

**SUPPLEMENTARY INFORMATION:**

*Background:* The DPAC provides advice and recommendations to the Deputy Administrator for Defense Programs on the stewardship and maintenance of the Nation's nuclear deterrent.

*Purpose of the Meeting:* The purpose of this meeting of the DPAC is to discuss the final draft of the classified report to be provided to the National Nuclear Security Administration in response to the charge to the Committee.

*Type of Meeting:* In the interest of national security, the meeting will be closed to the public. The Federal Advisory Committee Act, 5 U.S.C. App. 2, section 10(d), and the Federal Advisory Committee Management Regulation, 41 CFR 102–3.155, incorporate by reference the Government in the Sunshine Act, 5 U.S.C. 552b, which, at 552b(c)(1) and (c)(3) permits closure of meetings where restricted data or other classified matters will be discussed. Such data and matters will be discussed at this meeting.

*Tentative Agenda:* Day 1—Welcome, discussion and editing of draft report; Day 2—Discussion and editing of draft report, reconciliation of input, (tentative) acceptance of report; conclusion.

*Public Participation:* There will be no public participation in this closed meeting. Those wishing to provide written comments or statements to the Committee are invited to send them to Loretta Martin at the address listed above.

*Minutes:* The minutes of the meeting will not be available.

Issued in Washington, DC, on September 30, 2015.

**LaTanya R. Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2015–25397 Filed 10–5–15; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2601–040]

**Duke Energy Carolinas, LLC;**

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request to amend the project boundary.

b. *Project No:* 2601–040.

c. *Date Filed:* September 23, 2015.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Bryson Hydroelectric Project.

f. *Location:* Oconaluftee River in Swain County, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Jeff Lineberger, Director of Water Strategy & Hydro Licensing, Duke Energy, 526 South Church Street, Charlotte, North Carolina 28202–1006; Telephone: (704) 382–5942; Email: [jeff.lineberger@duke-energy.com](mailto:jeff.lineberger@duke-energy.com).

i. *FERC Contact:* Mark Carter at (678) 245–3083; Email: [mark.carter@ferc.gov](mailto:mark.carter@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* October 30, 2015.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2601–040.

k. *Description of Request:* Duke Energy Carolinas, LLC proposes to amend the project boundary in order to resolve a property ownership issue with the Eastern Band of Cherokee Indians who owns lands adjacent to the project. The proposed project boundary would include 0.41 acre of new lands and exclude 5.66 acres of existing project lands for a net decrease of 5.25 acres of project lands, and would result in a decrease in the amount of shoreline in the project boundary from 2.11 miles to 2.10 miles. The application states that the proposed project boundary would only include property that is necessary for the safe and effective operation of the project, and states that the removal of project lands would not affect operations, public infrastructure, recreational use, or environmental resources.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P–2601) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: September 30, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-25381 Filed 10-5-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9842-006]

#### Mr. Ray F. Ward; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor New License.

b. *Project No.:* 9842-006.

c. *Date filed:* August 28, 2014.

d. *Applicant:* Mr. Ray F. Ward.

e. *Name of Project:* Ward Mill Hydroelectric Project.

f. *Location:* On the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy Service, Inc., 620 N. West St., Suite 103, Raleigh, North Carolina 27603, (919) 834-0909.

i. *FERC Contact:* Adam Peer (202) 502-8449, [adam.peer@ferc.gov](mailto:adam.peer@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The first page of any filing should include docket number P-9842-006.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The Ward Mill Project consists of: (1) A 4.6 acre reservoir with an estimated gross storage capacity of 16.3 acre-feet; (2) a 130-foot-long by 20-foot-high dam; (3) a 14-foot-long, 5-foot-wide, and 7.5-foot-tall penstock made of rock, concrete and reinforced steel; (4) a powerhouse containing two generating units for a total installed capacity of 168 kilowatts; (5) interconnection with the utility at the meter point on the southwest, exterior wall of the powerhouse; and (6) appurtenant facilities. The project is estimated to generate from about 290,000 to about 599,000 kilowatt-hours annually. The dam and existing facilities are owned by the applicant. No new project facilities are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies should indicate which recommendations are being submitted pursuant to section 10(j) of the Federal

Power Act (16 U.S.C. 803(j)). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: September 30, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-25389 Filed 10-5-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2485-070]

#### FirstLight Hydro Generating Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Amendment of Minimum and Maximum Reservoir Elevation Requirement.

b. *Project No.:* 2485-070.

c. *Date Filed:* September 1, 2015.

d. *Applicant:* FirstLight Hydro Generating Company (Firstlight).

e. *Name of Project:* Northfield Mountain Pumped Storage Project.

f. *Location:* The project is located on the east side of the Connecticut River, in the towns of Northfield and Erving, in Franklin County, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John S. Howard, Director FERC Compliance, FirstLight Hydro Generating Company, Northfield Mountain Station, 99 Millers Falls Road, Northfield, MA 01360. Phone (413) 659-4489.