

that could be expected to emerge in response to such new requirements.

DOE is seeking public input on the appropriateness of assessing the first cost where a new or changed requirement can be met by multiple construction approaches with varying cost implications (Topic G01).

B. Economic Parameters and Inputs

The data sources and procedures for establishing economic parameters required for calculating the metrics described above are described in detail in the established residential methodology and established commercial methodology (see *Analysis for Residential Buildings* and *Analysis for Commercial Buildings* sections of this notice). DOE will use the most recent values of these parameters available at the time an analysis is begun. DOE is seeking public input on whether this approach can be improved through use of data sources not included in the established commercial and residential methodologies (Topic G02).

V. Public Participation

A. Submission of Information

DOE will accept information in response to this notice under the timeline provided in the **DATES** section of this notice. Comments should be submitted by one of the methods listed in the **ADDRESSES** section of this notice. Comments should include the topic identifier (e.g., G01, R01, R02, C01, C02, etc.) in the subject line and throughout the submission, as applicable, to aid in associating comments with the requested topics. In summary, DOE is particularly interested in receiving information on the following issues/topics:

B. General Issues on Which DOE Seeks Information

G01. The appropriateness of assessing the first cost where a new or changed requirement can be met by multiple construction approaches with varying cost implications

G02. Suggestions for preferred cost and economic parameter data sources

C. Residential Issues on Which DOE Seeks Information

R01. The appropriateness of revisions to the prototypes used for residential analysis

R02. The appropriateness of using fewer weather stations for national and preliminary analysis

R03. Other comments on DOE's residential cost-effectiveness methodology for code change analysis

D. Commercial Issues on Which DOE Seeks Information

C01. The appropriateness of the addition of property tax impact analysis to the Scenario 2 cost-effectiveness methodology

C02. Other comments on DOE's commercial cost-effectiveness methodology for code change analysis

Issued in Washington, DC, on April 7, 2015.

David Cohan,

Manager, Building Energy Codes Program, Building Technologies Office, Energy Efficiency and Renewable Energy.

[FR Doc. 2015-08601 Filed 4-13-15; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15-82-000.
Applicants: Spokane Energy, LLC, Avista Corporation.
Description: Supplement to March 2, 2015 Joint Application of Spokane Energy, LLC and Avista Corporation for Approval of Assignment of Capacity Sales Agreement.
Filed Date: 4/8/15.
Accession Number: 20150408-5136.
Comments Due: 5 p.m. ET 4/20/15.
Docket Numbers: EC15-115-000.
Applicants: American Transmission Company LLC.
Description: Application for Authority to Acquire Transmission Facilities Under Section 203 of the FPA of American Transmission Company LLC.
Filed Date: 4/7/15.
Accession Number: 20150407-5253.
Comments Due: 5 p.m. ET 4/28/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-697-001.
Applicants: Tonopah Solar Energy, LLC.
Description: Third supplement to December 22, 2014 Tonopah Solar Energy, LLC tariff filing.
Filed Date: 4/7/15.
Accession Number: 20150407-5257.
Comments Due: 5 p.m. ET 4/17/15.
Docket Numbers: ER15-1019-000.
Applicants: Fowler Ridge IV Wind Farm LLC.
Description: Supplement to February 10, 2015 Fowler Ridge IV Wind Farm LLC tariff filing.

Filed Date: 4/7/15.

Accession Number: 20150407-5256.

Comments Due: 5 p.m. ET 4/17/15.

Docket Numbers: ER15-1332-001.

Applicants: Arbuckle Mountain Wind Farm LLC.

Description: Tariff Amendment per 35.17(b): Supplement to MBR

Application to be effective 5/18/2015.

Filed Date: 4/8/15.

Accession Number: 20150408-5095.

Comments Due: 5 p.m. ET 4/29/15.

Docket Numbers: ER15-1333-001.

Applicants: Waverly Wind Farm LLC.

Description: Tariff Amendment per 35.17(b): Supplement to MBR

Application to be effective 5/18/2015.

Filed Date: 4/8/15.

