

*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5095.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* EG17–67–000.  
*Applicants:* Springdale Energy, LLC.  
*Description:* Springdale Energy, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5097.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* EG17–68–000.  
*Applicants:* Bath County Energy, LLC.  
*Description:* Bath County Energy, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5098.  
*Comments Due:* 5 p.m. ET 3/10/17.  
 Take notice that the Commission received the following electric rate filings:  
*Docket Numbers:* ER11–4369–001; ER16–2218–001.  
*Applicants:* North American Power and Gas, LLC, North American Power Business, LLC.  
*Description:* Notification of Change in Status of the North American MBR Sellers.  
*Filed Date:* 2/16/17.  
*Accession Number:* 20170216–5200.  
*Comments Due:* 5 p.m. ET 3/9/17.  
*Docket Numbers:* ER17–358–002.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* Compliance filing: Compliance Filing—Enhanced Combined Cycle Tariff Revisions to be effective 3/1/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5030.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–983–000.  
*Applicants:* North American Power and Gas, LLC.  
*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 2/17/2017.  
*Filed Date:* 2/16/17.  
*Accession Number:* 20170216–5180.  
*Comments Due:* 5 p.m. ET 3/9/17.  
*Docket Numbers:* ER17–984–000.  
*Applicants:* North American Power Business, LLC.  
*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 2/17/2017.  
*Filed Date:* 2/16/17.  
*Accession Number:* 20170216–5181.  
*Comments Due:* 5 p.m. ET 3/9/17.  
*Docket Numbers:* ER17–985–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2017–02–16\_SA 2907 RockGen-ATC GIA (J382/J384) to be effective 2/2/2017.

*Filed Date:* 2/16/17.  
*Accession Number:* 20170216–5182.  
*Comments Due:* 5 p.m. ET 3/9/17.  
*Docket Numbers:* ER17–986–000.  
*Applicants:* West Penn Power Company, PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: West Penn Power Company Filing of Revised Attachment H–11A to PJM OATT to be effective 4/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5009.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–987–000.  
*Applicants:* Iron Horse Battery Storage, LLC.  
*Description:* Baseline eTariff Filing: Application for Market Based Rate to be effective 3/17/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5049.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–989–000.  
*Applicants:* Chambersburg Energy, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 2/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5076.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–990–000.  
*Applicants:* Gans Energy, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 2/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5080.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–991–000.  
*Applicants:* Hunlock Energy, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 2/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5084.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–992–000.  
*Applicants:* Springdale Energy, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 2/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5086.  
*Comments Due:* 5 p.m. ET 3/10/17.  
*Docket Numbers:* ER17–993–000.  
*Applicants:* Bath County Energy, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization and Request for Waivers to be effective 2/18/2017.  
*Filed Date:* 2/17/17.  
*Accession Number:* 20170217–5089.

*Comments Due:* 5 p.m. ET 3/10/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 17, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–03587 Filed 2–23–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17–82–000.

*Applicants:* Cimarron Bend Assets, LLC, Cimarron Bend Wind Project II, LLC.

*Description:* Application for Authorization under Section 203 of the Federal Power Act, Request for Expedited Consideration and Confidential Treatment of Cimarron Bend Assets, LLC, et. al.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5168.

*Comments Due:* 5 p.m. ET 3/10/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17–994–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Notice of Cancellation of Service Agreement Nos. 1873 and 1874 under ER08–858 to be effective N/A.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5106.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–995–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: PRECorp Transmission IC Agreement to be effective 4/19/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5142.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–996–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: Compliance re: Exempt new SCRs from BSM rules to be effective 2/3/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5155.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–997–000.

*Applicants:* Alabama Power Company.

*Description:* § 205(d) Rate Filing: Albany Green LGIA Amendment Filing to be effective 2/9/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5171.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–998–000.

*Applicants:* DATC Path 15, LLC.

*Description:* § 205(d) Rate Filing: Second Revised Appendix I 2017 to be effective 4/20/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5186.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–999–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017–02–17 SA 3002 Hawks Nest Lake TIA to be effective 2/3/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5202.

*Comments Due:* 5 p.m. ET 3/10/17.

*Docket Numbers:* ER17–1000–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2017–02–17 SA 3000 Exelon-MISO ENRIS (J374) to be effective 2/6/2017.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5204.

*Comments Due:* 5 p.m. ET 3/10/17.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17–14–000.

*Applicants:* Northern Maine Independent System Administrator, Inc.

*Description:* Application of the Northern Maine Independent System Administrator, Inc. for Authorization to Issue Securities Pursuant to Section 204 of the Federal Power Act.

*Filed Date:* 2/17/17.

*Accession Number:* 20170217–5175.

*Comments Due:* 5 p.m. ET 3/10/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 17, 2017.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2017–03588 Filed 2–23–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17–46–000]

#### Southern Natural Gas Company, LLC; Notice of Application

Take notice that on February 3, 2017, Southern Natural Gas Company, L.L.C. (SNG), filed in Docket No. CP17–46–000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its Fairburn Expansion Project to add 343,164 dekatherms per day of firm transportation service to its existing pipeline system. Specifically, SNG proposes to: (i) Construct a new 4.9-mile, 30-inch-diameter pipeline that will interconnect with the existing Transcontinental Gas Pipe Line Company pipeline in Fayette County, Georgia; (ii) construct a 1.6-mile, 30-inch-diameter extension of the South Main Line System in Monroe County, Georgia; (iii) acquire an existing 19.7-mile, 30-inch-diameter pipeline lateral in Cobb and Fulton Counties, Georgia; (iv) install 18,000 horsepower of compression at a new compressor station in Fulton County, Georgia; (v) construct three new meter stations in Fayette, Fulton, and Cobb Counties, Georgia; and (vi) modify two existing meter stations in Fulton and Clayton Counties, Georgia. SNG estimates the cost of the project to be approximately \$240 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for

review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

All questions should be directed to Brooks Henderson, Director, Rates & Regulatory Affairs, Southern Natural Gas Company, L.L.C., 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, by phone (205) 325–3843 or by email [brooks\\_henderson@kindermorgan.com](mailto:brooks_henderson@kindermorgan.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the