

<http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2790-069.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee for the 24.8-megawatt (MW) Lowell Hydroelectric Project, filed an amendment application to delete from one of its power stations, the Bridge Street Power Station, four generating units totaling 2.36 MW. The licensee says the proposal is in the public interest to enhance public safety and to support urban renewal.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should

so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: April 13, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-07994 Filed 4-19-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-103-000.

Applicants: Elgin Energy Center, LLC, Rocky Road Power, LLC, Tilton Energy LLC.

Description: Application of Elgin Energy Center, LLC, et al. for Approval Pursuant to Section 203 of the Federal Power Act, Requests For Waivers, Privileged Treatment and Expedited Consideration.

Filed Date: 4/12/17.

Accession Number: 20170412-5292.

Comments Due: 5 p.m. ET 5/3/17.

Docket Numbers: EC17-104-000.

Applicants: Playa Solar 1, LLC, Playa Solar 2, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action, Confidential Treatment, and Waivers of Playa Solar 1, LLC, et al.

Filed Date: 4/13/17.

Accession Number: 20170413-5122.

Comments Due: 5 p.m. ET 5/4/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-1883-003.

Applicants: Allegheny Energy Supply Company, LLC.

Description: Compliance filing: Supp. to 3/8/17 Informational Filing and baseline eTariff sheet [from ER06-888] to be effective N/A.

Filed Date: 4/13/17.

Accession Number: 20170413-5227.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17-1069-002.

Applicants: Mid-Atlantic Interstate Transmission, LL, PJM Interconnection, L.L.C.

Description: Tariff Amendment: MAIT submits Amendment to Operating and Interconnection Agreement SA No. 4578 to be effective 2/1/2017.

Filed Date: 4/13/17.

Accession Number: 20170413-5233.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17-1151-000.

Applicants: ADG Group Inc.

Description: Supplement to March 10, 2017 ADG Group Inc. tariff filing.

Filed Date: 4/13/17.

Accession Number: 20170413-5184.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17-1413-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Release of Unscheduled Firm Transmission Service to be effective 6/12/2017.

Filed Date: 4/13/17.

Accession Number: 20170413-5105.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17-1414-000.

Applicants: DTE Electric Company.

Description: § 205(d) Rate Filing: Reactive Revenue Requirement Update to be effective 5/1/2017.

Filed Date: 4/13/17.

Accession Number: 20170413-5125.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17-1415-000.

Applicants: Osprey Energy Center, LLC.

Description: Tariff Cancellation: Notice of Cancellation to be effective 12/31/9998.

Filed Date: 4/13/17.

Accession Number: 20170413–5153.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17–1416–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 4666, Queue No. Z2–038 to be effective 3/15/2017.

Filed Date: 4/13/17.

Accession Number: 20170413–5154.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17–1417–000.

Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: VEPCo submits revisions to OATT, Attach. H–16C to update 2016 OPEB Expense to be effective 6/14/2017.

Filed Date: 4/13/17.

Accession Number: 20170413–5181.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17–1418–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA and Distribution Service Agreement R&L Capital, Inc. to be effective 4/14/2017.

Filed Date: 4/13/17.

Accession Number: 20170413–5194.

Comments Due: 5 p.m. ET 5/4/17.

Docket Numbers: ER17–1419–000.

Applicants: MAG Energy Solutions Inc.

Description: § 205(d) Rate Filing: Normal update filing 2017 to be effective 5/1/2017.

Filed Date: 4/13/17.

Accession Number: 20170413–5236.

Comments Due: 5 p.m. ET 5/4/17.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES17–17–000.

Applicants: DTE Electric Company.

Description: Application for Authorization of the issuance of securities of DTE Electric Company.

Filed Date: 4/13/17.

Accession Number: 20170413–5183.

Comments Due: 5 p.m. ET 5/4/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 13, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–07969 Filed 4–19–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–135–000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on April 7, 2017, ANR Pipeline Company (ANR), 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in Docket No. CP17–135–000 a prior notice request pursuant to sections 157.205, and 157.208(f)(2) of the Commission's regulations under the Natural Gas Act (NGA), and ANR's blanket certificate issued in Docket No. CP82–480–000, to change the Maximum Operating Pressure (MOP) of Line 8230 from 870 pounds per square inch gage (psig) to 780 psig. The Line 8230 is a 15.8-mile-long, 20-inch-diameter lateral line, located in Clare County, Michigan. Natural gas is received on Line 8230 from the ANR mainline system at the Lincoln Compressor Station, and delivered at the Alpena and Harrison meter stations.

ANR states that due to an increase in population along certain discrete sections of Line 8230 in 2010, ANR was required, pursuant to Part 192 of the U.S. Department of Transportation (DOT) regulations, to either upgrade the pipe in those sections or to lower the Maximum Allowable Operating Pressure, or MAOP, in those sections by January 12, 2012.

ANR has determined that it will not pursue an upgrade of the pipe in the affected sections, and therefore, ANR proposes to change the MOP of Line 8230 from 870 psig to 780 psig. ANR affirms that the MOP change will not adversely affect the quality or quantity of service otherwise provided to the existing transportation customers served from this line, and that there will be no termination or reduction in firm service to any existing customers as a result of the proposed lower MOP. ANR asserts

that the lower MOP will insure the continued safe operation of the pipeline, will eliminate expenditures that would be required for the replacement of pipe, and will eliminate any potential environmental impacts that may result from pipe replacement, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, ANR Pipeline Company, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, by telephone at (832) 320–5685, by facsimile at (832) 320–6487, or by email at linda_farquhar@transcanada.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the