Filed Date: 2/5/16. Accession Number: 20160205-5172. Comments Due: 5 p.m. ET 2/26/16. Docket Numbers: ER16-581-001. Applicants: ENGIE Portfolio Management, LLC. Description: Tariff Amendment: Supplement to MBR Application & **Request for Shortened Comment Period** to be effective 2/17/2016. Filed Date: 2/5/16. Accession Number: 20160205-5202. *Comments Due:* 5 p.m. ET 2/26/16. Docket Numbers: ER16-582-001 Applicants: ENGIE Retail, LLC. Description: Tariff Amendment: Supplement to MBR Application & **Request for Shortened Comment Period** to be effective 2/17/2016. *Filed Date:* 2/5/16. Accession Number: 20160205-5204. Comments Due: 5 p.m. ET 2/26/16. Docket Numbers: ER16-583-001. Applicants: GDF SUEZ Energy Resources NA, Inc. Description: Tariff Amendment: Supplement to MBR Application & **Request for Shortened Comment Period** to be effective 2/17/2016. Filed Date: 2/5/16. Accession Number: 20160205-5205. Comments Due: 5 p.m. ET 2/26/16. Docket Numbers: ER16-901-000. Applicants: Southwest Power Pool, Inc. Description: Section 205(d) Rate Filing: Revisions to Update Attachment AF—Frequently Constrained Areas to be effective 4/5/2016. Filed Date: 2/5/16. Accession Number: 20160205-5153. *Comments Due:* 5 p.m. ET 2/26/16. Docket Numbers: ER16-902-000. Applicants: Voyager Wind I, LLC. Description: Baseline eTariff Filing: MBR Application to be effective 4/6/ 2016. *Filed Date:* 2/5/16. Accession Number: 20160205-5182. Comments Due: 5 p.m. ET 2/26/16. Take notice that the Commission received the following public utility holding company filings: Docket Numbers: PH16-4-000. Applicants: New Jersey Resources Corporation. Description: New Jersey Resources Corporation submits FERC 65–A Material Change in Facts of Exemption Notification. *Filed Date:* 2/5/16.

Accession Number: 20160205–5174. *Comments Due:* 5 p.m. ET 2/26/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 5, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02758 Filed 2–10–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-148-000]

Tennessee Gas Pipeline Company, L.L.C; Notice of Revised Schedule for Environmental Review of the Susquehanna West Project

This notice identifies the Federal Energy Regulatory Commission staff's revised schedule for the completion of the environmental assessment (EA) for Tennessee Gas Pipeline Company, L.L.C.'s (TGP) proposed Susquehanna West Project. The first notice of schedule, issued on November 24, 2015, identified February 23, 2016 as the EA issuance date. However, TGP has recently filed supplemental information that warrants further review. As a result, staff has revised the schedule for issuance of the EA.

Schedule for Environmental Review

Issuance of Notice of Availability of the EA, March 17, 2016.

90-day Federal Authorization Decision Deadline, June 15, 2016.

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription (http://www.ferc.gov/docs-filing/ esubscription.asp).

Dated: February 5, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2016–02757 Filed 2–10–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–1825–000. Applicants: California Independent System Operator Corporation.

Description: Petition for Limited Waiver to Modify Effective Date and Request for Shortened Comment Period of California Independent System Operator Corporation.

Filed Date: 2/4/16.

Accession Numbers: 20160204–5236, 20160205–5049.

- *Comments Due:* 5 p.m. ET 2/11/16.
- Docket Numbers: ER16–898–000. Applicants: Northern States Power Company, a Minnesota corporation.
 - Description: Tariff Cancellation:
- 20160204_Rate Schedule 601
- Cancellation to be effective 4/30/2015. *Filed Date:* 2/4/16. *Accession Number:* 20160204–5212.
 - Comments Due: 5 p.m. ET 2/25/16. Docket Numbers: ER16–899–000. Applicants: Orange and Rockland

Utilities, Inc.

Description: Notice of Cancellation of Power Supply Agreement, Rate Schedule FERC No. 60, and Request for Waivers of Orange and Rockland Utilities, Inc.

minues, mc.

- Filed Date: 2/4/16. Accession Number: 20160204–5225. Comments Due: 5 p.m. ET 2/25/16.
- Docket Numbers: ER16–900–000. Applicants: Midcontinent
- Independent System Operator, Inc. Description: Section 205(d) Rate Filing: 2016–02–05_SA 2893 Black Hawk MPFCA (J233, J274, J278, J279) to

be effective 2/6/2016.

Filed Date: 2/5/16.

Accession Number: 20160205–5083. *Comments Due:* 5 p.m. ET 2/26/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 5, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–02755 Filed 2–10–16; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14-103-000; CP14-115-000]

Elba Liquefaction Company, LLC, Southern LNG Company, LLC, Elba Express Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Elba Liquefaction Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the natural gas facilities proposed by Elba Liquefaction Company, LLC (ELC), Southern LNG Company, LLC (SLNG), and Elba Express Company, LLC (EEC) (collectively referred to as "Companies") in the above-referenced dockets. The proposed Elba Liquefaction Project and EEC Modification Project are collectively referred to as the Elba Liquefaction Project, or Project. The Companies request authorization to add natural gas liquefaction and exporting capabilities to SLNG's existing Elba Island liquefied natural gas (LNG) terminal (LNG Terminal) and abandon SLNG's existing LNG truck loading facilities at the LNG Terminal in Chatham County, Georgia. In addition, the Companies propose to construct and operate new and modified compression and metering facilities in Hart, Jefferson, and Effingham Counties, Georgia, and in Jasper County, South Carolina. The Project would enable SLNG to export approximately 2.5 million tons per annum of LNG via the existing LNG Terminal in Chatham County, Georgia.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Department of Energy— Office of Fossil Energy (DOE–FE), U.S. Department of Transportation (DOT), and U.S. Coast Guard (USCG) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis, and will adopt and use the EA to support their respective approvals for the Project.

ELC and SLNG propose to construct and operate liquefaction and export facilities in two phases at the LNG Terminal. Phase I of the proposed facilities associated with the LNG Terminal includes installation of three liquefaction system units; installation of a flare system and a marine flare; modifications to the LNG Terminal; and ancillary facilities and support system modifications. Project facilities associated with Phase II include installation of seven additional liquefaction system units, ancillary support systems, and potential additions or upgrades to systems installed as part of Phase I.

ECC proposes to construct and operate facilities on its existing pipeline system in three phases. The Phase I would include the addition of approximately 31,800 horsepower (hp) of compression and metering modifications to the existing Hartwell Compressor Station; construction of a new 15,900 hp compressor station in Jefferson County, Georgia; construction of a new 15,900 hp compressor station in Effingham County, Georgia; installation of new metering facilities at existing sites in Chatham and Effingham County, Georgia and Jasper County, South Carolina; and modifications to segregate the two pipelines that currently extend from Elba Island to Port Wentworth, Georgia.

Phase II would include the addition of approximately 15,900 hp of compression at the existing Hartwell Compressor Station. Phase III would include the addition of approximately 15,900 hp at each of the Hartwell, Jefferson, and Rincon Compressor Stations.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the Project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on the proposal, it is important that we receive your comments in Washington, DC on or before March 7, 2016.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket numbers (CP14–103–000 and CP14–115–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or *efiling@ferc.gov*.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory