

	Municipal		Non-Municipal		Total	
	Reported	Accepted	Reported	Accepted	Reported	Accepted
<b>Department of Interior</b>						
Bureau of Indian Affairs .....	143,046	143,046	216,666	216,666	359,713	359,713
Bureau of Land Management .....	98,020	96,140	1,494	2,212	99,514	98,352
Bureau of Reclamation .....	141	141	39,044	39,044	39,185	39,185
National Park Service .....	280,357	280,357	278,416	278,416	558,773	558,773
U.S. Fish and Wildlife Service .....	881,471	880,657	1,036,499	1,035,447	1,917,972	1,916,104
U.S. Geological Survey .....	.....	.....	.....	.....	—	—
Office of the Solicitor .....	13,599	13,599	111,186	108,414	124,785	122,013
Office of Environmental Policy & Compliance .....	55,825	55,825	132,834	132,834	188,658	188,658
Office of Hearings and Appeals .....	489	489	1,840	1,840	2,329	2,329
Office of Policy Analysis .....	.....	.....	9,646	9,646	9,646	9,646
<b>Department of Agriculture</b>						
U.S. Forest Service .....	493,060	378,925	1,550,580	1,594,016	2,043,640	1,572,941
<b>Department of Commerce</b>						
National Marine Fisheries Service .....	1,563,763	1,132,389	551,280	400,071	2,115,043	1,532,460
Total .....	3,529,771	2,981,588	3,929,485	3,418,606	7,459,258	6,400,174

Figure 1

9. Figure 1 summarizes the total reported costs incurred by Interior, Agriculture, and Commerce with respect to each OFA's participation in administering Part I of the FPA. Additionally, Figure 1 summarizes the reported costs that the Commission determined were clearly documented and accepted for inclusion in its FY 2015 administrative annual charges.

#### Summary Findings of Commission's Costs Review

10. As presented in the preceding table, the Commission determined that \$6,400,174 of the \$7,459,258 in total reported costs were determined to be reasonable and clearly documented in the OFAs' accompanying reports and/or analyses. Based on these findings, 14% of the total reported cost was determined to be unreasonable. The Commission noted the most significant issues with regard to the insufficiency of documentation provided by the OFAs was the lack of supporting documentation to substantiate costs reported on the "Other Federal Agency Cost Submission Form" as well as the inability to segregate Municipal and Non-Municipal costs.

11. The cost reports that the Commission determined were clearly documented and supported could be traced to detailed cost-accounting reports, which reconciled to data provided from agency financial systems or other pertinent source documentation. A further breakdown of these costs is included in the Appendix to this notice, along with an explanation

of how the Commission determined their reasonableness.

#### Points of Contact

12. If you have any questions regarding this notice, please contact Norman Richardson at (202) 502-6219 or Raven Rodriguez at (202) 502-6276.

Dated: July 7, 2015.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2015-17052 Filed 7-10-15; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. EL15-82-000]

##### Illinois Industrial Energy Consumers v. Midcontinent Independent System Operator, Inc.; Notice of Complaint

Take notice that on June 30, 2015, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206, 222, and 306 of the Federal Power Act (FPA), 16 U.S.C. 824(e), 824(v), and 825(e), Illinois Industrial Energy Consumers (Complainant) filed a formal complaint against Midcontinent Independent System Operator, Inc. (Respondent) asserting that Respondent's Open Access Transmission, Energy and Operating Reserves Market Tariff is unjust, unreasonable, and unduly discriminatory, in violation of the FPA,

as more fully explained in the complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on July 20, 2015.

