

In re: St. Albans Gas and Light Company Superfund Site, U.S. EPA Docket No. 01–2015–0023.

**FOR FURTHER INFORMATION CONTACT:** A copy of the proposed settlement may be obtained from Michelle Lauterback, Senior Enforcement Counsel, U.S. Environmental Protection Agency, 5 Post Office Square, Suite 100 (OES04–3), Boston, MA 02109–3912; (617) 918–1774; [Lauterback.michelle@epa.gov](mailto:Lauterback.michelle@epa.gov).

**SUPPLEMENTARY INFORMATION:** In this proposed administrative settlement for recovery of response costs under CERCLA section 122(h)(1) and 104(e)(6), concerning the St. Albans Gas and Light Company Superfund Site in St. Albans, Vermont, requires settling party, Adam Spell to pay \$41,694 to the Hazardous Substance Superfund, with interest. The settlement includes a covenant not to sue pursuant to sections 106 and 107(a) of CERCLA, 42 U.S.C. 9606 and 9607, relating to the Site, and protection from contribution actions or claims as provided by sections 113(f)(2) and 122(h)(4) of CERCLA, 42 U.S.C. 9613(f)(2) and 9622(h)(4). The settlement has been approved by the Environmental and Natural Resources Division of the United States Department of Justice.

Dated: March 17, 2015.

**Nancy Barmakian,**

*Acting Director, Office of Site Remediation and Restoration.*

[FR Doc. 2015–08428 Filed 4–10–15; 8:45 am]

**BILLING CODE 6560–50–P**

## ENVIRONMENTAL PROTECTION AGENCY

[9926–13–Region 9]

### San Gabriel Valley Area 2 Superfund Site; Proposed Notice of Administrative Settlement

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice; request for public comment.

**SUMMARY:** In accordance with the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986 (CERCLA), 42 U.S.C. 9600 *et seq.*, notice is hereby given that a proposed Agreement and Covenant Not to Sue (Prospective Purchaser Agreement) associated with the San Gabriel Valley Area 2 Superfund Site was executed by the United States Environmental Protection Agency (EPA) on March 25, 2015. The proposed Prospective Purchaser

Agreement would resolve certain potential claims of the United States under sections 106 and 107(a) of CERCLA, 42 U.S.C. 9606 and 9607(a) against Reichhold LLC, a Delaware corporation (the Purchaser). The Purchaser plans to acquire Reichhold, Inc.'s chemical plant, comprising approximately 8.878 acres, located at 237 South Motor Avenue, Azusa, California, within the Baldwin Park Operable Unit (BPOU) of the San Gabriel Valley Area 2 Superfund Site. The proposed settlement would provide the following benefit to EPA: The purchaser will pay \$800,000 in cash, to be held in reserve in a special account for future cleanup work at the BPOU, as needed. Reichhold, Inc., is not a signatory to the Prospective Purchaser Agreement. The Purchaser is not directly affiliated with Reichhold, Inc.

For 30 calendar days following the date of publication of this notice, EPA will receive written comments relating to the proposed settlement. EPA's response to any comments received will be available for public inspection at the U.S. Environmental Protection Agency, 75 Hawthorne Street, San Francisco, CA 94105.

**DATES:** Submit comments on or before May 13, 2015.

**ADDRESSES:** The proposed Prospective Purchaser Agreement is available for public inspection at the U.S. Environmental Protection Agency, 75 Hawthorne Street, San Francisco, CA 94105. The document can be accessed through the Internet on EPA Region 9's Web site located at: <http://www.epa.gov/region09/waste/brown/ppa.html>.

A copy of the proposed settlement may also be obtained from Janet A. Magnuson, Assistant Regional Counsel, (ORC–3), Office of Regional Counsel, U.S. EPA Region IX, 75 Hawthorne Street, San Francisco 94105. Comments should reference “Reichhold, LLC PPA, San Gabriel Valley Area 2 Superfund Site” and “Docket No. 2015–04” and should be addressed to Janet A. Magnuson at the above address.

**FOR FURTHER INFORMATION CONTACT:** Janet Magnuson, Assistant Regional Counsel (ORC–3), Office of Regional Counsel, U.S. EPA Region IX, 75 Hawthorne Street, San Francisco, CA 94105; phone: (415) 972–3887; fax: (415) 947–3570; email: [magnuson.janet@epa.gov](mailto:magnuson.janet@epa.gov).

Dated: March 31, 2015.

**Enrique Manzanilla,**  
*Superfund Division Director, U.S. EPA Region IX.*

[FR Doc. 2015–08427 Filed 4–10–15; 8:45 am]

**BILLING CODE 6560–50–P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA–R09–OAR–2014–0545; FRL–9926–14–Region–9]

### Decision To Issue Clean Air Act Permit for the Four Corners Power Plant

**AGENCY:** United States Environmental Protection Agency (EPA).

**ACTION:** Notice of final agency action.

**SUMMARY:** This notice announces that the Environmental Protection Agency (EPA) issued a final permit decision for a Clean Air Act Prevention of Significant Deterioration (PSD) permit and Minor New Source Review (NSR) Permit in Indian Country to Arizona Public Service Company (APS) for the construction of add-on pollution controls for the Four Corners Power Plant (FCPP). Specifically, the permit authorizes APS to construct and operate selective catalytic reduction (SCR) systems, including ancillary equipment, on two existing coal-fired electric steam generating units at FCPP.