Accession Number: 20150408-5096.

Comments Due: 5 p.m. ET 4/29/15.

Docket Numbers: ER15-1470-000.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing per 35: Request for Expedited Grant of Waiver to be effective N/A.

Filed Date: 4/7/15.

Accession Number: 20150407-5215.

Comments Due: 5 p.m. ET 4/14/15.

Docket Numbers: ER15-1471-000.

Applicants: Blue Sky West, LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authority to be effective 6/1/2015.

Filed Date: 4/7/15.

Accession Number: 20150407-5239.

Comments Due: 5 p.m. ET 4/28/15.

Docket Numbers: ER15-1472-000.

Applicants: Niagara Mohawk Power Corporation.

Description: Notice of Cancellation of Borderline Sales Agreement with Pennsylvania Electric Co., Rate Schedule No. 185 of Niagara Mohawk Power Corporation.

Filed Date: 4/7/15.

Accession Number: 20150407-5252.

Comments Due: 5 p.m. ET 4/28/15.

Docket Numbers: ER15-1473-000.

Applicants: Midcontinent

Independent System Operator, Inc.
Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2015-04-08_SA 2771 ATC-Cloverland Common Facilities Agreement to be effective 6/8/2015.

Filed Date: 4/8/15.

Accession Number: 20150408-5037.

Comments Due: 5 p.m. ET 4/29/15.

Docket Numbers: ER15-1474-000.

Applicants: Southern California Edison Company.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): GIA and Distrib Serv Agmt Boomer Solar 12 LLC 810 Wanamaker Ave. Ontario Project to be effective 4/9/2015.

Filed Date: 4/8/15.

Accession Number: 20150408–5078.

Comments Due: 5 p.m. ET 4/29/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 8, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–08515 Filed 4–13–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission

DATE AND TIME: April 16, 2015, 10:00 a.m.

1016TH—MEETING, REGULAR MEETING

[April 16, 2015, 10:00 a.m.]

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

Item No.	Docket No.	Company
ADMINISTRATIVE		
A–1	AD02–1–000	Agency Business Matters.
A–2	AD02–7–000	Customer Matters, Reliability, Security and Market Operations.
A–3	AD15–12–000	Transmission Investment Metrics.
ELECTRIC		
E–1	RM14–13–000	Communications Reliability Standards.
E–2	AD15–11–000	Electronic Filing Protocols for Commission Forms.
E–3	RM14–10–000	Real Power Balancing Control Performance Reliability Standard.
E–4	RM05–5–024	Standards for Business Practices and Communication Protocols for Public Utilities.
E–5	RM15–9–000	Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance Reliability Standard.
E–6	RM15–4–000	Disturbance Monitoring and Reporting Requirements Reliability Standard.
E–7	AD15–6–000	Grand River Dam Authority.
E–8	ER15–418–001	New England Power Company.
E–9	OMITTED.	
E–10	OMITTED.	
E–11	QM15–1–000	Virginia Electric and Power Company.
E–12	ER15–910–000	Consumers Energy Company.
E–13	ER15–976–000	Wolverine Power Supply Cooperative, Inc..
E–14	OMITTED.	
E–15	ER12–91–008	PJM Interconnection, L.L.C., Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.
	ER12–92–008	
E–16	EL15–30–000	San Francisco Bay Area Rapid Transit District v. Pacific Gas and Electric Company.
E–17	ER13–102–005	New York Independent System Operator, Inc.
	ER13–102–006	
E–18	EC12–15–001	Michigan Electric Transmission Company, LLC.
E–19	EL11–42–001	Astoria Generating Company L.P.
		NRG Power Marketing LLC.
		Arthur Kill Power, LLC.
		Astoria Gas Turbine Power LLC.
		Dunkirk Power LLC.
		Huntley Power LLC.
		Oswego Harbor Power LLC and
		TC Ravenswood, LLC v.
		New York Independent System Operator, Inc.
		New York Independent System Operator, Inc
	ER12–2414–000 ...	
	ER12–2414–001 ...	
	ER12–2414–002 ...	