

Comments Due: 5 p.m. ET 12/21/15.
Docket Numbers: RP16–282–000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (QEP 37657 to BP 45523) to be effective 12/1/2015.

Filed Date: 12/7/15.

Accession Number: 20151207–5068.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–283–000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmts (EOG 34687 to Sequent 45550 and Trans LA 45585) to be effective 12/1/2015.

Filed Date: 12/7/15.

Accession Number: 20151207–5070.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–284–000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmts (Atlanta 8438 to various eff 12–1–15) to be effective 12/1/2015.

Filed Date: 12/7/15.

Accession Number: 20151207–5071.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–285–000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmts (Petrohawk 41455 to Texla 45582 and Sequent 45584) to be effective 12/1/2015.

Filed Date: 12/7/15.

Accession Number: 20151207–5072.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–286–000.
Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) rate filing per 154.204: Negotiated Rate Filing—Thunderbird 1010446 to be effective 12/14/2015.

Filed Date: 12/8/15.

Accession Number: 20151208–5069.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–287–000.
Applicants: Stagecoach Pipeline & Storage Company LL.

Description: Compliance filing per 154.203: Stagecoach Pipeline & Storage Co. LLC—Compliance with RP15–1218 Order to be effective 1/8/2016.

Filed Date: 12/8/15.

Accession Number: 20151208–5071.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–288–000.
Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) rate filing per 154.204: Negotiated Rate Service

Agreement—Columbia 165033 to be effective 12/1/2015.

Filed Date: 12/8/15.

Accession Number: 20151208–5152.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–289–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) rate filing per 154.204: Correct BP Name to be effective 12/1/2015.

Filed Date: 12/8/15.

Accession Number: 20151208–5154.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–290–000.
Applicants: Dominion Transmission, Inc.

Description: § 4(d) rate filing per 154.204: DTI—December 8, 2015 Administrative Changes to be effective 1/8/2016.

Filed Date: 12/8/15.

Accession Number: 20151208–5155.

Comments Due: 5 p.m. ET 12/21/15.

Docket Numbers: RP16–291–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) rate filing per 154.204: J. Aron Contract Amendment to be effective 12/1/2015.

Filed Date: 12/9/15.

Accession Number: 20151209–5004.

Comments Due: 5 p.m. ET 12/21/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings In Existing Proceedings

Docket Numbers: RP16–37–001.
Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing per 154.203: Negotiated & Non-Conf ESE Compliance Filing—NJNG to be effective 11/1/2015.

Filed Date: 12/2/15.

Accession Number: 20151202–5161.

Comments Due: 5 p.m. ET 12/14/15.

Docket Numbers: RP16–224–001.
Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Compliance filing per 154.203: Cashout Report 2014–2015-Revised Appendix A to be effective N/A.

Filed Date: 12/7/15.

Accession Number: 20151207–5115.

Comments Due: 5 p.m. ET 12/21/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–31608 Filed 12–15–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the Southeastern Regional Transmission Planning (SERTP) Process.

The SERTP Process Fourth Quarter Meeting.

December 15, 2015 10:00 a.m.–2:00 p.m. (Eastern Time)

The above-referenced meeting will be via web conference.

The above-referenced meeting is open to stakeholders.

Further information may be found at: www.southeasternrtp.com.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. ER13–1928, et al., *Duke Energy Carolinas, LLC, et al.*

Docket Nos. ER13–1923, et al., *Midcontinent Independent System Operator, Inc., et al.*

Docket No. EL15–32, *North Carolina Waste Awareness and Reduction Network, Inc. v. Duke Energy Carolinas and Duke Energy Progress.*

For more information, contact Valerie Martin, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6139 or Valerie.Martin@ferc.gov.

Dated: December 10, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–31611 Filed 12–15–15; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Salt Lake City Area Integrated Projects and Colorado River Storage Project 2025 General Power Marketing Criteria

AGENCY: Western Area Power Administration, Department of Energy (DOE).

ACTION: Notice of the Proposed 2025 Marketing Plan and announcement of public information and comment forums.

SUMMARY: Western Area Power Administration (Western), Colorado River Storage Project Management Center (CRSP MC), a Federal power marketing agency of the Department of Energy, is seeking comments on its Proposed 2025 Marketing Plan for the Salt Lake City Area Integrated Projects (SLCA/IP). The current SLCA/IP marketing plan will expire on September 30, 2024. The Proposed General Power Marketing Criteria provides the basis for marketing the long-term, firm hydroelectric resources of the SLCA/IP to be effective October 1, 2024. The Proposed General Power Marketing Criteria for the SLCA/IP are published herein. This **Federal Register** notice (FRN) formally initiates Western's public process and request for public comments. Western will prepare and publish the final 2025 General Power Marketing Criteria after public comments on the criteria are considered. The Energy Planning and Management Program as set forth in 10 CFR part 905 is not specifically applicable to the SLCA/IP; however, Western used the Power Marketing Initiative outlined in Subpart C for general guidance in developing a framework for this proposal. This FRN is not a call for applications. A call for applications from those interested in an allocation of SLCA/IP power will occur in a future notice.

