

location, as well as the procedures to be followed at the hearing.

(b) Following such hearing, the Tribal Council shall affirm, modify or reverse its initial licensing decision.

Any denial of a liquor sales license or renewal of a liquor sales license is final. There is no further right of appeal.

5-1-10 *Revocation or Suspension of License*

(a) Failure of a Licensee to abide by any provision of this Chapter 5-1 and any conditions set forth herein or imposed by Tribal Council may result in revocation or suspension of the Licensee's liquor sales license by the Tribal Council, as well as the assessment of civil penalties in accordance with CLUSITC 5-1-13.

(b) Prior to suspension or revocation of a liquor sales license, the Licensee shall have the right to a hearing before the Tribal Council. The Tribal Council shall provide reasonable notice to the Licensee of the hearing date, time and location, as well as the procedures to be followed. If the Tribal Council decides to revoke or suspend a liquor sales license, they will issue a decision in writing.

(c) The decision of the Tribal Council on the revocation or suspension of a liquor sales license is final. There is no further right of appeal.

5-1-11 *Sale or Service of Liquor by Licensee's Minor Employees*

(a) The holder of a license issued under this Chapter 5-1 or Oregon Revised Statutes Chapter 471 may employ persons eighteen (18), nineteen (19) and twenty (20) years of age who may take orders for, serve and sell alcoholic liquor in any part of the licensed premises when that activity is incidental to the serving of food except in those areas classified by the Oregon Liquor Control Commission as being prohibited to the use of minors. However, no person who is eighteen (18), nineteen (19) or twenty (20) years of age shall be permitted to mix, pour or draw alcoholic liquor except when pouring is done as a service to the patron at the patron's table or drawing is done in a portion of the premises not prohibited to minors.

(b) Except as stated in this section, it shall be unlawful to hire any person to work in connection with the sale and service of alcoholic beverages in a licensed business establishment on Tribal Land if such person is under the age of twenty-one (21) years.

5-1-12 *Warning Signs Required*

Any person or business in possession of a liquor sales license, which sells

liquor by the drink for consumption on the premises or sells for consumption off the premises, shall post a sign consistent with Oregon law informing the public of the effects and risks of alcohol consumption during pregnancy.

5-1-13 *Civil Penalties & Forfeitures*

(a) The Tribal Council may assess a penalty against any person who violates this Chapter 5-1, in an amount not to exceed one thousand dollars (\$1,000) for each violation, provided, however, that a penalty assessed against a minor shall not exceed five thousand dollars (\$5,000).

(b) Upon the assessment of a penalty, the person against whom the penalty was assessed may request a hearing before the Tribal Council by submitting a written request to the Tribal Council not later than seven (7) days after receipt of assessment. If the person against whom the penalty was assessed so submits a timely request, the Tribal Council shall provide reasonable notice to the person against whom the penalty was assessed of the hearing date, time and location, as well as the procedures to be followed.

(c) If the Tribal Council upholds its decision to assess a penalty, the person against whom the penalty was assessed may appeal the decision to the Tribal Court, but only on the grounds that the decision was arbitrary and capricious or a violation of Tribal Constitutional rights. Such appeal must be filed with the Tribal Court in writing within fourteen (14) days following receipt of the Tribal Council's decision. The Tribal Court shall review without jury the decision of the Tribal Council. The person against whom the penalty was assessed has the burden of persuading the Tribal Court that the Tribal Council's decision is arbitrary or capricious or a violation of Tribal Constitutional rights.

(9) In addition to assessing a penalty against any person who violates this Chapter 5-1, the Tribal Council may direct the confiscation of any alcoholic liquor sold or possessed by a person in violation of this Chapter 5-1. Confiscation will be treated the same as the assessment of a civil penalty in this section for appeal purposes. The confiscated alcoholic liquor shall be stored in a secure manner until the completion of any appeal. If the person does not appeal within the time provided, or if forfeiture is upheld by the Tribal Court on appeal, then the Tribal Council may sell the confiscated liquor for the benefit of the Tribes or may dispose of the liquor in any other manner they deem appropriate.

