

Description: § 4(d) Rate Filing: Off-System Services to be effective 11/17/2016.

Filed Date: 10/17/16.

Accession Number: 20161017–5050.

Comments Due: 5 p.m. ET 10/31/16.

Docket Numbers: RP17–32–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: MGAG Mini Expansion Filing to be effective 12/1/2016.

Filed Date: 10/17/16.

Accession Number: 20161017–5057.

Comments Due: 5 p.m. ET 10/31/16.

Docket Numbers: RP17–33–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Equitrans' Clean-Up Filing—October 2016 to be effective 11/17/2016.

Filed Date: 10/17/16.

Accession Number: 20161017–5139.

Comments Due: 5 p.m. ET 10/31/16.

Docket Numbers: RP17–34–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/18/16 Negotiated Rates—Consolidated Edison Energy Inc. (RTS) 2275–09 to be effective 11/1/2016.

Filed Date: 10/18/16.

Accession Number: 20161018–5035.

Comments Due: 5 p.m. ET 10/31/16.

Docket Numbers: RP17–35–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 10/18/16 Negotiated Rates—Wells Fargo Commodities, LLC (RTS) 7810–02 to be effective 11/1/2016.

Filed Date: 10/18/16.

Accession Number: 20161018–5036.

Comments Due: 5 p.m. ET 10/31/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–25648 Filed 10–21–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC16–14–000]

Commission Information Collection Activities (FERC–604 & FERC–923); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection [FERC–604 (Cash Management Agreements) and FERC–923 (Communication of Operational Information between Natural Gas Pipelines and Electric Transmission Operators)] to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (81 FR 54574, 8/16/2016) requesting public comments. The Commission received no comments on either the FERC–604 or the FERC–923 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due November 23, 2016.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0267 (FERC–604) or 1902–0265 (FERC–923) should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC16–14–000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

FERC–604, Cash Management Agreements

OMB Control No.: 1902–0267.

Abstract: Cash management or “money pool” programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing.

In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the

enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued Order 634-A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. At that time, the

Commission obtained OMB clearance for this new reporting requirement under the FERC-555 information collection (OMB Control No. 1902-0098). Now, the Commission includes these reporting requirements for cash management agreements under the FERC-604 information collection (OMB Control No. 1902-0267). The Commission implemented these

reporting requirements in 18 CFR parts 141.500, 260.400, and 357.5.

Type of Respondent: Public utilities, natural gas companies, and oil pipeline companies.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-604, CASH MANAGEMENT AGREEMENTS

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ¹	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
25	1	25	1.5 hrs.; \$111.75	37.5 hrs.; \$2,793.75	\$111.75

FERC-923, Communication of Operational Information Between Natural Gas Pipelines and Electric Transmission Operators

OMB Control No.: 1902-0265.

Abstract: In 2013, the Federal Energy Regulatory Commission (FERC or Commission) revised its regulations to provide explicit authority to interstate natural gas pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to voluntarily share non-public, operational information with each other

for the purpose of promoting reliable service and operational planning on either the pipeline's or public utility's system. This helps ensure the reliability of natural gas pipeline and public utility transmission service by permitting transmission operators to share the information with each other that they deem necessary to promote the reliability and integrity of their systems. FERC removed actual or perceived prohibitions to the information sharing and communications between industry entities. The communications of information are not and will not be

submitted to FERC. Rather, the non-public information is shared voluntarily between industry entities. FERC does not prescribe the content, medium, format, or frequency for the information sharing and communications. Those decisions are made by the industry entities, depending on their needs and the situation.

Type of Respondent: Natural gas pipelines and public utilities.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-923, COMMUNICATION OF OPERATIONAL INFORMATION BETWEEN NATURAL GAS PIPELINES AND ELECTRIC TRANSMISSION OPERATORS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ²	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)	
Public Utility Transmission Operator, communications.	³ 164	12	1,968	0.5 hrs.; \$37.25	984 hrs.; \$73,308	\$447
Interstate Natural Gas Pipelines, communications.	155	12	1,860	0.5 hrs.; \$37.25	930 hrs.; \$69,285	447
Total	3,828	1,914 hrs; \$142,593		

¹ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$74.50 per Hour = Average Cost per Response. The Commission staff believes that the industry's level and skill set is comparable to FERC's with an average hourly cost (wages plus benefits) of \$74.50.

² The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$74.50 per Hour = Average Cost per Response. The Commission staff believes that the industry's level and skill set is comparable to FERC's with an average hourly cost (wages plus benefits) of \$74.50.

³ The estimate for the number of respondents is based on the North American Electric Reliability Corporation (NERC) Compliance Registry as of July 29, 2016, minus the Transmission Operators within ERCOT.

Dated: October 18, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-25622 Filed 10-21-16; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2013-0341; FRL-9951-99-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Plywood and Composite Products (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Plywood and Composite Products (40 CFR part 63, subpart DDDD) (Renewal)” (EPA ICR No. 1984.06, OMB Control No. 2060-0552), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through October 31, 2016. Public comments were previously requested via the **Federal Register** (81 FR 26546) on May 3, 2016 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before November 23, 2016.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA-HQ-OECA-2013-0341, to: (1) EPA online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless

the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564-2970; fax number: (202) 564-0050; email address: yellin.patrick@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit: <http://www.epa.gov/dockets>.

Abstract: Owners and operators of affected facilities are required to comply with reporting and record keeping requirements for the NESHAP General Provisions (40 CFR part 63, subpart A), as well as for the specific requirements at 40 CFR part 63, subpart DDDD. This includes submitting initial notifications, performance tests and periodic reports and results, and maintaining records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These reports are used by EPA to determine compliance with the standards.

Form Numbers: None.

Respondents/affected entities:

Plywood and composite wood products (PCWP) facilities.

Respondent's obligation to respond: Mandatory (40 CFR part 63, subpart DDDD).

Estimated number of respondents: 228 (total).

Frequency of response: Initially, occasionally, and semiannually.

Total estimated burden: 11,900 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$1,250,000 (per year), which includes \$16,000 in either annualized capital/startup or operation & maintenance costs.

Changes in the Estimates: There is an adjustment increase in the total estimated labor hours as currently identified in the OMB Inventory of Approved Burdens. This increase is not

due to any program changes. The change in the labor burden and cost estimates occurred because of a change in assumption. This ICR assumes all existing respondents will have to familiarize with the regulatory requirements each year. In addition, there is a small increase in O&M cost due to rounding of total cost figure to three significant figures.

Courtney Kerwin,

Director, Regulatory Support Division.

[FR Doc. 2016-25630 Filed 10-21-16; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2012-0679; FRL-9952-96-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units (40 CFR part 63, subpart UUU) (Renewal)” (EPA ICR No. 1844.08, OMB Control No. 2060-0554), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through October 31, 2016. Public comments were requested previously via the **Federal Register** (81 FR 26546) on May 3, 2016 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before November 23, 2016.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA-HQ-OECA-2012-0679, to: (1) EPA online using www.regulations.gov (our