

Peter Cheraf, also known as Abu Hamza Cheraf, poses a significant risk of committing, acts of terrorism that threaten the security of U.S. nationals or the national security, foreign policy, or economy of the United States.

Consistent with the determination in section 10 of Executive Order 13224 that “prior notice to persons determined to be subject to the Order who might have a constitutional presence in the United States would render ineffectual the blocking and other measures authorized in the Order because of the ability to transfer funds instantaneously,” I determine that no prior notice needs to be provided to any person subject to this determination who might have a constitutional presence in the United States, because to do so would render ineffectual the measures authorized in the Order.

This notice shall be published in the **Federal Register**.

Dated: September 7, 2015.

John F. Kerry,
Secretary of State.

[FR Doc. 2015–24899 Filed 9–29–15; 8:45 am]

BILLING CODE 4710-AD-P

DEPARTMENT OF STATE

[Public Notice: 9302]

In the Matter of the Amendment of the Designation of Ansar Bayt al-Maqdis, Also Known as Ansar Jerusalem, Also Known as Supporters of Jerusalem, Also Known as Ansar Bayt al-Maqdes, Also Known as Ansar Beit al-Maqdis, Also Known as Jamaat Ansar Beit al-Maqdis, Also Known as Jamaat Ansar Beit al-Maqdis fi Sinaa, Also Known as Supporters of the Holy Place, as a Specially Designated Global Terrorist Pursuant to Section 1(b) of Executive Order 13224

Based upon a review of the administrative record assembled in this matter, and in consultation with the Attorney General and the Secretary of the Treasury, I have concluded that there is a sufficient factual basis to find that Ansar Bayt al-Maqdis, also known under the aliases listed above, uses the alias ISIL Sinai Province, also known as Islamic State-Sinai Province, also known as Wilayat Sinai, also known as Sinai Province, also known as The State of Sinai, also known as the Islamic State in the Sinai, as its primary name.

Therefore, pursuant to Section 1(b) of Executive Order 13224, I hereby amend the designation of Ansar Bayt al-Maqdis as a Specially Designated Global Terrorist to include the following new aliases: ISIL Sinai Province, also known

as Islamic State-Sinai Province, also known as Wilayat Sinai, also known as Sinai Province, also known as The State of Sinai, also known as Islamic State in the Sinai, as additional aliases.

This determination shall be published in the **Federal Register**.

Dated: September 22, 2015.

John F. Kerry,
Secretary of State.

[FR Doc. 2015–24861 Filed 9–29–15; 8:45 am]

BILLING CODE 4710-AD-P

DEPARTMENT OF STATE

[Public Notice: 9294]

In the Matter of the Designation of Mujahidin Indonesia Timur (MIT), aka Mujahideen Indonesia Timor, aka Mujahidin of Eastern Indonesia, aka Mujahidin Indonesia Barat, aka Mujahidin Indonesia Timor, aka Mujahidin of Western Indonesia (MIB), as a Specially Designated Global Terrorist Entity Pursuant to Section 1(b) of Executive Order 13224, as Amended

Acting under the authority of and in accordance with section 1(b) of Executive Order 13224 of September 23, 2001, as amended by Executive Order 13268 of July 2, 2002, and Executive Order 13284 of January 23, 2003, I hereby determine that the entity known as Mujahidin Indonesia Timur (MIT), also known as Mujahideen Indonesia Timor, also known as Mujahidin of Eastern Indonesia, also known as Mujahidin Indonesia Barat, also known as Mujahidin Indonesia Timor, also known as Mujahidin of Western Indonesia (MIB) committed, or poses a significant risk of committing, acts of terrorism that threaten the security of U.S. nationals or the national security, foreign policy, or economy of the United States.

Consistent with the determination in section 10 of Executive Order 13224 that “prior notice to persons determined to be subject to the Order who might have a constitutional presence in the United States would render ineffectual the blocking and other measures authorized in the Order because of the ability to transfer funds instantaneously,” I determine that no prior notice needs to be provided to any person subject to this determination who might have a constitutional presence in the United States, because to do so would render ineffectual the measures authorized in the Order.

This notice shall be published in the **Federal Register**.

Dated: September 21, 2015.

John F. Kerry,
Secretary of State.

[FR Doc. 2015–24898 Filed 9–29–15; 8:45 am]

BILLING CODE 4710-AD-P

DEPARTMENT OF STATE

[Public Notice: 9295]

In the Matter of the Designation of Gulmurod Khalimov as a Specially Designated Global Terrorist Pursuant to Section 1(b) of Executive Order 13224, as Amended

Acting under the authority of and in accordance with section 1(b) of Executive Order 13224 of September 23, 2001, as amended by Executive Order 13268 of July 2, 2002, and Executive Order 13284 of January 23, 2003, I hereby determine that the individual known as Gulmurod Khalimov, poses a significant risk of committing, acts of terrorism that threaten the security of U.S. nationals or the national security, foreign policy, or economy of the United States.

