

preparation for the MS2 data collection. Due to overlap in timing, the approved MS1 recruitment and OFT2 tracking activities are being carried over in this submission. Therefore, this submission presents the procedures, materials, and associated respondent burden for all activities related to MS1 and OFT2, as well as those related to MS2 tracking and recruitment.

Dated: July 10, 2017.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.

[FR Doc. 2017-14677 Filed 7-12-17; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2042-024; ER10-1858-004; ER10-1862-018; ER10-1870-004; ER10-1889-004; ER10-1893-018; ER10-1895-004; ER10-1934-018; ER10-1938-019; ER10-1942-016; ER10-1944-004; ER10-2029-008; ER10-2036-007; ER10-2040-006; ER10-2041-006; ER10-2043-006; ER10-2044-006; ER10-2051-006; ER10-2985-022; ER10-3049-023; ER10-3051-023; ER10-3260-006; ER11-4369-003; ER13-1401-004; ER14-2931-004; ER15-748-002; ER16-2218-003; ER17-696-004.

Applicants: Calpine Energy Services, L.P., Bethpage Energy Center 3, LLC, Calpine Bethlehem, LLC, Calpine Construction Finance Company, LP, Calpine Energy Solutions, LLC, Calpine Fore River Energy Center, LLC, Calpine Mid-Atlantic Generation, LLC, Calpine Mid-Atlantic Marketing, LLC, Calpine Mid Merit, LLC, Calpine New Jersey Generation, LLC, Calpine PowerAmerica—CA, LLC, Calpine Vineland Solar, LLC, CES Marketing IX, LLC, CES Marketing X, LLC, Champion Energy Marketing LLC, Champion Energy Services, LLC, Champion Energy, LLC, CPN Bethpage 3rd Turbine, Inc., Garrison Energy Center LLC, Granite Ridge Energy, LLC, KIAC Partners, Nissequogue Cogen Partners, North American Power and Gas, LLC, Power Contract Financing, L.L.C., TBG Cogen Partners, Westbrook Energy Center, LLC, Zion Energy LLC, North American Power Business, LLC.

Description: Updated Market Power Analysis for the Calpine Northeast MBR Sellers.

Filed Date: 6/30/17.

Accession Number: 20170630-5469.

Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER11-2154-007.

Applicants: Twin Eagle Resource Management, LLC.

Description: Triennial Market Power Update for the Northeast Region of Twin Eagle Resource Management, LLC.

Filed Date: 6/30/17.

Accession Number: 20170630-5471.

Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER13-618-012; ER12-2570-013.

Applicants: Panther Creek Power Operating, LLC, Westwood Generation LLC.

Description: Triennial Report for the Northeast Region of Westwood Generation LLC, et. al.

Filed Date: 6/30/17.

Accession Number: 20170630-5473.

Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER15-1029-003.

Applicants: Chubu TT Energy Management Inc.

Description: Triennial Market Power Update for the Northeast Region of Chubu TT Energy Management Inc.

Filed Date: 6/30/17.

Accession Number: 20170630-5470.

Comments Due: 5 p.m. ET 8/29/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 6, 2017.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2017-14653 Filed 7-12-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1852-017; ER17-838-001; ER11-4462-026; ER16-1277-003; ER16-1354-003; ER16-1913-002; ER16-1293-003.

Applicants: Florida Power & Light Company, Live Oak Solar, LLC, NextEra Energy Power Marketing, LLC, NEPM II, LLC, River Bend Solar, LLC, White Oak Solar, LLC, White Pine Solar, LLC.

Description: Triennial Market Power Update for Southeast Region and Request for Confidential Treatment of the NextEra Companies.

Filed Date: 6/30/17.

Accession Number: 20170630-5468.

Comments Due: 5 p.m. ET 8/29/17.

Docket Numbers: ER17-1432-001.

Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2017-07-05 Response to Deficiency Letter—GIDNUCR Amendment to be effective 6/18/2017.

Filed Date: 7/5/17.

Accession Number: 20170705-5136.

Comments Due: 5 p.m. ET 7/26/17.

Docket Numbers: ER17-1577-001.

Applicants: Reuel Energy LLC.

Description: Tariff Amendment: Reuel Energy LLC Revised MBR Application to be effective 7/7/2017.

Filed Date: 7/5/17.

Accession Number: 20170705-5065.

Comments Due: 5 p.m. ET 7/26/17.

Docket Numbers: ER17-1578-001.

Applicants: Keni Energy LLC.

Description: Tariff Amendment: Keni Energy LLC Revised MBR Application to be effective 7/7/2017.

Filed Date: 7/5/17.

Accession Number: 20170705-5067.

Comments Due: 5 p.m. ET 7/26/17.

Docket Numbers: ER17-2045-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Wholesale Market Participation Agreement No. 4749; Queue No. AC1-037 to be effective 6/29/2017.

Filed Date: 7/5/17.

Accession Number: 20170705-5057.

Comments Due: 5 p.m. ET 7/26/17.

Docket Numbers: ER17-2047-000.

Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notice of Cancellation Letter Agreement with Riverside Public Utilities to be effective 9/4/2017.

Filed Date: 7/5/17.
Accession Number: 20170705–5085.
Comments Due: 5 p.m. ET 7/26/17.
Docket Numbers: ER17–2048–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to Service Agreement No. 4597, Queue Position No. AB2–048 to be effective 11/30/2016.

Filed Date: 7/5/17.
Accession Number: 20170705–5086.
Comments Due: 5 p.m. ET 7/26/17.
Docket Numbers: ER17–2049–000.
Applicants: NRG Berrians East Development LLC, NRG Energy, Inc.

Description: Request for Limited Waiver of the NRG Companies.

Filed Date: 7/3/17.
Accession Number: 20170703–5230.
Comments Due: 5 p.m. ET 7/24/17.
Docket Numbers: ER17–2050–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1518R12 Arkansas Electric Cooperative Corp NITSA NOA to be effective 7/1/2017.

Filed Date: 7/6/17.
Accession Number: 20170706–5046.
Comments Due: 5 p.m. ET 7/27/17.
Docket Numbers: ER17–2051–000.
Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Section 205 LGIA No. 2345 between NMPC and Selkirk to be effective 6/26/2017.

Filed Date: 7/6/17.
Accession Number: 20170706–5048.
Comments Due: 5 p.m. ET 7/27/17.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 6, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017–14652 Filed 7–12–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD17–15–000]

North Table Mountain Water and Sanitation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 5, 2017, North Table Mountain Water and Sanitation District, filed a notice of intent to construct a

qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed NTM Water Treatment Plant Hydro Project would have a combined installed capacity of 150 kilowatts (kW), and would be located along 24-inch diameter raw water pipeline. The project would be located near the Town of Golden in Jefferson County, Colorado.

Applicant Contact: Bart Sperry, North Table Mountain Water and Sanitation District, 14806 W 52nd Avenue, Golden, CO 80403 Phone No. (303) 279–2854, email Bart@ntmwater.org.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new 25-foot-long, 24-inch diameter intake pipe off the 24-inch raw water pipeline; (2) a new powerhouse containing one generating unit with an installed capacity of 150 kilowatts (kW); (3) a new 25-foot-long, 24-inch diameter discharge pipe which would connect to the 24-inch raw water pipeline going to the Water Treatment plant; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 250,000 kilowatt-hours (kWh).

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed hydroelectric project will utilize the existing raw water pipeline, and its addition will not alter the pipeline's primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily

determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting

whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with