(e) The Tribal Council hereby specifically finds that the penalties under this section are reasonably necessary and are related to the expense of governmental administration necessary in maintaining law and order and public safety on Tribal Land. All violations of this Chapter, whether committed by tribal members, non-member Indians, or non-Indians, are civil in nature rather than criminal.

5-1-14 *Tribal Sovereign Immunity/Liability*

Nothing in this Chapter 5-1 shall be construed to have waived the sovereign immunity of the Tribes, any tribal entity, department or program, or any tribal official or employee, except as specifically and explicitly described herein.

5-1-15 *Severability*

If a court of competent jurisdiction finds any provision of this Chapter 5-1 to be invalid or illegal under applicable Federal or Tribal law, such provision shall be severed from this Chapter 5-1 and the remainder of this Chapter 5-1 shall remain in full force and effect.

5-1-16 *Consistency With State Law*

The Tribes will comply with Oregon liquor laws to the extent required by 18 U.S.C. 1161.

5-1-17 *Effective Date*

(a) This Chapter 5-1 shall be effective upon publication in the **Federal Register** after approval by the Secretary of the Interior or his designee.

(b) Tribal Council may adopt amendments to this Chapter 5-1 and those amendments shall be effective upon publication in the **Federal Register** after approval by the Secretary of the Interior or his designee.

[FR Doc. 2015-09954 Filed 4-28-15; 8:45 am]

BILLING CODE 4337-15-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLCOF00000-PO0000-L19900000]

Notice of Meeting, Front Range Resource Advisory Council

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of public meeting.

SUMMARY: In accordance with the Federal Land Policy and Management Act and the Federal Advisory Committee Act of 1972, the U.S. Department of the Interior, Bureau of

Land Management (BLM) Front Range Resource Advisory Council (RAC), will meet as indicated below.

DATES: The Front Range RAC has scheduled a meeting June 11, 2015, from 9 a.m. to 4 p.m., with a public comment period regarding matters on the agenda at 9:30 a.m. A specific agenda for each meeting will be available prior to the meetings at http://www.blm.gov/co/st/en/BLM_Resources/racs/frac.html.

ADDRESSES: The meeting will be held at the BLM Cañon City Field Office, 3028 E. Main St., Cañon City, CO 81212.

FOR FURTHER INFORMATION CONTACT: Kyle Sullivan, Public Affairs Specialist, Front Range District Office, 3028 E. Main St., Cañon City, CO 81212. Phone: (719) 269-8553. Email: ksullivan@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, seven days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The 15-member Council advises the Secretary of the Interior, through the BLM, on a variety of planning and management issues associated with public land management in the BLM Front Range District, which includes the Royal Gorge Field Office (RGFO) and the San Luis Valley Field Office (SLVFO), Colorado. Planned topics of discussion include: introductions of new members, an update from field managers and updates on the Guffey Gorge Management Plan and the Royal Gorge Field Office Resource Management Plan revision status. The public is encouraged to make oral comments to the Council at 9:30 a.m. or submit written comments for the Council's consideration. Summary minutes for the RAC meetings will be maintained in the Royal Gorge Field Office and will be available for public inspection and reproduction during regular business hours within thirty (30) days following the meeting. Previous meeting minutes and agendas are available at www.blm.gov/co/st/en/BLM_Resources/racs/frac/co_rac_minutes_front.html.

Ruth Welch,

Colorado State Director.

[FR Doc. 2015-09974 Filed 4-28-15; 8:45 am]

BILLING CODE 4310-JB-P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[MMAA 104000]

Outer Continental Shelf (OCS), Gulf of Mexico (GOM), Oil and Gas Lease Sales for 2017–2022

AGENCY: Bureau of Ocean Energy Management (BOEM), Interior.

ACTION: Notice of intent to prepare an Environmental Impact Statement and notice of public scoping meetings.