Dated: July 1, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-16991 Filed 7-10-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-81-000]

#### Bloom Energy Corporation; Notice of Petition for Declaratory Order

Take notice that on June 30, 2015, pursuant to rule 207(a) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure and sections 366.3(d) and 366.4(b)(3) of the Commission's regulations, 18 CFR 385.207(a), 366.3(d), and 366.4(b)(3), Bloom Energy Corporation (Bloom), filed a petition for declaratory order seeking a ruling that Bloom and certain of its subsidiaries are exempt from Commission regulation under the Public Utility Holding Company Act of 2005 as a result of their generation and sales to non-captive customers of electric energy generated from fuel cells using natural gas or renewable energy biogas as a fuel, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on July 30, 2015.

Dated: July 2, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-16996 Filed 7-10-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC15-162-000.

*Applicants:* ITC Midwest LLC.

*Description:* Application for Approval of Acquisition of Assets under Section 203 of ITC Midwest LLC.

*Filed Date:* 7/1/15.

*Accession Number:* 20150701-5361.

*Comments Due:* 5 p.m. ET 7/22/15.

*Docket Numbers:* EC15-163-000.

*Applicants:* SEP II, LLC.

*Description:* Section 203 Application for Authorization of Intracorporate Transfer of Jurisdictional Assets and Request for Expedited Action of SEP II, LLC.

*Filed Date:* 7/1/15.

*Accession Number:* 20150701-5367.

*Comments Due:* 5 p.m. ET 7/22/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1817-010; ER10-1819-011; ER10-1820-014; ER10-1818-009.

*Applicants:* Southwestern Public Service Company, Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado.

*Description:* Triennial Market Power Analysis and Change in Status Report of Southwestern Public Service Company, et. al.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630-5474.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10-1936-005; ER10-2755-009; ER10-2739-011; ER10-2751-006.

*Applicants:* Carville Energy LLC, Las Vegas Power Company, LLC, LS Power Marketing, LLC, Renaissance Power, L.L.C.

*Description:* Updated Market Power Analysis for the Central Region of the LS Central MBR Sellers.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630-5476.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10-2074-005; ER10-2097-007.

*Applicants:* Kansas City Power & Light Company, KCP&L Greater Missouri Operations Company.

*Description:* Updated Market Power Analysis for Southwest Power Pool, Inc. Balancing Area Authority of Kansas City Power & Light Company, et. al.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630-5471.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10-2839-004.

*Applicants:* Midland Cogeneration Venture Limited Partnership.

*Description:* Updated Market Power Analysis of Midland Cogeneration Venture Limited Partnership.

*Filed Date:* 6/30/15.

*Accession Number:* 20150630-5469.

*Comments Due:* 5 p.m. ET 8/31/15.

*Docket Numbers:* ER10-2964-008.

*Applicants:* Selkirk Cogen Partners, L.P.

*Description:* Notice of Non-Material Change in Status of Selkirk Cogen Partners, L.P.

*Filed Date:* 7/1/15.

*Accession Number:* 20150701-5373.

*Comments Due:* 5 p.m. ET 7/22/15.

*Docket Numbers:* ER11-2489-006; ER12-726-005; ER12-2639-004; ER11-3620-008; ER11-2882-009; ER12-1431-006; ER12-1434-006; ER12-1432-006; ER12-1435-006; ER13-2102-004; ER14-1439-003; ER14-1656-005; ER15-1019-002; ER10-2628-003; ER11-3959-005.

*Applicants:* Hatchet Ridge Wind, LLC, Spring Valley Wind LLC, Ocotillo Express LLC, Lyonsdale Biomass, LLC, ReEnergy Sterling CT Limited Partnership, ReEnergy Ashland LLC, ReEnergy Fort Fairfield LLC, ReEnergy Livermore Falls LLC, ReEnergy Stratton LLC, ReEnergy Black River LLC, TrailStone Power, LLC, CSOLAR IV West, LLC, Fowler Ridge IV Wind Farm LLC, Lost Creek Wind, LLC, Post Rock Wind Power Project, LLC.

*Description:* Notification of change in status of the Riverstone MBR Entities.

*Filed Date:* 7/1/15.

*Accession Number:* 20150701-5374.

*Comments Due:* 5 p.m. ET 7/22/15.