#### III. References

The following references are on display in the Dockets Management Staff (see ADDRESSES) and are available for viewing by interested persons between 9 a.m. and 4 p.m., Monday through Friday; they are also available electronically at *https:// www.regulations.gov.* FDA has verified the Web site addresses, as of the date this document publishes in the **Federal Register**, but Web sites are subject to change over time.

- Letter from Senator Amy Klobuchar, Senator Al Franken, Representative Collin Peterson, and Representative Tim Walz, to President Donald J. Trump, accessed on the Web at https:// www.klobuchar.senate.gov/public/ index.cfm/2017/4/klobuchar-frankenpeterson-walz-urge-administration-tosupport-minnesota-dairy-farmersthrough-strong-enforcement-of-our-tradelaws-with-canada.
- 2. Congressional Research Service, "New Canadian Dairy Pricing Regime Proves Disruptive for U.S. Milk Producers," dated April 20, 2017, accessed on the Web at https://www.everycrsreport.com/ reports/IN10692.html.
- 3. Letter from Michael D. Dykes, D.V.M., President and CEO, International Dairy Foods Association, to Stephen Ostroff, M.D., Deputy Commissioner for Foods and Veterinary Medicine, Food and Drug Administration, dated June 22, 2017.

Dated: August 9, 2017.

#### Anna K. Abram,

Deputy Commissioner for Policy, Planning, Legislation, and Analysis.

[FR Doc. 2017–17118 Filed 8–11–17; 8:45 am] BILLING CODE 4164–01–P

## DEPARTMENT OF THE TREASURY

Internal Revenue Service

#### 26 CFR Part 1

[TD 9777]

RIN 1545-BG41; 1545-BH38

## Arbitrage Guidance for Tax-Exempt Bonds; Correction

**AGENCY:** Internal Revenue Service (IRS), Treasury.

**ACTION:** Correcting amendment.

**SUMMARY:** This document contains a correction to final regulations (TD 9777) that were published in the **Federal Register** on Monday, July 18, 2016 (81 FR 46582). The final regulations relate to the arbitrage restrictions under

section 148 of the Internal Revenue Code applicable to tax-exempt bonds and other tax-advantaged bonds issued by State and local governments. **DATES:** This correction is effective August 14, 2017 and applicable July 18, 2016.

**FOR FURTHER INFORMATION CONTACT:** Spence Hanemann at (202) 317–6980 (not a toll-free number).

# SUPPLEMENTARY INFORMATION:

#### Background

The final regulations (TD 9777) that are the subject of this correction are under section 148 of the Internal Revenue Code.

#### **Need for Correction**

As published, the final regulations (TD 9777) contain an error that may prove to be misleading and are in need of clarification.

## List of Subjects in 26 CFR Part 1

Income taxes, Reporting and recordkeeping requirements.

## **Correction of Publication**

Accordingly, 26 CFR part 1 is amended by making the following correcting amendment:

## PART 1—INCOME TAXES

■ **Paragraph 1.** The authority citation for part 1 continues to read in part as follows:

Authority: 26 U.S.C. 7805 \* \* \*

#### §1.148-11 [Amended]

■ **Par. 2.** Amend § 1.148–11(k)(1) by adding "1.148–6(d)(3)(iii)(A);" before "1.148–6(d)(4)".

#### Martin V. Franks,

Chief, Publications and Regulations Branch, Legal Processing Division, Associate Chief Counsel (Procedure and Administration). [FR Doc. 2017–17135 Filed 8–11–17; 8:45 am] BILLING CODE 4830–01–P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R09-OAR-2017-0034; FRL-9965-26-Region 9]

## Approval of California Air Plan Revisions, San Joaquin Valley Unified Air Pollution Control District

**AGENCY:** Environmental Protection Agency (EPA).

## ACTION: Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking final action to approve a revision to the San Joaquin Valley Unified Air Pollution Control District (SJVUAPCD or "the District") portion of the California State Implementation Plan (SIP). This revised rule concerns emissions of oxides of nitrogen, carbon monoxide, oxides of sulfur, and particulate matter of 10 microns or less from boilers, steam generators and process heaters. We are approving a local rule that regulates these emission sources under the Clean Air Act (CAA or the Act).

**DATES:** This rule will be effective on September 13, 2017.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA-R09-OAR-2017-0034. All documents in the docket are listed on the http://www.regulations.gov Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available through http:// www.regulations.gov, or please contact the person identified in the FOR FURTHER **INFORMATION CONTACT** section for additional availability information.

## FOR FURTHER INFORMATION CONTACT:

Nancy Levin, EPA Region IX, (415) 972–3848, *levin.nancy@epa.gov.* 

## SUPPLEMENTARY INFORMATION:

Throughout this document, "we," "us" and "our" refer to the EPA.

#### **Table of Contents**

I. Proposed Action II. Public Comments and EPA Responses III. EPA Action IV. Incorporation by Reference V. Statutory and Executive Order Reviews

#### **I. Proposed Action**

On March 21, 2017 (82 FR 14496), the EPA proposed to approve the following rule into the California SIP.

Local agency	Rule No.	Rule title	Amended	Submitted
SJVUAPCD	4307	Boilers, Steam Generators, and Process Heaters-2.0 MMBtu/hr to 5.0 MMBtu/hr.	4/21/16	8/22/16

We proposed to approve this rule because we determined that it complied with the relevant CAA requirements. Our proposed action contains more information on the rule and our evaluation.

## II. Public Comments and EPA Responses

The EPA's proposed action provided a 30-day public comment period. During this period, we received one comment.

*Comment:* The commenter asked how the rule revisions would affect San Joaquin Valley residents, who would benefit from the revisions, and whether the project's impact on human health and the environment outweigh the costs of implementing the revisions.

*Response:* This comment does not provide any new information or basis for either supporting or opposing EPA's proposal. It merely poses three questions that were previously addressed by EPA's proposal and supporting docket materials. Nonetheless, out of courtesy to the commenter, we summarize our previous analysis, as follows. Prior to the rule revision, the rule exempted tree-nut pasteurizers fired exclusively on natural gas. The revisions expand the exemption to tree-nut pasteurizers fired by liquefied petroleum gas (LPG). The District anticipates a handful of new LPG-fired tree-nut pasteurizers will benefit from the rule revisions, but predicts that the difference in emissions from LPG instead of natural gas will be negligible. The District states that "[T]he proposed amendment would not result in new or more stringent regulatory controls and would not affect air quality or emission limitations . . . [and that] no costs are associated with this proposed rule amendment."<sup>1</sup>

#### III. EPA Action

No comments were submitted that change our assessment of the rule as described in our proposed action. Therefore, as authorized in section 110(k)(3) of the Act, the EPA is fully approving this rule into the California SIP.

#### **IV. Incorporation by Reference**

In this rule, the EPA is finalizing regulatory text that includes

incorporation by reference. In accordance with the requirements of 1 CFR 51.5, the EPA is finalizing the incorporation by reference of the SJVUAPCD rule described in the amendments to 40 CFR part 52 set forth below. The EPA has made, and will continue to make, these documents available through *www.regulations.gov* and at the EPA Region IX Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information).

## V. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

• Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);

• does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

• is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

• does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

• does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

• is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

• is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001); • is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

• does not provide the EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 et seq., as added by the Small **Business Regulatory Enforcement** Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. The EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. A major rule cannot take effect until 60 days after it is published in the Federal Register. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by October 13, 2017. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements (see section 307(b)(2)).

<sup>&</sup>lt;sup>1</sup> San Joaquin Valley Unified Air Pollution Control District, Final Draft Staff Report: Rule 4307 (Boilers, Steam Generators, and Process Heaters— 2.0 MMBtu/hr to 5.0 MMBtu/hr), April 21, 2016.

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Carbon monoxide, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements.

Dated: June 21, 2017.

## Alexis Strauss,

Acting Regional Administrator, Region IX.

Part 52, Chapter I, Title 40 of the Code of Federal Regulations is amended as follows:

## PART 52—APPROVAL AND **PROMULGATION OF** IMPLEMENTATION PLANS

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

#### Subpart F—California

\*

\*

■ 2. Section 52.220 is amended by adding paragraphs (c)(447)(i)(B)(2) and (c)(488)(i)(B) to read as follows:

#### § 52.220 Identification of plan-in part. \*

(c) * *	*	
(447) *	* *	
(i) * *	*	
(B) * *	*	
(a) <b>D</b>	• 1	 

(2) Previously approved on February 12, 2015 in paragraph (c)(447)(i)(B)(1) of this section and now deleted with replacement in (c)(488)(i)(C)(1), Rule 4307, "Boilers, Steam Generators, and Process Heaters-2.0 MMBtu/hr to 5.0 MMBtu/hr," amended on May 19, 2011.

