

- b. *Project No.*: 13642–003.
 c. *Date filed*: October 1, 2015.
 d. *Applicant*: GB Energy Park, LLC.
 e. *Name of Project*: Gordon Butte Pumped Storage Project.
 f. *Location*: Approximately 3 miles west of the City of Martinsdale, Meagher County, Montana. The proposed project would not occupy any federal lands.
 g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r)
 h. *Applicant Contact*: Carl E. Borgquist, President, GB Energy Park, LLC, 209 Wilson Avenue, P.O. Box 309, Bozeman, MT 59771; (406) 585–3006; carl@absarokaenergy.com.
 i. *FERC Contact*: Mike Tust; (202) 502–6522; michael.tust@ferc.gov.
 j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
 k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and

serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: November 30, 2015.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13642–003.

m. The application is not ready for environmental analysis at this time.

n. The Gordon Butte Pumped Storage Project would consist of the following new facilities: (1) A manually operated head gate on an existing irrigation canal that provides initial fill and annual make-up water to the lower reservoir from the existing irrigation canal; (2) a 3,000-foot-long, 1,000-foot-wide upper reservoir created by a 60-foot-high, 7,500-foot-long concrete-faced rockfill dam; (3) a reinforced concrete intake/outlet structure at the upper reservoir with six gated intake bays converging into a central 18-foot-diameter, 750-foot-long vertical shaft; (4) an 18-foot-diameter, 3,000-foot-long concrete and steel-lined penstock tunnel leading from the upper reservoir to the lower reservoir; (5) a 2,300-foot-long, 1,900-foot-wide lower reservoir created by a combination of excavation and two 60-

foot-high, 500- and 750-foot-long concrete-faced rockfill dams; (6) a partially buried 338-foot-long, 109-foot-wide, 74-foot-high reinforced concrete and steel powerhouse with four 100-megawatt (MW) ternary Pelton turbine/pump/generators; (7) a 600-foot-long, 200-foot-wide substation at the powerhouse site with 13.8-kilovolt (kV) to 230-kV step-up transformers; (8) a 5.7-mile-long, 230-kV transmission line; (9) a substation with a 230-kV to 500-kV step-up transformer, connecting to an existing non-project 500-kV transmission line; and (11) appurtenant facilities. The project is estimated to provide 1,300 gigawatt-hours annually. No federal lands are included in the project.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter (if needed)	November 2015.
Request for Additional Information	November 2015.
Issue Notice of Acceptance/Notice of Ready for Environmental Analysis	January 2016.
Commission Issues EA	July 2016.
Comments on EA	August 2016.

Dated: October 14, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26544 Filed 10–19–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–561–000]

Crescent Point Energy U.S. Corp., Eagle Rock Exploration Ltd.; Notice of Application

Take notice that on September 29, 2015, Crescent Point Energy U.S. Corp. (Crescent Point), 555 17th Street, Suite 1800, Denver, Colorado 80202 and Eagle Rock Exploration Ltd. (Eagle Rock), 300, 340–12th Avenue SW., Calgary, Alberta T2R 1L5, filed a joint application in the

above-referenced docket seeking authorization under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations to: (i) Transfer to Crescent Point the NGA section 3 authorization and Presidential Permit that were issued to Eagle Rock on August 5, 2008, in Docket No. CP08–90–000; and (ii) amend the section 3 Authorization and Permit so that it reflects Crescent Point as the current owner and operator of the existing border crossing facility located at the international boundary between Glacier County, Montana, and the Province of Alberta, Canada (Border Crossing Facility). Additionally, Crescent Point

requests the Commission to vacate its section 3 authorization and terminate its Presidential Permit so that it may properly abandon in-place the Border Crossing Facility, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Marcus Sisk, Dorsey & Whitney LLP, 1801 K Street NW., Suite 750, Washington, DC 20006, by telephone at (202) 442-3000, or by email at sisk.marcus@dorsey.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: November 3, 2015.

Dated: October 13, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-26540 Filed 10-19-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Cultural Resource Meeting

Beverly Lock and Dam Water Power	Project No. 13404-002
Devola Lock and Dam Water Power Project	Project No. 13405-002
Malta/McConnellsville Lock and Dam Water Power Project	Project No. 13406-002
Lowell Lock and Dam Water Power Project	Project No. 13407-002
Philo Lock and Dam Water Power Project	Project No. 13408-002
Rokeby Lock and Dam Water Power Project	Project No. 13411-002

a. *Project Name and Number:* Beverly Lock & Dam Water Power Project No. 13404; Devola Lock & Dam Water Power Project No. 13405; Malta Lock & Dam Water Power Project No. 13406; Lowell Lock & Dam Water Power Project No. 13407; Philo Lock & Dam Water Power Project No. 13408; and Rokeby Lock & Dam Water Power Project No. 13411.

b. *Date and Time of Meeting:* October 29, 2015; 1:00 p.m. Eastern Time.

c. *Place:* Telephone conference with the Seneca Nation.

d. *FERC Contact:* Colleen Corballis, colleen.corballis@ferc.gov or (202) 502-8598.

e. *Purpose of Meeting:* Tribal consultation meeting to provide an overview of the above-listed six projects (Muskingum River Projects) and to discuss the Seneca Nation's comments concerning the HPMPs.

f. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

g. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. Please contact Colleen Corballis at colleen.corballis@ferc.gov or (202) 502-8598 by close of business October 27, 2015, to R.S.V.P. and to receive specific instructions on how to participate.