

public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

**Title of Collection:** Comprehensive Transition Program (CTP) for Disbursing Title IV Aid to Students with Intellectual Disabilities Expenditure Report.

**OMB Control Number:** 1845–0113.

**Type of Review:** An extension of an existing information collection.

**Respondents/Affected Public:** State, Local, and Tribal Governments; Private Sector.

**Total Estimated Number of Annual Responses:** 70.

**Total Estimated Number of Annual Burden Hours:** 140.

**Abstract:** The Higher Education Opportunity Act, Public Law 110–315, added provisions for the Higher Education Act of 1965, as amended, in section 750 and 766 that enable eligible students with intellectual disabilities to receive Federal Pell Grant, Federal Supplemental Educational Opportunity Grant, and Federal Work Study funds if they are enrolled in an approved program. The Comprehensive Transition Program (CTP) for Disbursing Title IV Aid to Students with Intellectual Disabilities expenditure report is the tool for reporting the use of these specific funds. The data will be used by the Department to monitor program effectiveness and accountability of fund expenditures. The data is used in conjunction with institutional program reviews to assess the administrative capability and compliance of the applicant.

Dated: October 11, 2017.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2017–22308 Filed 10–13–17; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Bonneville Power Administration

#### Electrical Interconnection of the Vantage to Pomona Heights Transmission Line Project

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to interconnect the Vantage to Pomona Heights Transmission Line Project in Grant and Yakima Counties, Washington. BPA has decided to implement its part of the Vantage to Pomona Heights 230-kilovolt (kV) Transmission Line Project (Project) that was analyzed in the *Vantage to Pomona Heights 230-kV Transmission Line Project Final Environmental Impact Statement* (EIS) (DOI–BLM–OR–134–2013–0002–EIS and DOE/EIS–0505, October 2016). Pacific Power will construct, operate, and maintain the Project, which will be a new 230-kV transmission line that will extend from PacifiCorp's existing Pomona Heights Substation in Yakima County, Washington to BPA's existing Vantage Substation in Grant County, Washington. The U.S. Bureau of Land Management (BLM) was the Lead Federal Agency under the National Environmental Policy Act (NEPA) for preparation of the EIS for the Project. Twelve other public entities, including BPA, were involved in the EIS as cooperating agencies under NEPA. BPA has adopted the Final EIS for the Project.

BPA's action related to the Project is to allow the interconnection of Pacific Power's transmission line to BPA's Vantage Substation. To allow this interconnection, BPA will execute a Line and Load Interconnection agreement with PacifiCorp<sup>1</sup> to provide interconnection facilities and services for the transmission line. Interconnection will involve connecting Pacific Power's transmission line to an existing substation bay at BPA's Vantage Substation, connecting the transmission line's fiber to the Vantage Substation control house, and installing and operating related electrical, metering, and relay equipment. The interconnection facilities will be located

<sup>1</sup> Pacific Power is a division of PacifiCorp. Pacific Power has proposed the construction of the Vantage to Pomona Heights Transmission Line Project, while PacifiCorp has requested interconnection of the Project to BPA's Vantage Substation.

mostly on BPA-owned property within the Vantage Substation fence line.

Pacific Power has recently received approvals from the BLM and the U.S. Bureau of Reclamation (Reclamation) to construct, operate and maintain one of the alternatives—the New Northern Route (NNR) Alternative with an Overhead Design Option—that was considered and analyzed in the Final EIS for the Project. BPA's decision to implement its part of the Project is consistent with those approvals.

All the required design features and mitigation measures for the transmission line described in the Draft EIS, Supplemental Draft EIS, and updated in the Final EIS have been adopted by Pacific Power. Pacific Power will be responsible for executing mitigation measures identified in the EIS.

**ADDRESSES:** The ROD will be available to all interested parties and affected persons and agencies. Copies of the ROD, Draft EIS, Supplemental Draft EIS, and Final EIS can be accessed at BPA's Project Web site at [www.bpa.gov/goto/V2PInterconnection](http://www.bpa.gov/goto/V2PInterconnection).

