Guthrie, Kentucky, and that Guthrie does not now or in the future intend to serve customers in Tennessee. Guthrie also requests that the Commission determine that Guthrie qualifies as a local distribution company for the purposes of transportation under section 311 of the Natural Gas Policy Act of 1978 and that it be granted waiver of all reporting and accounting requirements, as well as other rules and regulations that are normally applicable to natural gas companies subject to the Commission's jurisdiction, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Dwight Luton, Kentucky Energy Systems, LLC, P.O. Box 632, Guthrie, Kentucky 42234, by telephone at (931) 624-3677, or by email dluton@d2energyllc.net; or James Covington, Mayor of the City of Guthrie, Kentucky, 110 Kendall Street, Guthrie,

Kentucky 42234, by telephone at (270) 483-2511.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on March 20, 2019.

Dated: February 27, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-04321 Filed 3-8-19; 8:45 am]

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¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

² 18 CFR 385.214(d)(1).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-100-000]

Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on February 28, 2019, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket a prior notice request pursuant to sections 157.205 and 157.211(a)(2) of the Commission's regulations under the Natural Gas Act (NGA) and its blanket certificate issued in Docket No. CP82-413-000 for authorization to construct and operate a new delivery point to serve the Hanscom Air Force Base (Hanscom) in Middlesex County, Massachusetts. Tennessee has already installed a three-inch-diameter hot tap assembly pursuant to the authority granted in Docket No. CP14-483-000. Once Hanscom completes the associated meter station on its property, Tennessee proposes to install electronic gas measurement equipment, a flow computer, power communications equipment, and measurement appurtenances, all located at the meter station site. Tennessee states that the facilities will be able to deliver up to 9.5 million cubic feet of natural gas per day at an estimated cost of approximately \$65,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed Ben J. Carranza, Director—Regulatory, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5535, or by email at ben_carranza@kindermorgan.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice