

Comments Due: 5 p.m. ET 10/3/17.
Docket Numbers: ER17–2459–000.
Applicants: American Transmission Systems, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI Submits Engineering and Construction Services Agreement No. 4712 to be effective 11/11/2017.

Filed Date: 9/12/17.

Accession Number: 20170912–5089.

Comments Due: 5 p.m. ET 10/3/17.

Docket Numbers: ER17–2460–000.
Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 20170911_IREA 4th Amended Cleanup Filing to be effective 4/28/2017.

Filed Date: 9/12/17.

Accession Number: 20170912–5092.

Comments Due: 5 p.m. ET 10/3/17.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES17–25–000; ES17–26–000; ES17–27–000; ES17–28–000; ES17–29–000; ES17–30–000.

Applicants: Entergy Arkansas, Inc., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., System Energy Resources, Inc.

Description: Supplement to April 28, 2017 Joint Application for Authorizations under FPA Section 204 of Entergy Arkansas, Inc., *et al.*

Filed Date: 9/1/17.

Accession Number: 20170901–5232.

Comments Due: 5 p.m. ET 9/22/17.

Docket Numbers: ES17–56–000.

Applicants: Georgia Power Company.

Description: Application for Borrowing Authority of Georgia Power Company.

Filed Date: 9/12/17.

Accession Number: 20170912–5069.

Comments Due: 5 p.m. ET 10/3/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 12, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017–19727 Filed 9–15–17; 8:45 am]

BILLING CODE 6717–01–P

1035TH MEETING—REGULAR MEETING

[September 20, 2017 10:00 a.m.]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: September 20, 2017, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda * Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

Item No.	Docket No.	Company
ADMINISTRATIVE		
A–1	AD16–1–000	Agency Administrative Matters.
A–2	AD16–7–000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E–1	RM16–13–000	Balancing Authority Control, Inadvertent Interchange, and Facility Interconnection Reliability Standards.
E–2	RM16–20–000	Remedial Action Schemes Reliability Standard.
E–3	RM17–12–000	Emergency Preparedness and Operations Reliability Standards.
E–4	ER16–2656–000, ER16–2656–001, ER16–2656–002, ER16–2656–003.	Arizona Public Service Company.
E–5	ER17–388–000	SunZia Transmission, LLC.
E–6	ER16–1564–000	The AES Corporation.
E–7	ER17–933–000	Exelon Generation Company, LLC.
E–8	EL00–66–021	Louisiana Public Service Commission and the Council for the City of New Orleans v. Entergy Services, Inc.
E–9	ER09–1158–000	Delmarva Power & Light Company.
E–10	EL17–46–000	Basin Electric Power Cooperative.
E–11	ER17–387–001	Midcontinent Independent System Operator, Inc.
E–12	ER17–1302–000	Midcontinent Independent System Operator, Inc.
E–13	ER17–1303–000	Midcontinent Independent System Operator, Inc.
E–14	ER17–1304–000	Midcontinent Independent System Operator, Inc.
E–15	ER17–1305–000	Midcontinent Independent System Operator, Inc.
E–16	ER17–1332–000	Midcontinent Independent System Operator, Inc.
E–17	ER17–1306–000	PJM Interconnection, L.L.C.

1035TH MEETING—REGULAR MEETING—Continued

[September 20, 2017 10:00 a.m.]

Item No.	Docket No.	Company
E-18	OMITTED	
E-19	ER17-1333-000	Southwest Power Pool, Inc.
E-20	ER17-520-000	Southwest Power Pool, Inc.
E-21	ER17-772-000, ER17-772-001, ER17-772-002.	Southwest Power Pool, Inc.
E-22	EL17-34-000	Alcoa Corporation.
E-23	ER16-2320-001	Pacific Gas and Electric Company.

GAS

G-1	OMITTED.	
G-2	RP17-349-000	Black Marlin Pipeline Company.
G-3	RP17-519-000	Texas Eastern Transmission, LP.
G-4	OR13-14-002	Western Refining Pipeline, LLC.

HYDRO

H-1	P-12569-014	Public Utility District No. 1 of Okanogan County, Washington.
H-2	P-12628-013	City of Nashua, Iowa.
H-3	P-2114-289	Public Utility District No. 2 of Grant County, Washington.
H-4	P-2197-112, P-2197-113	Alcoa Power Generating Inc., Cube Yadkin Generation LLC.
H-5	P-2197-110	Alcoa Power Generating Inc., Cube Yadkin Generation LLC.
H-6	P-2114-286, P-2114-287	Public Utility District No. 2 of Grant County, Washington.

Issued: September 13, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar.

The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2017-19870 Filed 9-14-17; 11:15 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9966-42-OAR]

Allocations of Cross-State Air Pollution Rule Allowances From New Unit Set-Asides for the 2017 Compliance Year

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability (NODA).

SUMMARY: The Environmental Protection Agency (EPA) is providing notice of the availability of data on emission allowance allocations to certain units under the Cross-State Air Pollution Rule (CSAPR). EPA has completed final calculations for the first round of allocations of allowances from the CSAPR new unit set-asides (NUSAs) for the 2017 control periods and has posted spreadsheets containing the calculations on EPA's Web site. The only change from the preliminary calculations is the elimination of allocations of CSAPR SO₂ Group 2 allowances to four units in Georgia that for purposes of the preliminary calculations were incorrectly identified as new units instead of existing units.

DATES: September 18, 2017.

FOR FURTHER INFORMATION CONTACT:

Questions concerning this action should be addressed to Robert Miller at (202) 343-9077 or miller.robert1@epa.gov or to Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov.

SUPPLEMENTARY INFORMATION: Under each CSAPR trading program where EPA is responsible for determining emission allowance allocations, a portion of each state's emissions budget for the program for each control period is reserved in a NUSA (and in an additional Indian country NUSA in the case of states with Indian country within their borders) for allocation to certain units that would not otherwise receive allowance allocations. Each NUSA allowance allocation process involves up to two rounds of allocations to eligible units, termed "new" units, followed by the allocation to "existing" units of any allowances not allocated to new units.¹ In a NODA published in the **Federal Register** on June 21, 2017 (82 FR 28243), we provided notice of preliminary calculations for the first-round 2017 NUSA allowance allocations. We also described the process for submitting any objections to the preliminary calculations. This NODA concerns the final calculations for this round of 2017 NUSA allocations.

EPA received written objections from four parties in response to the June 21

¹ The procedures for annually allocating allowances from each NUSA to eligible units are set forth in the CSAPR regulations at 40 CFR 97.411(b) and 97.412 (CSAPR NO_x Annual Trading Program), 97.511(b) and 97.512 (CSAPR NO_x Ozone Season Group 1 Trading Program), 97.611(b) and 97.612 (CSAPR SO₂ Group 1 Trading Program), 97.711(b) and 97.712 (CSAPR SO₂ Group 2 Trading Program), and 97.811(b) and 97.812 (CSAPR NO_x Ozone Season Group 2 Trading Program).