

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5096.  
*Comments Due:* 5 p.m. ET 7/13/17.  
*Docket Numbers:* ER17–1886–000.  
*Applicants:* NorthWestern

Corporation.

*Description:* Tariff Cancellation: Notice of Cancellation: SA 783, Firm Point-to-Point TSA with Energy Keepers to be effective 9/1/2017.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5080.  
*Comments Due:* 5 p.m. ET 7/13/17.  
*Docket Numbers:* ER17–1887–000.  
*Applicants:* NorthWestern

Corporation.

*Description:* § 205(d) Rate Filing: SA 818—Firm Point-to-Point TSA with Energy Keepers (MVP) to be effective 9/1/2017.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5087.  
*Comments Due:* 5 p.m. ET 7/13/17.

Take notice that the Commission received the following foreign utility company status filings:

*Docket Numbers:* FC17–2–000.  
*Applicants:* Jacinta Solar Farm S.R.L.  
*Description:* Self-Certification of

Foreign Utility Company Status of Jacinta Solar Farm S.R.L.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5136.  
*Comments Due:* 5 p.m. ET 7/13/17.  
*Docket Numbers:* FC17–3–000.  
*Applicants:* Nicefield S.A.

*Description:* Self-Certification of Foreign Utility Company Status of Nicefield S.A.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5137.  
*Comments Due:* 5 p.m. ET 7/13/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 22, 2017.

**Nathaniel J. Davis, Sr.,**  
 Deputy Secretary.

[FR Doc. 2017–13524 Filed 6–27–17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17–133–000.

*Applicants:* Beech Ridge Energy LLC, Beech Ridge Energy II LLC, Beech Ridge Energy Storage LLC, Bishop Hill Energy III LLC, Bishop Hill Interconnection LLC, Buckeye Wind Energy LLC, Forward Energy LLC, Grand Ridge Energy LLC, Grand Ridge Energy III LLC, Grand Ridge Energy IV LLC, Grand Ridge Energy V LLC, Grand Ridge Energy Storage LLC, Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy TN LLC, Judith Gap Energy LLC, Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC, Sheldon Energy LLC, Spring Canyon Energy LLC, Stony Creek Energy LLC, Vantage Wind Energy LLC, Wolverine Creek Energy LLC, Wolverine Creek Goshen Interconnection, Willow Creek Energy LLC, Grand Ridge Energy II LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Beech Ridge Energy LLC, et al.

*Filed Date:* 6/21/17.  
*Accession Number:* 20170621–5186.  
*Comments Due:* 5 p.m. ET 7/12/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–348–005; ER14–2102–001; ER15–1378–001.

*Applicants:* Mercuria Energy America, Inc., Mercuria Commodities Canada Corporation, Danskammer Energy, LLC.

*Description:* Updated Triennial Market Analysis for the Northeast Region of the Mercuria Sellers.

*Filed Date:* 6/21/17.  
*Accession Number:* 20170621–5202.  
*Comments Due:* 5 p.m. ET 8/21/17.

*Docket Numbers:* ER17–351–002; ER17–354–002.

*Applicants:* American Falls Solar, LLC, American Falls Solar II, LLC.

*Description:* Notice of Change in Status of American Falls Solar, LLC, et al.

*Filed Date:* 6/21/17.  
*Accession Number:* 20170621–5199.  
*Comments Due:* 5 p.m. ET 7/12/17.

*Docket Numbers:* ER17–1512–000.

*Applicants:* CinCap V, LLC.

*Description:* Supplemental Information/Request of CinCap V, LLC.  
*Filed Date:* 6/21/17.

*Accession Number:* 20170621–5136.

*Comments Due:* 5 p.m. ET 7/12/17.

*Docket Numbers:* ER17–1881–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: True-Up Amendment SGAs Agincourt Solar Project & Marathon Project to be effective 8/22/2017.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5006.

*Comments Due:* 5 p.m. ET 7/13/17.

*Docket Numbers:* ER17–1882–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: 2017–06–22 SA 2915 Termination of Otter Tail-Minnkota FCA (Warsaw Substation) to be effective 9/30/2016.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5009.

*Comments Due:* 5 p.m. ET 7/13/17.

*Docket Numbers:* ER17–1883–000.

*Applicants:* Mineral Point Energy LLC.

*Description:* Baseline eTariff Filing: Mineral Point Energy LLC MBR Filing to be effective 8/21/2017.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5046.

*Comments Due:* 5 p.m. ET 7/13/17.

*Docket Numbers:* ER17–1884–000.

*Applicants:* Wrighter Energy LLC.

*Description:* Baseline eTariff Filing: Wrighter Energy LLC MBR Filing to be effective 8/21/2017.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5047.

*Comments Due:* 5 p.m. ET 7/13/17.

*Docket Numbers:* ER17–1885–000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* Notice of Cancellation of the Transmission Exchange Agreement FERC Electric RS No. 471, as supplemented, of Northern States Power Company, a Minnesota corporation.

*Filed Date:* 6/22/17.  
*Accession Number:* 20170622–5048.

*Comments Due:* 5 p.m. ET 7/13/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 22, 2017.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2017-13523 Filed 6-27-17; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD17-13-000]

**Pioneer Valley, LLC; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On June 20, 2017, Pioneer Valley, LLC, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Pioneer Valley Hydro Site Project would have a combined installed capacity of 6 kilowatts (kW), and would be located along two sections of an existing irrigation pipeline. The project would be located near the Town of Cimarron in Gunnison County, Colorado.

*Applicant Contact:* Gary Stephens, 18876 6495 Road, Montrose, CO 81403, Phone No. (970) 209-6104, email [gwstephens49@gmail.com](mailto:gwstephens49@gmail.com).

*FERC Contact:* Robert Bell, Phone No. (202) 502-6062, email: [robert.bell@ferc.gov](mailto:robert.bell@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A new 25-foot-long, 8-inch diameter intake pipe; (2) a new powerhouse containing 2 generating units (one 4 kilowatt turbine and one 2 kilowatt turbine) with a total installed capacity of 6 kilowatts (kW); (3) a new 80-foot-long, 12-inch diameter discharge pipe to nearby pond; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 45,900 kilowatt-hours (kWh).

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed hydroelectric project will utilize the existing water distribution pipeline, and its addition will not alter the distribution pipeline’s primary purpose. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must

be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

<sup>1</sup> 18 CFR 385.2001-2005 (2016).

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in