e. *Name of Project:* Turners Falls Project.

f. Location: On the Connecticut River, in the power canal of the Turners Falls Hydroelectric Project No. 1889, in Franklin County, Massachusetts. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Michael Scarzello, Director, Eagle Creek Renewable Energy, LLC, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; Phone at (973) 998–8400, or email at michael.scarzello@ eaglecreekre.com.

i. FERC Contact: Amanda Gill, (202) 502–6773 or amanda.gill@ferc.gov. j. Deadline for filing scoping

comments: August 24, 2019.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at http://www.ferc.gov/ docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2622-013.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency.

k. This application is not ready for environmental analysis at this time.

l. Project Description: The Turners Falls Project consists of: (1) An existing 10-foot-long, 20-foot-wide, 12- to 22-foot-high forebay; (2) a 20-foot-wide, 22-foot-high trashrack with 1.5-inch clearbar spacing; (3) two 9.75-foot-wide, 10.3-foot-high headgates; (4) an 8.5-foot-diameter, 50-foot-long steel penstock; (5) a 77-foot-long, 42-foot-wide powerhouse containing one 937-kilowatt vertical Francis-type turbinegenerator unit; (6) a 50-foot-long, 10-

foot-diameter draft tube; (7) an 80-footlong, 10-foot-wide tailrace; (8) a 280foot-long, 2.3-kilovolt generator lead line that connects the generator to a step-up transformer; (9) and appurtenant facilities.

When generating, the project withdraws up to 289 cubic feet per second from FirstLight Hydro Generating Company's (FirstLight) power canal for the Turners Falls Hydroelectric Project No. 1889, and discharges directly into the Connecticut River. Turners Falls Hydro coordinates project operation with FirstLight via an off-license Water Use Agreement, which allows Turners Falls Hydro to generate only when flows within the power canal are greater than 15,000 cubic feet per second (cfs) and the needs of FirstLight's Turners Falls Hydroelectric Project No. 1889 are met. When operating the project, Turners Falls Hydro uses the 289-cfs maximum hydraulic capacity of the turbine for hydroelectric generation and does not fluctuate its water use. The average annual generation of the project is approximately 1,512 megawatt-hours.

Turners Falls Hydro proposes to operate the project either: (1) On a continuous basis between the project's minimum and maximum hydraulic capacities (60 cfs and 289 cfs, respectively), without the operating constraints of the off-license Water Use Agreement with FirstLight; (2) pursuant to the same provisions of the existing Water Use Agreement with FirstLight; or (3) pursuant to a modified Water Use

Agreement with FirstLight.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the Montague Public Library, Carnegie Library Branch located at 201 Avenue A, Turners Falls, MA 01376.

n. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff intend to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and

reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued July 25, 2019.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: July 25, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–16274 Filed 7–30–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19–116–000.
Applicants: Black River
Hydroelectric, LLC, Cube Yadkin
Generation LLC, Cube Yadkin
Transmission LLC, Lake Lynn
Generation, LLC, PE Hydro Generation,
LLC, OPG Eagle Creek Holdings LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Black River Hydroelectric, LLC, et al.

Filed Date: 7/24/19.

Accession Number: 20190724–5145. Comments Due: 5 p.m. ET 8/14/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1836–015; ER10–2005–014; ER11–26–014; ER10– 1841–014; ER10–1845–014; ER10–1852– 028; ER10–1897–014; ER10–1905–014; ER10–1907–013; ER10–1918–014; ER10–1925–014; ER10–1927–014; ER10–1950–014; ER10–2006–015; ER18–2246–003; ER10–1964–014; ER18–1771–004; ER16–1872–005; ER10–1970–014; ER10–1972–014; ER16–2506–006; ER10–1983–014;

ER10-1984-014; ER18-2224-004;

ER13–2461–009; ER10–1991–014; ER17–2270–006; ER12–1660–014; ER13–2458–009; ER10–2078–015; ER11–4462–035; ER10–1951–014; ER17–838–010.

Applicants: Ashtabula Wind, LLC, Ashtabula Wind II, LLC, Ashtabula Wind III, LLC, Butler Ridge Wind Energy Center, LLC, Crystal Lake Wind III, LLC, Florida Power & Light Company, FPL Energy Hancock County Wind, LLC, FPL Energy Mower County, LLC, FPL Energy North Dakota Wind, LLC, FPL Energy North Dakota Wind II, LLC, FPL Energy Oliver Wind I, LLC, FPL Energy Oliver Wind II, LLC, Garden Wind, LLC, Hawkeye Power Partners, LLC, Heartland Divide Wind Project, LLC, Lake Benton Power Partners II, LLC, Langdon Renewables, LLC, Marshall Solar, LLC, NextEra Energy Duane Arnold, LLC, NextEra Energy Point Beach, LLC, Oliver Wind III, LLC, Osceola Windpower, LLC, Osceola Windpower II, LLC, Pegasus Wind, LLC, Pheasant Run Wind, LLC, Story Wind, LLC, Stuttgart Solar, LLC, Tuscola Bay Wind, LLC, Tuscola Wind II, LLC, White Oak Energy LLC, NEPM II, LLC, NextEra Energy Services Massachusetts, LLC, NextEra Energy Marketing, LLC.

