

following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Implementation of Title I/II—A Program Initiatives.

*OMB Control Number:* 1850–0902.

*Type of Review:* A reinstatement of a previously approved information collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments.

*Total Estimated Number of Annual Responses:* 770.

*Total Estimated Number of Annual Burden Hours:* 821.

*Abstract:* The second round of data collection for the Implementation of Title I/II—A Program Initiatives study will continue to examine the implementation of policies promoted through the Elementary and Secondary Education Act (ESEA) at the state and district levels, in four core areas: School accountability and support for low-performing schools, improving teacher and leader effectiveness, state content standards, and assessments. The first round of data collection for this study was conducted in Spring and Summer 2014.

The purpose of this follow-up data collection is to provide policy makers with detailed information on the core policies promoted by Title I and Title II—A being implemented at the state and district levels, and the resources and supports they provide to schools and teachers. The timing of the data collection is critical to provide early information on the implementation of the Every Student Succeeds Act (ESSA) in the 2017–18 school year.

This study will rely on information collected from existing sources, for which there are no respondents or burden, and on a set of revised state and district surveys based on the 2014 data collection in order to address the study's research questions. Extant data sources include (a) the National Assessment of Educational Progress (NAEP) and (b) EDFacts data.

The revised surveys of states and school districts will begin in March 2018. All respondents will have the opportunity to complete an electronic (e.g., web-based) survey (or paper

survey, if preferred). The survey respondents are described briefly below:

*State Surveys:* The state survey will be sent to the chief state school officer in each of the 50 states and the District of Columbia. The state surveys will be administered using an electronic instrument divided into modules corresponding to the four core areas.

*School District Surveys.* The school district survey will be sent to school superintendents from the same nationally representative sample of 570 school districts that participated in the 2014 survey, as well as a new nationally representative sample of 149 charter school districts. The district survey will be web-based and modularized, corresponding to the four core areas, to allow for completion by one or multiple respondents.

Dated: October 12, 2017.

**Stephanie Valentine,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2017–22445 Filed 10–16–17; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 2386–004, Project No. 2387–003, and Project No. 2388–004]**

#### City of Holyoke Gas & Electric Department; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* Subsequent Licenses.

b. *Project Nos.:* 2386–004, 2387–003, and 2388–004.

c. *Date filed:* August 31, 2016.

d. *Applicant:* City of Holyoke Gas & Electric Department.

e. *Names of Projects:* Holyoke Number 1 Hydro Project, P–2386–004; Holyoke Number 2 Hydro Project, P–2387–003; and Holyoke Number 3 Hydro Project, P–2388–004.

f. *Locations:* Holyoke Number 1 (P–2386–004) and Holyoke Number 2 (P–2387–003) are located between the first and second level canals, and Holyoke Number 3 (P–2388–004) is located between the second and third level canals on the Holyoke Canal System (Canal System), adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The projects do not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Paul Ducheneay, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536–9340 or [ducheneay@hged.com](mailto:ducheneay@hged.com).

i. *FERC Contact:* Kyle Olcott, (202) 502–8963 or [kyle.olcott@ferc.gov](mailto:kyle.olcott@ferc.gov).

j. *Deadline for filing scoping comments:* November 9, 2017.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket numbers P–2386–004, P–2387–003, and/or P–2388–004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. These applications are not ready for environmental analysis at this time.

l. *The City 1 project consists of:* (1) An intake at the wall of the First Level Canal fed by the Canal System with two 14.7-foot-tall by 24.6-foot-wide trashrack screens with 3.5-inch clear spacing; (2) two parallel 10-foot-diameter, 36.5-foot-long penstocks; (3) a 50-foot-long by 38-foot-wide brick powerhouse with two 240-kilowatt and two 288-kilowatt turbine generator units; (4) two parallel 20-foot-wide, 328.5-foot-long brick arched tailrace conduits discharging into the Second Level Canal; and, (5) appurtenant facilities. There is no transmission line associated with the project as it is located adjacent to the substation of interconnection.

*The City 2 project consists of:* (1) An intake at the wall of the First Level Canal fed by the Canal System with three trashrack screens (one 16.2-foot-

tall by 26.2-foot-wide and two 14.8-foot-tall by 21.8-foot-long) with 3-inch clear spacing; (2) two 9-foot-diameter, 240-foot-long penstocks; (3) a 17-foot-high by 10-foot-diameter surge tank; (4) a 60-foot-long by 40-foot-wide by 50-foot high powerhouse with one 800-kilowatt vertical turbine generator unit; (5) two parallel 9-foot-wide, 10-foot-high, 120-foot-long brick arched tailrace conduits discharging into the Second Level Canal; (6) an 800-foot-long, 4.8-kilovolt transmission line; and (7) appurtenant facilities.

*The City 3 project consists of:* (1) A 52.3-foot-long by 14-foot-high intake trashrack covering an opening in the Second Level Canal fed by the Canal System; (2) two 11-foot-high by 11-foot-wide headgates; (3) two 85-foot-long, 93-square-foot in cross section low pressure brick penstocks; (4) a 42-foot-long by 34-foot-wide by 28-foot-high reinforced concrete powerhouse with one 450-kilowatt turbine generator unit; (5) a 29.7-foot-wide, 10-foot-deep, 118-foot-long open tailrace discharging into the Third Level Canal; and, (6) 4.8-kilovolt generator leads that connect directly to the 4.8-kilovolt area distribution system; and (7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. Scoping Process

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Holyoke Number 1 Hydro Project, Holyoke Number 2 Hydro Project, and Holyoke Number 3 Hydro Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information on the Scoping Document (SD) issued on October 10, 2017.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: October 10, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-22414 Filed 10-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-22-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Compliance filing Leach XPress Implementation, CP15-514 to be effective 11/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5054.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-23-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Petition for Limited Tariff Waiver Due of Iroquois Gas Transmission System, L.P.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5084.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-24-000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Update Non-Conforming Agreements—November 2017 to be effective 11/1/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5126.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-25-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated & Non-Conforming Service Agreements—LXP to be effective 11/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5138.

*Comments Due:* 5 p.m. ET 10/18/17.

*Docket Numbers:* RP18-26-000.

*Applicants:* Dominion Energy Questar Pipeline, LLC.

*Description:* § 4(d) Rate Filing: QPC Tariff Part 1 ? 5 Revision to be effective 12/1/2017.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5022.

*Comments Due:* 5 p.m. ET 10/23/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 10, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-22416 Filed 10-16-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL18-9-000]

#### Xcel Energy Services Inc. v. Southwest Power Pool, Inc.; Notice of Complaint

Take notice that on October 10, 2017, Xcel Energy Services Inc. (Complainant), on behalf of its public utility affiliate Southwestern Public Service Company (SPS), filed a formal complaint against Southwest Power Pool, Inc. (SPP or Respondent) pursuant to sections 206 and 306 of the Federal Power Act (FPA), 16 U.S.C. 824(e) and 825(e), and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 (2017), alleging that SPP has violated its Tariff by assessing Attachment Z2 credit payment obligations to SPS in a manner that is inconsistent with the SPP Tariff, violates the filed rate doctrine, is inconsistent with SPS's network transmission service agreements with