**FOR FURTHER INFORMATION, CONTACT:** Katey Grange, Bonneville Power Administration—ECT–4, P.O. Box 3621, Portland, Oregon 97208–3621; toll-free telephone number 1–800–622–4519; fax number 503–230–5699; or email [kcgrange@bpa.gov](mailto:kcgrange@bpa.gov).

Issued in Portland, Oregon, on October 3, 2017.

**Elliot Mainzer,**

*Administrator and Chief Executive Officer.*

[FR Doc. 2017–22046 Filed 10–13–17; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Certification Notice—250; Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.

**ACTION:** Notice of filing.

**SUMMARY:** On September 12, 2017, NTE Carolinas II, LLC, as owner and operator of a new baseload electric generating powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) to § 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations. The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**.

**ADDRESSES:** Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity Delivery and Energy Reliability, Mail Code OE-20, Room 8G-024, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Christopher Lawrence at (202) 586-5260.

**SUPPLEMENTARY INFORMATION:** On September 12, 2017, NTE Carolinas II, LLC, as owner and operator of a new baseload electric generating powerplant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to § 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended, and DOE regulations in 10 CFR 501.60, 61. The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**. 42 U.S.C. 8311(d) and 10 CFR 501.61(c). Title II of FUA, as amended (42 U.S.C. 8301 *et seq.*), provides that no new base load electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. Pursuant to the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source shall certify to the Secretary of Energy (Secretary) prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. 42 U.S.C. 8311.

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61:

**Owner:** NTE Carolinas II, LLC

**Capacity:** 500 megawatts (MW)

**Plant Location:** Reidsville, NC 27320

**In-Service Date:** Early as November 2020

Issued in Washington, DC, on October 10, 2017.

**Christopher Lawrence,**

*Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. 2017-22314 Filed 10-13-17; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG18-5-000.

*Applicants:* Voyager Wind II, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Voyager Wind II, LLC.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5216.

*Comments Due:* 5 p.m. ET 10/31/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-2097-001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Tariff Amendment: 2017-10-06 Deficiency Response to Dynamic NCA Filing to be effective 1/4/2018.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5161.

*Comments Due:* 5 p.m. ET 10/27/17.

*Docket Numbers:* ER18-41-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-10-06 Continuous Improvement 3 RFP Staggering & Guidance Narrative Filing to be effective 12/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5173.

*Comments Due:* 5 p.m. ET 10/27/17.

*Docket Numbers:* ER18-42-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-10-06 Continuous Improvement 4 Proposal Submission & Eval Process Filing to be effective 12/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5189.

*Comments Due:* 5 p.m. ET 10/27/17.

*Docket Numbers:* ER18-43-000.

*Applicants:* Wisconsin Power and Light Company, Quilt Block Wind Farm LLC.

*Description:* § 205(d) Rate Filing: LBA Agreement Between WPL and Quilt Block Wind Farm LLC to be effective 9/18/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5193.

*Comments Due:* 5 p.m. ET 10/27/17.

*Docket Numbers:* ER18-44-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017-10-06 Continuous Improvement

5 Multi-Facility & Mixed Facility Eval Filing to be effective 12/6/2017.

*Filed Date:* 10/6/17.

*Accession Number:* 20171006-5195.

*Comments Due:* 5 p.m. ET 10/27/17.

*Docket Numbers:* ER18-45-000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: SA No. 972, DSA for Moreno Valley, Kitching Street to be effective 11/3/2017.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5013.

*Comments Due:* 5 p.m. ET 10/31/17.

*Docket Numbers:* ER18-46-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1636R20 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 10/1/2017.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5165.

*Comments Due:* 5 p.m. ET 10/31/17.

*Docket Numbers:* ER18-47-000.

*Applicants:* Voyager Wind II, LLC.

*Description:* Baseline eTariff Filing: MBR Application to be effective 12/10/2017.

*Filed Date:* 10/10/17.

*Accession Number:* 20171010-5200.

*Comments Due:* 5 p.m. ET 10/31/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 10, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017-22280 Filed 10-13-17; 8:45 am]

**BILLING CODE 6717-01-P**