

Docket Numbers: ER15–1941–000;
ER15–1942–000.

Applicants: Barclays Bank PLC,
Barclays Capital Energy Inc.

Description: Amendment to June 16,
2015 Notice of Cancellation of Market
Based Rate Tariff of Barclays Bank PLC
and Barclays Capital Energy Inc.

Filed Date: 6/23/15.

Accession Number: 20150623–5127.

Comments Due: 5 p.m. ET 7/8/15.

Docket Numbers: ER15–1971–000.

Applicants: Roctop Investments, Inc.

Description: Initial rate filing per
35.12 Baseline New to be effective 7/1/
2015.

Filed Date: 6/23/15.

Accession Number: 20150623–5146.

Comments Due: 5 p.m. ET 7/14/15.

Docket Numbers: ER15–1972–000.

Applicants: Indeck Corinth Limited
Partnership.

Description: Initial rate filing per
35.12 Baseline New to be effective 7/1/
2015.

Filed Date: 6/23/15.

Accession Number: 20150623–5168.

Comments Due: 5 p.m. ET 7/14/15.

Docket Numbers: ER15–1973–000.

Applicants: Southwest Power Pool,
Inc.

Description: Section 205(d) rate filing
per 35.13(a)(2)(iii): 1518R9 Arkansas
Electric Cooperative Corp NITSA NOA
to be effective 6/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5029.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1974–000.

Applicants: Southwest Power Pool,
Inc.

Description: Section 205(d) rate filing
per 35.13(a)(2)(iii): 2158R5 Arkansas
Electric Cooperative Corp NITSA and
NOA to be effective 6/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5037.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1975–000.

Applicants: PJM Interconnection,
L.L.C.

Description: Section 205(d) rate filing
per 35.13(a)(2)(iii): Service Agreement
No. 4180; Queue AA1–065 to be
effective 5/29/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5038.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1976–000.

Applicants: Southwest Power Pool,
Inc.

Description: Section 205(d) rate filing
per 35.13(a)(2)(iii): East River Electric
Power Cooperative Formula Rate to be
effective 10/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5058.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1977–000.

Applicants: Sunbury Energy, LLC.

Description: Notice of Cancellation of
Market Based Rate Tariff of Sunbury
Energy, LLC.

Filed Date: 6/24/15.

Accession Number: 20150624–5070.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1978–000.

Applicants: PJM Interconnection,
L.L.C.

Description: Section 205(d) rate filing
per 35.13(a)(2)(iii): Service Agreement
No. 4185; Queue AA2–184 to be
effective 5/26/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5074.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1979–000.

Applicants: PJM Interconnection,
L.L.C.

Description: Tariff Withdrawal per
35.15: Cancellation of Service
Agreement Nos. 3685, 3667, 3629, 3751,
2706, 3768 to be effective 7/29/2014.

Filed Date: 6/24/15.

Accession Number: 20150624–5122.

Comments Due: 5 p.m. ET 7/15/15.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: June 24, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–16305 Filed 7–1–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No., IN13–15–000]

BP America Inc., BP Corporation North America Inc., BP America Production Company, and BP Energy Company; Notice of Designation of Commission Staff as Non-Decisional

With respect to orders issued by the
Commission on August 5, 2013 and May
15, 2014 in the above-captioned docket,
with the exceptions noted below, the
staff of the Office of Enforcement are
designated as non-decisional in
deliberations by the Commission in this
docket. Accordingly, pursuant to 18
CFR 385.2202 (2014), they will not serve
as advisors to the Commission or take
part in the Commission's review of any
offer of settlement. Likewise, as non-
decisional staff, pursuant to 18 CFR
385.2201 (2014), they are prohibited
from communicating with advisory staff
concerning any deliberations in this
docket.

Exceptions to this designation as non-
decisional are:

James Owens
Timothy Helwick
Shawn Bennett
Jill Davis
Sebastian Krynski
Grace Kwon

Dated: June 25, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–16303 Filed 7–1–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP15–517–000 PF15–4–000]

Gulf South Pipeline Company, LP; Notice of Application

Take notice that on June 12, 2015,
Gulf South Pipeline Company, LP (Gulf
South), 9 Greenway Plaza, Suite 2800,
Houston, Texas 77046, filed an
application pursuant to section 7(c) of
the Natural Gas Act (NGA) requesting
authorization to construct and operate
its 1.42 Billion cubic feet per day
Coastal Bend Header Project.
Specifically, Gulf South proposes to
construct: (i) a new 66-mile, 36-inch
diameter pipeline lateral from Wharton
County, Texas to Freeport LNG
Development, LP's (Freeport LNG)
terminal in Brazoria County, Texas; (ii)

the new 83,597 horsepower (HP) Wilson Compressor Station (CS) in Wharton County, Texas; (iii) the new 26,400 HP Brazos CS in Fort Bend County, Texas; (iv) the new 10,700 HP North Houston CS in Harris County, Texas; (v) piping modifications at Goodrich CS in Polk County, Texas to allow for bi-directional flow; and (vi) additional 15,748 HP and modifications to allow for bi-directional flow at Magasco CS site in Sabine County, Texas. Gulf South estimates the cost of the Coastal Bend Header Project to be \$690,357,089, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to J. Kyle Stephens, Vice President of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479-8252, or by email to kyle.stephens@bwpmlp.com.

On November 5, 2014, the Commission staff granted Gulf South's request to utilize the Pre-Filing Process and assigned Docket No. PF15-4-000 to staff activities involved in the Coastal Bend Header Project. Now, as of the filing of the June 12, 2015 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP15-517-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and

the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and five copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on July 16, 2015.

Dated: June 25, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-16300 Filed 7-1-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulation Commission

[Docket No. CP15-518-000]

Freeport LNG Development, L.P., FLNG Liquefaction, LLC., FLNG Liquefaction 2, LLC. and FLNG Liquefaction 3, LLC.; Notice of Application To Amend Authorization Under Section 3 of the Natural Gas Act

Take notice that on June 15, 2015 Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively Freeport LNG), 333 Clay Street, Suite 5050, Houston, TX 77002, filed in Docket No. CP15-518-000, an application pursuant to section 3(a) of the Natural Gas Act (NGA), and Part 153 of the Commission's Regulations, to amend the authorizations granted on July 30, 2014 in Docket Nos. CP12-509-000 and CP12-29-000. Freeport LNG seeks authorization from the Commission to increase the total liquefied natural gas production capacity of its Liquefaction Project from the currently authorized 1.8 billion cubic feet (Bcf) per day (657 Bcf per year) to 2.14 Bcf per day (782 Bcf per year). No new facilities are proposed, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. It is also available for review in the Commission's Public Reference Room in Washington, DC. For assistance, please contact FERC Online Support at FERCOnlineSupport@