Consistent with the determination in section 10 of Executive Order 13224 that “prior notice to persons determined to be subject to the Order who might have a constitutional presence in the United States would render ineffectual the blocking and other measures authorized in the Order because of the ability to transfer funds instantaneously,” I determine that no prior notice needs to be provided to any person subject to this determination who might have a constitutional presence in the United States, because to do so would render ineffectual the measures authorized in the Order.

This notice shall be published in the **Federal Register**.

Dated: September 16, 2015.

John F. Kerry,
Secretary of State.

[FR Doc. 2015–24897 Filed 9–29–15; 8:45 am]

BILLING CODE 4710-AD-P

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: The Susquehanna River Basin Commission will hold a public hearing on October 29, 2015, in Grantville, Pennsylvania. At this public hearing, the Commission will hear testimony on

the projects listed in the Supplementary Information section of this notice. Such projects are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for December 4, 2015, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects. The deadline for the submission of written comments is November 9, 2015.

DATES: The public hearing will convene on October 29, 2015, at 7 p.m. The public hearing will end at 9 p.m. or at the conclusion of public testimony, whichever is sooner. The deadline for the submission of written comments is November 9, 2015.

ADDRESSES: The public hearing will be conducted at the East Hanover Township Municipal Building, Main Hall, 8848 Jonestown Road, Grantville, PA 17028 (parking lot entry off of Manada Gap Road; see <http://easthanovertpdcpa.org/index.php/about-contact>).

FOR FURTHER INFORMATION CONTACT: Jason Oyler, General Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436. Information concerning the applications for these projects is available at the SRBC Water Resource Portal at www.srb.net/wrp. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srb.net/pubinfo/docs/2009-02_Access_to_Records_Policy_20140115.pdf.

SUPPLEMENTARY INFORMATION: The public hearing will cover the following projects:

Projects Scheduled for Action

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.115 mgd (30-day average) from Dug Road Well.
2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.038 mgd (30-day average) from Hilltop Well.
3. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.216 mgd (30-day average) from Midway Well 1.
4. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Midway Manor System, Kingston Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.110 mgd (30-day average) from Midway Well 2.
5. Project Sponsor: Byler Golf Management, Inc. Project Facility: Iron Valley Golf Course, Cornwall Borough, Lebanon County, Pa. Modification to authorize additional water use purpose (Docket Nos. 19981206 and 19981206-1).
6. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).
7. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.072 mgd (30-day average) from Well 1.
8. Project Sponsor and Facility: East Berlin Area Joint Authority, Reading Township, Adams County, Pa. Application for groundwater withdrawal of up to 0.108 mgd (30-day average) from Well 2.
9. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for groundwater withdrawal of up to 0.058 mgd (30-day average) from Well 4.
10. Project Sponsor and Facility: East Berlin Area Joint Authority, East Berlin Borough, Adams County, Pa. Application for renewal with modification to increase groundwater withdrawal limit by an additional 0.048 mgd (30-day average), for a total of up to 0.072 mgd (30-day average) from Well 5 (Docket No. 19860601).
11. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.059 mgd (30-day average) from Well 3A.
12. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.028 mgd (30-day average) from Well 4.
13. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.056 mgd (30-day average) from Well 5.
14. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.022 mgd (30-day average) from Well 6.
15. Project Sponsor and Facility: East Cocalico Township Authority, East Cocalico Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.046 mgd (30-day average) from Well 7.
16. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1 (Docket No. 19850901).
17. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.190 mgd (30-day average) from Well 4 (Docket No. 19850901).
18. Project Sponsor and Facility: Furman Foods, Inc., Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.090 mgd (30-day average) from Well 7 (Docket No. 19850901).
19. Project Sponsor and Facility: Montgomery Water and Sewer Authority, Clinton Township, Lycoming County, Pa. Application for groundwater withdrawal of up to 0.360 mgd (30-day average) from Well 4.
20. Project Sponsor and Facility: Mount Joy Borough Authority, Mount Joy Borough, Lancaster County, Pa. Modification to increase combined withdrawal limit by an additional 0.199 mgd (30-day average), for a total combined withdrawal limit of 1.800 mgd (30-day average) from Wells 1 and 2 (Docket No. 20110617).
21. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Cresson Borough, Cambria County, Pa. Application for groundwater withdrawal from Argyle Stone Bridge Well of up to 6.300 mgd (30-day average) from four sources.
22. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility:

