

Massachusetts State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Holyoke Gas and Electric as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Holyoke Gas & Electric filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2766. Pursuant to 18 CFR 16.8, 16.9, and 16.10, each application for a new license and any competing license applications must be filed with the

Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2019.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 29, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-10663 Filed 5-5-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-11-000]

St. Charles Mesa Water District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On April 26, 2016, the St. Charles Mesa Water District (SCMWD) filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Hydro-Electric Station at the SCMWD Treatment Plant Project would have an

installed capacity of 40 kilowatts (kW), and would be located adjacent to the outlet of an existing raw water supply pipeline at the SCMWD's existing raw water storage reservoir. The project would be located near Pueblo, in Pueblo County, Colorado.

Applicant Contact: David Simpson, District Manager, 1397 Aspen Road, Pueblo, CO 81006, Phone No. (719) 542-4380.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: Christopher.Chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new powerhouse, approximately 20 feet by 62 feet, along an existing 18-inch-diameter raw water supply pipeline; (2) three turbine/generating units, two units with installed capacities of 10 kW each and one unit with an installed capacity of 20 kW, for a total installed capacity of 40 kW, and a potential future fourth unit with an installed capacity of 20 kW; (3) three short intake pipes with diameters of 8 inches, 10 inches, and 12 inches, and a potential future 12-inch-diameter intake pipe; (4) three short discharge pipes with diameters of 8 inches, 10 inches, and 12 inches, and a potential future 12-inch-diameter discharge pipe; and (5) appurtenant facilities.

The proposed project would have a total installed capacity of 40 kW.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed addition of the hydroelectric project along the existing raw water supply pipeline will not alter its primary purpose of supplying water to the water treatment plant's storage reservoir. Therefore, based upon the above criteria, Commission staff preliminarily determines that the

proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified

deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (*i.e.*, CD16-11) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

¹ 18 CFR 385.2001–2005 (2015).

Dated: April 29, 2016.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2016–10673 Filed 5–5–16; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD16-2-000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Requesting Questions and Comments on Fiscal Year 2016 Other Federal Agency Cost Submissions

In its *Order on Rehearing Consolidating Administrative Annual Charges Bill Appeals and Modifying Annual Charges Billing Procedures*, 109 FERC ¶ 61,040 (2004) (October 8 Order) the Commission set forth an annual process for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. Pursuant to the established process, the Director of the Financial Management Division, Office of the Executive Director, on October 13, 2015, issued a letter requesting the OFAs to submit their costs by December 31, 2015 using the OFA Cost Submission Form.

Upon receipt of the agency submissions, the Commission posted the information in eLibrary, and issued, on March 17, 2016, a notice announcing the date for a technical conference to review the submitted costs. On April 7, 2016, the Commission held the technical conference. Technical conference transcripts, submitted cost forms, and detailed supporting documents are all available for review under Docket No. AD16-2. These documents are accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and are available for review in the Commission’s Public Reference Room in Washington, DC.

Interested parties may file specific questions and comments on the FY 2015 OFA cost submissions with the Commission under Docket No. AD16-2, no later than May 13, 2016. Once filed, the Commission will forward the questions and comments to the OFAs for response.

Anyone with questions pertaining to the technical conference or this notice should contact Norman Richardson at (202) 502-6219 (via email at norman.richardson@ferc.gov) or Raven A. Rodriguez at (202) 502-6276 (via email at raven.rodriguez@ferc.gov).

Dated: April 29, 2016.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2016–10672 Filed 5–5–16; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16-54-000]

Lakewood Cogeneration, L.P.; Essential Power Rock Springs, LLC; Essential Power OPP, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On April 28, 2016, the Commission issued an order in Docket No. EL16-54-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of the individual reactive power rates of Lakewood Cogeneration, L.P., Essential Power Rock Springs, LLC, and Essential Power OPP, LLC. *Lakewood Cogeneration, L.P.*, 155 FERC ¶ 61,109 (2016).

The refund effective date in Docket No. EL16-54-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: April 29, 2016.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2016–10676 Filed 5–5–16; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-118-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Revised Schedule for Environmental Review of the Virginia Southside Expansion Project II

This notice identifies the Federal Energy Regulatory Commission (Commission or FERC) staff’s revised schedule for the completion of the environmental assessment (EA) for Transcontinental Gas Pipe Line Company, LLC’s Virginia Southside Expansion Project II. The first notice of schedule, issued on March 7, 2016, identified April 29, 2016 as the EA issuance date. Staff has revised the schedule for issuance of the EA.