DATES: A public information forum is scheduled for Thursday, January 14, 2016, from 11 a.m. to 1 p.m. MST at the Ramada Inn, 5575 West Amelia Earhart Drive, Salt Lake City, Utah. The public comment forum is scheduled for Wednesday, February 17, 2016, from 11 a.m. to 1 p.m. MST at the Ramada Inn, 5575 West Amelia Earhart Drive, Salt Lake City, Utah. Written comments may

be submitted to Western on or before March 30, 2016.

Responses to questions about the proposed criteria unanswered at the forum will be provided in writing within a reasonable period of time. An opportunity will be given to all interested parties to present written or oral statements at the public comment forum. The forums will be transcribed, and copies will be available upon request. Any fees required by the transcription firm to provide a transcribed copy will be the responsibility of the requestor. Additionally, Western is available to consult on a government-to-government basis with Tribes that express interest in doing so.

ADDRESSES: Submit written comments regarding the proposed 2025 General Power Marketing Criteria to Ms. Lynn Jeka, CRSP Manager, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580. Western's representatives will explain the proposed criteria and answer questions. Comments may also be faxed to (801) 524–5017, or emailed to SLIPPost2024@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Mr. Parker Wicks, Public Utilities Specialist, or Mr. Steve Mullen, Public Utilities Specialist, at Western Area Power Administration, CRSP Management Center, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111–1580, telephone (801) 524–5493, or email to SLIPPost2024@wapa.gov. Information can also be found at <https://www.wapa.gov/regions/CRSP/PowerMarketing/Pages/power-marketing.aspx>.

SUPPLEMENTARY INFORMATION: Brief descriptions of the projects included in the SLCA/IP are provided below:

Colorado River Storage Project

Authorized in 1956, the CRSP and participating projects initiated the comprehensive development and use of water resources of the Upper Colorado River. The CRSP is comprised of the Glen Canyon, Flaming Gorge, Blue Mesa, Crystal, and Morrow Point dams and powerplants. CRSP storage units stabilize the erratic flows of the Colorado River and its tributaries so annual water delivery commitments to the Lower Colorado River Basin, as well as to farmers, municipalities, and industries in the Upper Basin, can be met. Delivery of this water to consumers is accomplished, in part, through the participating projects discussed below. Additional project development may occur in future years. Initial

hydroelectric generation began at the CRSP facilities in 1963. The maximum operating capacity of the five original CRSP powerplants is currently about 1,760 MW. The average annual generation over the 20-year period from 1994 through 2014 was about 5,208,238 MWh.

Participating Projects

Seedskadee Project (Fontenelle Powerplant): The Seedskadee Project was authorized as one of the initial group of participating projects authorized with the CRSP in 1956. The Fontenelle Dam, powerplant, and reservoir are the principal features of the Seedskadee Project. The powerplant commenced operation in May 1968. The maximum operating capacity of Fontenelle Powerplant is 10 MW. The average annual generation from 1994–2014 was 53,477 MWh.

Dolores Project (McPhee Dam and Towaoc Canal Powerplants): The Dolores Project was authorized by the Colorado River Basin Act of September 30, 1968, as a participating project under the Colorado River Storage Project Act. The maximum operating capacity of the two powerplants is 12.8 MW, and the combined average annual output of MCPhee Dam and Towaoc Canal powerplants from 1994–2014 was 18,161 MWh.

Integrated Projects

Western consolidated and operationally integrated the Collbran and Rio Grande projects with CRSP beginning on October 1, 1987. These integrated projects have retained their separate financial obligations for repayment; however, an SLCA/IP rate is set to recover revenues to meet the repayment requirements of all projects. The maximum operating capacity of the eleven SLCA/IP powerplants is 1,818.6 MW, and the average annual generation from 1994–2014 was about 5,635,057 MWh. The SLCA/IP resources are currently marketed to approximately 140 long-term customers, and many more electric service providers enjoy this power indirectly through parent organizations that are direct customers of the SLCA/IP. Existing contracts will terminate at the end of the September 2024 billing period.

Collbran Project (Upper Molina and Lower Molina Powerplants): Authorized in 1952 and in service since 1962. The maximum operating capacity of the two powerplants is presently 13.5 MW. The average annual generation from 1994–2014 was 41,915 MWh.

Rio Grande Project (Elephant Butte Powerplant): The Rio Grande Project was authorized in 1905, and the