- Cresson Mine Drainage Treatment Plant, Cresson Township, Cambria County, Pa. Application for groundwater withdrawal from Cresson No. 9 Well of up to 6.300 mgd (30-day average) from four sources.
23. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Gallitzin Township, Cambria County, Pa. Application for groundwater withdrawal from Gallitzin Shaft Well 2A (Gallitzin Shaft #2) of up to 6.300 mgd (30-day average) from four sources.
24. Project Sponsor: Pennsylvania Department of Environmental Protection, Bureau of Conservation and Restoration. Project Facility: Cresson Mine Drainage Treatment Plant, Gallitzin Township, Cambria County, Pa. Application for groundwater withdrawal from Gallitzin Shaft Well 2B (Gallitzin Shaft #1) of up to 6.300 mgd (30-day average) from four sources.
25. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Susquehanna River), Eaton Township, Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20111214).
26. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20111217).
27. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Modification to increase surface water withdrawal by an additional 1.750 mgd (peak day), for a total of up to 2.500 mgd (peak day) (Docket No. 20140302).
28. Project Sponsor and Facility: SWN Production Company, LLC (Tioga River), Hamilton Township, Tioga County, Pa. Application for surface water withdrawal of up to 2.000 mgd (peak day).
29. Project Sponsor and Facility: Village of Sidney, Delaware County, N.Y. Modification to extend the approval term of the groundwater withdrawal approval (Docket No. 19860201) to provide time for development of a replacement source for existing Well 2–88.

Project Scheduled for Action Involving a Diversion

1. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 3, and 4, Norwich and Sergeant Townships, McKean County, Pa. Modification to add two additional sources (Clermont Well 2 and Clermont North Well 2) and increase the into-basin diversion from the Ohio River Basin by an additional 0.504 mgd (peak day), for a total of up to 1.977 mgd (peak day) (Docket No. 20141216).

Opportunity To Appear and Comment

Interested parties may appear at the hearing to offer comments to the Commission on any project listed above. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Rules of conduct will be posted on the Commission's Web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement such rules at the hearing. Written comments on any project listed above may also be mailed to Mr. Jason Oyler, General Counsel, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, Pa. 17110–1788, or submitted electronically through www.srbc.net/pubinfo/publicparticipation.htm. Comments mailed or electronically submitted must be received by the Commission on or before November 9, 2015, to be considered.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: September 24, 2015.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2015–24684 Filed 9–29–15; 8:45 am]

BILLING CODE 7040–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Membership in the National Parks Overflights Advisory Group Aviation Rulemaking Committee

AGENCY: Federal Aviation Administration, Transportation.

ACTION: Notice.

SUMMARY: The Federal Aviation Administration (FAA) and the National Park Service (NPS) are inviting

interested persons to apply to fill one upcoming opening on the National Parks Overflights Advisory Group (NPOAG) Aviation Rulemaking Committee (ARC). The upcoming opening will represent Native American interests. The selected member will serve a 3-year term.

DATES: Persons interested in applying for the NPOAG opening representing Native American interests need to apply by October 30, 2015.

FOR FURTHER INFORMATION CONTACT: Keith Lusk, Special Programs Staff, Federal Aviation Administration, Western-Pacific Region Headquarters, P.O. Box 92007, Los Angeles, CA 90009–2007, telephone: (310) 725–3808, email: Keith.Lusk@faa.gov.

SUPPLEMENTARY INFORMATION:

Background

The National Parks Air Tour Management Act of 2000 (the Act) was enacted on April 5, 2000, as Public Law 106–181. The Act required the establishment of the advisory group within 1 year after its enactment. The NPOAG was established in March 2001. The advisory group is comprised of a balanced group of representatives of general aviation, commercial air tour operations, environmental concerns, and Native American tribes. The Administrator of the FAA and the Director of NPS (or their designees) serve as ex officio members of the group. Representatives of the Administrator and Director serve alternating 1-year terms as chairman of the advisory group.

In accordance with the Act, the advisory group provides “advice, information, and recommendations to the Administrator and the Director—

(1) On the implementation of this title [the Act] and the amendments made by this title;

(2) On commonly accepted quiet aircraft technology for use in commercial air tour operations over a national park or tribal lands, which will receive preferential treatment in a given air tour management plan;

(3) On other measures that might be taken to accommodate the interests of visitors to national parks; and

(4) At the request of the Administrator and the Director, safety, environmental, and other issues related to commercial air tour operations over a national park or tribal lands.”

Membership

The NPOAG ARC is made up of one member representing general aviation, three members representing the commercial air tour industry, four