Description: Notification of Change in Status of NextEra Resources Entities, et

Filed Date: 7/24/19.

Accession Number: 20190724–5162. Comments Due: 5 p.m. ET 8/14/19. Docket Numbers: ER17–2059–005. Applicants: Puget Sound Energy, Inc. Description: Notice of Non-Material beauty in Status of Puget Sound

Change in Status of Puget Sound Energy, Inc.

Filed Date: 7/24/19.

 $\begin{tabular}{ll} Accession Number: 20190724-5153. \\ Comments Due: 5 p.m. ET 8/14/19. \\ \end{tabular}$

Docket Numbers: ER18–2085–003. Applicants: Cambria CoGen

Company.

Description: Notification of Change in Status of Cambria CoGen Company.

Filed Date: 7/25/19.

Accession Number: 20190725–5061. Comments Due: 5 p.m. ET 8/15/19. Docket Numbers: ER19–1213–001. Applicants: Wabash Valley Power

Association, Inc.

Description: Tariff Amendment: ER19–1213–000 Supplemental Information to be effective 7/25/2019.

Filed Date: 7/25/19.

Accession Number: 20190725–5021. Comments Due: 5 p.m. ET 8/15/19. Docket Numbers: ER19–1680–001. Applicants: Southwest Power Pool,

Inc.

Description: Tariff Amendment: 2236R11 Golden Spread Electric Cooperative, Inc. NITSA NOA Deficiency Respo to be effective 4/1/2019.

Filed Date: 7/25/19.

Accession Number: 20190725–5066. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–1964–001.
Applicants: Southwest Power Pool,
Inc.

Description: Tariff Amendment: 1518R17 Arkansas Electric Cooperative Corp NITSA NOA)—Amended Filing and Defi to be effective 7/1/2019.

Filed Date: 7/25/19.

Accession Number: 20190725–5024. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–2077–001. Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: OATT-Att O-PSCo Deprec-TCJA Amendment Filing to be effective 1/1/2018.

Filed Date: 7/25/19.

Accession Number: 20190725–5046. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–2084–001. Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 2019–7–25 Depreciation Rates & TCJA to be effective 1/1/2018.

Filed Date: 7/25/19.

Accession Number: 20190725–5043. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–2453–000. Applicants: Lake Lynn Generation, LLC.

Description: § 205(d) Rate Filing: Info. Filing Pursuant to Schedule 2 of the PJM OATT & Baseline Reactive Tariff to be effective 9/23/2019.

Filed Date: 7/24/19.

Accession Number: 20190724–5126. Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: ER19–2454–000. Applicants: York Haven Power

Company, LLC.

Description: Baseline eTariff Filing: Info. Filing Pursuant to Schedule 2 of the PJM OATT & Baseline Reactive Tariff to be effective 9/23/2019.

Filed Date: 7/24/19.

Accession Number: 20190724–5129. Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: ER19–2455–000. Applicants: Ohio Power Company, AEP Ohio Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits ILDSA, Service Agreement No. 1575 with City of Westerville to be effective 7/1/2019.

Filed Date: 7/24/19.

Accession Number: 20190724–5136. Comments Due: 5 p.m. ET 8/14/19.

Docket Numbers: ER19–2456–000. Applicants: Nevada Power Company. Description: Notice of Cancellation of Coordination Power Service Agreement No. 5 of Nevada Power Company.

Filed Date: 7/24/19.

Accession Number: 20190724–5147. Comments Due: 5 p.m. ET 8/14/19. Docket Numbers: ER19–2457–000.

Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2019–07–25_SA 3333 ITC–DTE Electric (J793) to be effective 7/11/2019.

Filed Date: 7/25/19.

Accession Number: 20190725–5022. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–2458–000. Applicants: Alabama Power

Company.

Description: § 205(d) Rate Filing: Guernsey Holdings LGIA Filing to be effective 7/12/2019.

Filed Date: 7/25/19.

Accession Number: 20190725–5040. Comments Due: 5 p.m. ET 8/15/19. Docket Numbers: ER19–2459–000. Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: DEC-NCEMC NITSA (SA No. 210) Arlington Tap to be effective 7/3/2019. Filed Date: 7/25/19.

Accession Number: 20190725–5057. Comments Due: 5 p.m. ET 8/15/19.

Docket Numbers: ER19–2460–000. Applicants: DWW Solar II, LLC. Description: Baseline eTariff Filing:

MBR Application and Requests for Waivers, et al. to be effective 9/23/2019. *Filed Date:* 7/25/19.

Accession Number: 20190725–5063. Comments Due: 5 p.m. ET 8/15/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 25, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–16277 Filed 7–30–19; 8:45 am]

BILLING CODE 6717-01-P