# NRC EXPORT LICENSE AMENDMENT APPLICATION [Description of material]

Name of Applicant, date of application, date received, application No., docket No., ADAMS Accession No.	Material type	Total quantity	End use	Country of destination
Perma-Fix Northwest, Inc, January 5, 2017, XW012/05, 11005699, ML17005A373.	Class A, B, or C radio- active waste.	No to exceed 5,500 tons.	Amend to: (1) Change the licensee's point of contact; (2) change the foreign suppliers name from Atomic Energy of Canada Limited to Canadian Nuclear Laboratories; (3) remove reference to Waste Classification as defined in 10 CFR 61.55 and reference to Table A2 values of 49 CFR 173.435 from the waste description; and (4) change the date of expiration from September 30, 2017 to September 30, 2022.	Canada.

Dated at Rockville, Maryland, this 12th day of April 2017.

For the Nuclear Regulatory Commission. **David L. Skeen**,

Deputy Director, Office of International Programs.

[FR Doc. 2017–07824 Filed 4–19–17; 8:45 am] BILLING CODE 7590–01–P

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-247 and 50-286; NRC-2017-0074]

#### Entergy Nuclear Operations, Inc., Indian Point Nuclear Generating, Units No. 2 and 3

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice, Director's decision regarding petition.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has issued a director's decision with regard to a petition dated June 30, 2016, filed by Mr. David A. Lochbaum of the Union of Concerned Scientists (the petitioner), requesting that the NRC take enforcement action against Entergy Nuclear Operations, Inc., the licensee for Indian Point Nuclear Generating, Units No. 2 and 3 (Indian Point 2 and 3). The petitioner's requests and the director's decision are included in the SUPPLEMENTARY INFORMATION section of this document.

ADDRESSES: Please refer to Docket ID NRC–2017–0074 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

• Federal Rulemaking Web site: Go to http://www.regulations.gov and search for Docket ID NRC-2017-0074. Address questions about NRC dockets to Carol Gallagher; telephone: 301–415–3463; email: Carol.Gallagher@nrc.gov.

- NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at http://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.
- NRC's PDR: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

SUPPLEMENTARY INFORMATION: Notice is hereby given that the Director, Office of Nuclear Reactor Regulation, has issued a director's decision DD-17-01 (ADAMS Accession No. ML17065A030) on a petition filed by the petitioner on June 30, 2016 (ADAMS Accession No. ML16187A186). The petition was supplemented by letter dated January 10, 2017 (ADAMS Accession No. ML17011A012).

In response to degradation of reactor vessel baffle-former bolts (BFBs) identified at Indian Point 2 during its spring 2016 refueling outage, the petitioner requested the NRC to:

(1) Issue an order requiring the licensee to inspect the reactor vessel BFBs and install the downflow to upflow modification at Indian Point 2 during its next refueling outage (*i.e.*, spring 2018).

- (2) Issue a demand for information requiring the licensee to submit an operability determination to the NRC regarding continued operation of Indian Point 3 until its reactor vessel BFBs can be inspected according to the Electric Power Research Institute Materials Reliability Program Topical Report MRP-227-A, "Materials Reliability Program: Pressurized Water Reactor Internals Inspection and Evaluation Guidelines" (ADAMS Package Accession No. ML120170453).
- (3) Issue a demand for Information requiring the licensee to submit an evaluation of the performance, role, and operating experience of the Indian Point metal impact monitoring system in detecting and responding to indications of loose parts (such as broken baffle bolt heads and locking tab bars) within the reactor coolant system.

As the basis for this request, the petitioner cited Licensee Event Report 2016–004–00, "Unanalyzed Condition due to Degraded Reactor Baffle-Former Bolts," submitted by the licensee on May 31, 2016 (ADAMS Accession No. ML16159A219), that describes an event where there was an unanalyzed condition due to degraded reactor vessel BFBs at Indian Point 2, which is reportable under § 50.73(a)(2)(ii)(B) of title 10 of the Code of Federal Regulations (10 CFR). The petitioner states that (1) an order is the proper means for ensuring that the bolts are inspected and that the downflow to upflow modification is installed during the next refueling outage at Indian Point 2, (2) Indian Point 3 is potentially operating with degraded BFBs and an operability determination is the mechanism established by the NRC to properly evaluate such situations, and (3) the metal impact monitoring system as described in the updated final safety analysis report has the potential to act as an alternate monitoring system to

identify degraded BFBs, yet neither the NRC nor the licensee have referred to this system in publicly available documents relating to this issue.