SUMMARY: Consistent with the regulations implementing the National Environmental Policy Act (NEPA) (42 U.S.C. 4321 *et seq.*), BOEM is announcing its intent to prepare an Environmental Impact Statement (2017–2022 Gulf of Mexico Multisale EIS) on the Gulf of Mexico (GOM) oil and gas lease sales tentatively proposed in the 2017–2022 Outer Continental Shelf (OCS) Oil and Gas Leasing Draft Proposed Program (2017–2022 Draft Proposed Program). This Notice of Intent (NOI) serves to announce the EIS scoping process and scoping meetings for the 2017–2022 Gulf of Mexico Multisale EIS. Due to the lead time to prepare an EIS, BOEM will begin preparation of the 2017–2022 Gulf of Mexico Multisale EIS prior to the 2017–2022 OCS Oil and Gas Leasing Program being finalized. Should the GOM lease sales ultimately included in the 2017–2022 OCS Oil and Gas Leasing Program differ substantially from those proposed in the 2017–2022 Draft Proposed Program, BOEM will incorporate those changes into the 2017–2022 Gulf of Mexico Multisale EIS, as appropriate.

Section 18 of the OCS Lands Act (43 U.S.C. 1344) requires the development of an OCS oil and gas leasing program every five years, setting forth a five-year schedule of lease sales designed to best meet the Nation's energy needs. The lease sales proposed in the GOM in the 2017–2022 Draft Proposed Program are region-wide sales comprised of the Western, Central, and a small portion of the Eastern Planning Areas in the GOM not subject to Congressional moratorium. These planning areas are located offshore the States of Texas, Louisiana, Mississippi, Alabama, and Florida. Should the 2017–2022 OCS Oil and Gas Leasing Program include GOM-wide sales, any individual lease sale could still be scaled back during the pre-lease sale process to offer a smaller area should circumstances warrant. For example, an individual lease sale could offer an area that conforms more closely to the separate planning area model

used in the 2012–2017 OCS Oil and Gas Leasing Program.

SUPPLEMENTARY INFORMATION:

Regulations implementing NEPA encourage agencies to analyze similar or related proposals in one EIS (40 CFR 1508.25). Since each lease sale and ensuing OCS activities are similar each year in each sale area, BOEM is preparing a single 2017–2022 Gulf of Mexico Multisale EIS for the lease sales proposed to be held in the GOM during the program. The 2017–2022 Gulf of Mexico Multisale EIS will eliminate the repetition of annual draft and final EISs for each proposed lease sale. The Multisale EIS approach allows for subsequent NEPA analysis to focus on changes in the proposed sales and on new issues and information. The resource estimates and scenario information for the 2017–2022 Multisale EIS will include a range that encompasses the resources and activities estimated for any of the proposed lease sales. At the completion of this Multisale EIS process, a decision will be made for the first lease sale in the GOM. Thereafter, BOEM will conduct a NEPA review for each of the remaining proposed lease sales in the 2017–2022 OCS Oil and Gas Leasing Program.

The 2017–2022 Gulf of Mexico Multisale EIS analysis will focus on the potential environmental effects from oil and natural gas leasing, exploration, development, and production on all available acreage in the GOM, including the Western and Central Planning Areas and the portion of the Eastern Planning Area not subject to Congressional moratorium. In addition to the no action alternative (*i.e.*, cancel the sale), other alternatives will be considered for each proposed lease sale, such as offering individual or multiple planning areas for lease (rather than GOM-wide) and potentially deferring certain areas from the proposed lease sales in addition to those considered in the 2017–2022 OCS Oil and Gas Leasing Program.

Pursuant to OCSLA, BOEM will separately publish a Call for Information and Nominations (Call) to request and gather information to determine the Area Identification (ID) for each sale. The Call will invite potential bidders to nominate areas of interest within the program area(s) included in the 2017–2022 OCS Oil and Gas Leasing Program. The Call is also an opportunity for the public to provide information on environmental, socioeconomic, and other considerations relevant to determining the Area ID. Using information provided in response to the Call and from scoping comments