

in the Consolidated Appropriations Act, 2008 (Pub. L. 110–161) to fund a portion of the INFB. Congress, in the Explanatory Statement accompanying the House Appropriations Committee Print (which in the Act was given the same effect as a joint explanatory statement), noted that the INFB freed up DOE's LEU set-aside, and recommended DOE also “allow U.S. interests to purchase uranium fuel from the Reliable Fuel Supply [now the AFS] in the event of supply disruption.” (H. Approp. Cmte. Print at 592.)

The sale of LEU from the AFS will be conducted consistent with applicable law, the policies and guidance in the “Secretary of Energy's 2008 Policy Statement of Management of the Department of Energy's Excess Uranium Inventory” (March 11, 2008), and the DOE Excess Uranium Inventory Management Plan.

Issued in Washington, DC, on October 3, 2016.

**Anne M. Harrington,**

*Deputy Administrator, Defense Nuclear Nonproliferation, National Nuclear Security Administration.*

[FR Doc. 2016–25278 Filed 10–18–16; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16–114–000]

#### Idaho Power Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On October 12, 2016, the Commission issued an order in Docket No. EL16–114–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of the Idaho Power Company's market-based rate authority in the Idaho Power balancing authority area. *Idaho Power Company*, 157 FERC ¶ 61,017 (2016).

The refund effective date in Docket No. EL16–114–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL16–114–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2016), within 30 days of the date of issuance of the order.

Dated: October 12, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016–25247 Filed 10–18–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16–496–000]

#### Tennessee Gas Pipeline Company, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Lone Star Project and Request For Comments On Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Lone Star Project involving construction and operation of facilities by Tennessee Gas Pipeline Company, L.L.C. (Tennessee) in San Patricio and Jackson Counties, Texas. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before November 14, 2016.

If you sent comments on this project to the Commission before the opening of this docket on September 1, 2016, you will need to file those comments in Docket No. CP16–496–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company

representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Tennessee provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### Public Participation

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” If you are filing a comment on a particular project, please select “Comment on a Filing” as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP16–496–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

#### Summary of the Proposed Project

Tennessee proposes to construct and operate the following facilities as part of

the Lone Star Project: (1) A new 10,915 horsepower compressor station (CS 3A) in San Patricio County, Texas; and (2) a new 10,500 horsepower compressor station (CS 11A) in Jackson County, Texas. The proposed facilities would be on Tennessee's existing Line 100 and would allow Tennessee to provide firm incremental transportation service of up to 300,000,000 cubic feet per day to the Corpus Christi Liquefaction, LLC facility currently under construction in San Patricio County, Texas.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

Construction of the two compressor stations would disturb about 113 acres of land, of which 27 acres Tennessee would maintain for permanent operation of the Project. Construction of CS 3A would disturb about 72.2 acres of land, of which Tennessee would permanently maintain 13.4 acres during operation of the facility. The fenced compressor station site for CS 3A would account for about 12.5 acres, including the access road. Construction of CS 11A would disturb about 41.1 acres of land, of which Tennessee would permanently maintain 14.0 acres during operation of the facility, including the access road. The fenced compressor station site for CS 11A would account for approximately 12.2 acres.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>2</sup> to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the

construction and operation of the proposed project under these general headings:

- geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species;
- socioeconomics;
- public safety; and
- cumulative impacts

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> We will define the

project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic

district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP16-496). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: October 12, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-25246 Filed 10-18-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-164-000.

*Applicants:* Georgia Power Company.

*Description:* Amendment to August 8, 2016 Application of Georgia Power Company Pursuant to Section 203 of the Federal Power Act for Authorization to Sell Certain Transmission Facilities and Request for Expedited Action.

*Filed Date:* 10/12/16.

*Accession Number:* 20161012-5171.

*Comments Due:* 5 p.m. ET 11/2/16.

*Docket Numbers:* EC17-1-000.

*Applicants:* Entergy Mississippi, Inc.

*Description:* Supplement to October 3, 2016 Application of Entergy Mississippi, Inc. under Section 203 [Exhibits A through L and replacement Exhibit M].

*Filed Date:* 10/12/16.

*Accession Number:* 20161012-5184.

*Comments Due:* 5 p.m. ET 11/2/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER17-83-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2016-10-13\_SA 2959 Northern States Power-Stoneray Power Partners GIA (J426) to be effective 10/14/2016.

*Filed Date:* 10/13/16.

*Accession Number:* 20161013-5149.

*Comments Due:* 5 p.m. ET 11/3/16.

*Docket Numbers:* ER17-84-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: First Revised ISA No. 4209, Queue No. X2-025/X4-019/Z1-090/AA2-171 to be effective 9/13/2016.

*Filed Date:* 10/13/16.

*Accession Number:* 20161013-5164.

*Comments Due:* 5 p.m. ET 11/3/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 13, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016-25242 Filed 10-18-16; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-8-000.

*Applicants:* Noble Americas Energy Solutions LLC, Calpine Energy Services Holdco II LLC.

*Description:* Joint Application for Authorization under Section 203 of the Federal Power Act and Request for Waivers, Confidential Treatment, and Expedited Consideration of Noble Americas Energy Solutions LLC, *et al.*

*Filed Date:* 10/12/16.

*Accession Number:* 20161012-5166.

*Comments Due:* 5 p.m. ET 11/2/16.

*Docket Numbers:* EC17-9-000.

*Applicants:* Enel Cove Fort, LLC, Enel Stillwater, LLC, EGP Stillwater Solar, LLC, Origin Wind Energy, LLC, Chisholm View Wind Project, LLC, Prairie Rose Wind, LLC, Prairie Rose Transmission, LLC, Goodwell Wind Project, LLC, EFS Green Power Holdings, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of Enel Cove Fort, LLC, *et al.*

*Filed Date:* 10/12/16.

*Accession Number:* 20161012-5168.

*Comments Due:* 5 p.m. ET 11/2/16.

*Docket Numbers:* EC17-10-000.

*Applicants:* Osborn Wind Energy, LLC, Oliver Wind III, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Action of Osborn Wind Energy, LLC, *et al.*

*Filed Date:* 10/12/16.

*Accession Number:* 20161012-5181.

*Comments Due:* 5 p.m. ET 11/2/16.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG17-6-000.

*Applicants:* Broadview Energy JN, LLC.

*Description:* Broadview Energy JN, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 10/13/16.

*Accession Number:* 20161013-5124.

*Comments Due:* 5 p.m. ET 11/3/16.

*Docket Numbers:* EG17-7-000.

*Applicants:* Broadview Energy KW, LLC.

*Description:* Broadview Energy KW, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.