On July 28, 2016, the petitioner and the licensee met with the NRC's Petition Review Board. The meeting provided the petitioner and the licensee an opportunity to provide additional information and to clarify issues cited in the petition. The transcript for that meeting is available in ADAMS under Accession No. ML16215A391.

In the supplemental letter dated January 10, 2017, the petitioner withdrew the first two requested enforcement actions, citing the plant shutdown agreement reached between the licensee and the State of New York, and documents released by the NRC in response to a Freedom of Information Act request (FOIA/PA–2016–0457).

The NRC sent a copy of the proposed director's decision to the petitioner and the licensee for comment on January 11, 2017 (ADAMS Accession Nos. ML16320A269 and ML16320A273, respectively). The petitioner and the licensee were asked to provide comments within 30 days on any part of the proposed director's decision that was considered to be erroneous or any issues in the petition that were not addressed. Comments were received from the petitioner and the licensee and are addressed in the final director's decision. In the licensee's response dated February 9, 2017 (ADAMS Accession No. ML17045A470), new information was provided to the NRC staff that was not available when the proposed director's decision was issued for comment. The licensee's response (1) provided detailed information on the enhanced BFB inspection plans for the remaining refueling outages, (2) provided the results of the BFB failure analysis performed at the Westinghouse hot lab testing facility, and (3) informed the NRC staff that the licensee had changed its commitment and would not perform the downflow to upflow modification at either of the Indian Point operating units.

Notwithstanding the fact that the petitioner withdrew the first two requested enforcement actions, the Director of the Office of Nuclear Reactor Regulation has determined that the petitioner's request to (1) issue an order requiring that Indian Point 2 inspect the BFBs during the spring 2018 refueling outage would have been denied because the licensee committed to take this action, and the staff retains the option to take enforcement actions if necessary, (2) issue a demand for information requiring Indian Point 3 to perform an operability determination was

effectively met inasmuch as the licensee performed the evaluation and made it available to NRC inspectors as part of the NRC's reactor oversight program, and (3) issue a demand for information requiring the licensee to provide an evaluation of the operating history of the metal impact monitoring system be denied because the system has no operability or regulatory requirements, loose baffle-former bolt heads would be expected to remain in place due to the tight clearances between the baffle plate and fuel assemblies, thus making bolt failures very difficult to monitor using this system, and the staff finds no basis to require such information for a nonsafety system. The reasons for this decision are explained in the director's decision (DD-17-01) pursuant to 10 CFR 2.206 of the Commission's regulations.

The NRC will file a copy of the director's decision with the Secretary of the Commission for the Commission's review in accordance with 10 CFR 2.206. As provided by this regulation, the director's decision will constitute the final action of the Commission 25 days after the date of the decision unless the Commission, on its own motion, institutes a review of the director's decision in that time.

Dated at Rockville, Maryland, this 13th day of April 2017.

For the Nuclear Regulatory Commission.

**William M. Dean,**Director, Office of Nuclear Reactor

[FR Doc. 2017-08015 Filed 4-19-17; 8:45 am]

BILLING CODE 7590-01-P

Regulation.

### **POSTAL REGULATORY COMMISSION**

[Docket Nos. CP2017–164; MC2017–114 and CP2017–165; MC2017–115 and CP2017–166; MC2017–116 and CP2017–167; MC2017–117 and CP2017–168; MC2017–118 and CP2017–169]

#### **New Postal Products**

**AGENCY:** Postal Regulatory Commission. **ACTION:** Notice.

**SUMMARY:** The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

**DATES:** Comments are due: April 24, 2017.

ADDRESSES: Submit comments electronically via the Commission's Filing Online system at http://www.prc.gov. Those who cannot submit

comments electronically should contact the person identified in the FOR FURTHER INFORMATION CONTACT section by telephone for advice on filing alternatives.

#### FOR FURTHER INFORMATION CONTACT:

David A. Trissell, General Counsel, at 202–789–6820.

#### SUPPLEMENTARY INFORMATION:

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#### I. Introduction

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's Web site (http://www.prc.gov). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3007.40.

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3010, and 39 CFR part 3020, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3015, and 39 CFR part 3020, subpart B. Comment deadline(s) for each request appear in section II.