\*

- \* \* \* (488) \* \* \*
- (i) \* \* \*

(B) San Joaquin Valley Unified Air Pollution Control District.

(1) Rule 4307, "Boilers, Steam Generators, and Process Heaters-2.0 MMBtu/hr to 5.0 MMBtu/hr," amended on April 21, 2016.

\* \* \* [FR Doc. 2017-16485 Filed 8-11-17; 8:45 am]

BILLING CODE 6560-50-P

## **ENVIRONMENTAL PROTECTION** AGENCY

#### 40 CFR Part 52

[EPA-R01-OAR-2017-0150; FRL-9965-92-Region 1]

#### Air Plan Approval; Connecticut; Nonattainment New Source Review Permit Requirements for the 2008 8-Hour Ozone Standard

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Direct final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking direct final action to approve the state implementation plan (SIP) revision submitted on March 9, 2017, by the State of Connecticut, through the Connecticut Department of Energy and Environmental Protection (CT DEEP), addressing the nonattainment new source review (NNSR) requirements for the 2008 8-hour ozone National Ambient Air Quality Standards (NAAQS). The SIP revision addresses both of Connecticut's ozone nonattainment areas for the 2008 ozone NAAQS; the Greater Connecticut area and the Connecticut portion of the New York-N. New Jersey-Long Island, NY– NJ-CT area. The Connecticut portion of the New York-N. New Jersev-Long Island, NY–NJ–CT ozone nonattainment area consists of Fairfield, New Haven, and Middlesex counties. The Greater Connecticut nonattainment area includes the rest of the State. This action is being taken pursuant to the Clean Air Act (CAA or Act) and its implementing regulations. **DATES:** This direct final rule is effective October 13. 2017 without further notice. unless EPA receives adverse comments by September 13, 2017. If EPA receives such comments, it will publish a timely withdrawal of the direct final rule in the Federal Register and inform the public that the rule will not take effect. **ADDRESSES:** Submit your comments. identified by Docket ID No. EPA-R01-OAR-2017-0150 at https:// www.regulations.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from Regulations.gov. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and

should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit https://www2.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT:

Donald Dahl, U.S. Environmental Protection Agency, EPA New England Regional Office, Office of Ecosystem Protection, Air Permits, Toxics, and Indoor Programs Unit, 5 Post Office Square—Suite 100, (Mail code OEP05-2), Boston, MA 02109-3912. Mr. Dahl's telephone number is (617) 918–1657; email address: dahl.donald@epa.gov.

## SUPPLEMENTARY INFORMATION:

Throughout this document whenever "we," "us," or "our" is used, we mean EPA

Organization of this document. The following outline is provided to aid in locating information in this preamble.

I. Background and Purpose

II. Analysis of Connecticut's Nonattainment New Source Review Requirements **III. Final Action** 

IV. Statutory and Executive Order Reviews

#### I. Background and Purpose

On March 12, 2008, EPA promulgated a revised 8-hour ozone NAAQS of 0.075 parts per million (ppm). See 73 FR 16436 (March 27, 2008). Under EPA's regulations at 40 CFR 50.15, the 2008 8hour ozone NAAQS is attained when the 3-year average of the annual fourthhighest daily maximum 8-hour average ambient air quality ozone concentrations is less than or equal to 0.075 ppm. Ambient air quality monitoring data for the 3-year period must meet a data completeness requirement. The ambient air quality monitoring data completeness requirement is met when the average percent of days with valid ambient monitoring data is greater than 90 percent, and no single year has less than 75 percent data completeness as determined in Appendix I of part 50.

Upon promulgation of a new or revised NAAQS, the CAA requires EPA to designate as nonattainment any area that is violating the NAAQS based on the three most recent years of ambient air quality data at the conclusion of the designation process. The two Connecticut areas were designated nonattainment for the 2008 8-hour ozone NAAQS on April 30, 2012