**DATES:** EPA Region 9 issued a final PSD permit decision for the FCPP on December 19, 2014. The permit became effective 30 days after the service of notice of the final permit decision. Pursuant to section 307(b)(1) of the Clean Air Act, 42 U.S.C. 7607(b)(1), judicial review of this final permit decision, to the extent it is available, may be sought by filing a petition for review in the United States Court of Appeals for the Ninth Circuit within 60 days of April 13, 2015.

**ADDRESSES:** Documents relevant to the above-referenced permit are available for public inspection during normal business hours at the following address: U.S. Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, CA 94105–3901. To arrange for viewing of these documents, call Lisa Beckham at (415) 972–3811. Due to building security procedures, at least 48 hours advance notice is required.

**FOR FURTHER INFORMATION CONTACT:** Lisa Beckham, EPA Region 9, (415) 972–3811, [beckham.lisa@epa.gov](mailto:beckham.lisa@epa.gov). Key portions of the administrative record for this decision (including the final permit, all public comments, EPA's responses to the public comments, and additional supporting information) are available through a link at Region 9's Web site, <http://www.epa.gov/region9/air/permit/r9-permits-issued.html#psd>, or at [www.regulations.gov](http://www.regulations.gov) (Docket ID # EPA–R09–OAR–2014–0545).

**NOTICE OF FINAL ACTION AND**

**SUPPLEMENTARY INFORMATION:** On December 19, 2014, EPA Region 9

issued its final permit decision to APS authorizing the construction and operation of add-on pollution controls at the FCPP—PSD Permit No. NN 14–01 and Tribal Minor NSR Permit T–002–NN. EPA issued a Prevention of Significant Deterioration (PSD) permit and Minor New Source Review (NSR) Permit in Indian Country that grants conditional approval to APS, in accordance with the PSD regulations (40 CFR 52.21) and the Minor NSR regulations for Indian Country (40 CFR 49.151–161). The permit authorizes APS to construct and operate SCR systems, including ancillary equipment, on two existing coal-fired electric steam generating units at FCPP.

During the public comment period and public hearings, EPA received written and oral comments regarding its proposed permit action to approve the FCPP SCR project. EPA carefully reviewed the public hearing testimony and each of the written comments submitted and, after consideration of the expressed views of all commenters, the pertinent Federal statutes and regulations, and additional material relevant to the application and contained in our Administrative Record, EPA made a decision, in accordance with 40 CFR 52.21, to issue a final PSD permit and, in accordance with 40 CFR 49.151–161, to issue a final Tribal Minor NSR permit to APS.

Within 30 days after the service of notice announcing the final permit decision, any person who filed comments on the proposed permit for the FCPP SCR project or participated in any of the public hearings for the FCPP SCR project had the opportunity pursuant to 40 CFR part 124 to petition EPA's Environmental Appeals Board (EAB) to review any condition of the final permit. Any person who did not file comments or participate in the public hearings could petition for administrative review only to the extent that changes were made from the proposed to the final permit decision. No petitions for review were filed with the EAB. As such, the final permit became effective 30 days after the service of notice of the final permit decision.

Dated: March 31, 2015.

**Deborah Jordan,**

*Director, Air Division, Region IX.*

[FR Doc. 2015–08476 Filed 4–10–15; 8:45 am]

**BILLING CODE 6560–50–P**

## FEDERAL COMMUNICATIONS COMMISSION

[GN Docket No. 12–268; FCC 14–50]

### Information Collection Approval for the Certification of TV Broadcast Licensee Technical Information in Advance of Incentive Auction

**AGENCY:** Federal Communications Commission.

**ACTION:** Announcement of approval date for information collection.

**SUMMARY:** In this document, the Commission announces that the Office of Management and Budget (OMB) approved on March 31, 2015, for a period for three years, an information collection for the FCC Certification of TV Broadcast Licensee Technical Information in Advance of Incentive Auction, FCC Form 2100, Schedule 381. With this document, the Commission is announcing OMB approval and the effective date of the information collection requirements for FCC Form 2100, Schedule 381.

**DATES:** FCC Form 2100, Schedule 381, was approved by OMB on March 31, 2015 and is effective on April 13, 2015.

**FOR FURTHER INFORMATION CONTACT:** For additional information contact Cathy Williams, *Cathy.Williams@fcc.gov*, (202) 418–2918.

**SUPPLEMENTARY INFORMATION:** This document announces that, on March 31, 2015, OMB approved the information collection requirements for the FCC Certification of TV Broadcast Licensee Technical Information in Advance of Incentive Auction, FCC Form 2100, Schedule 381, published at 79 FR 48442 on August 15, 2014. The OMB Control Number is 3060–1206. The Commission publishes this document as an announcement of the effective date of the requirements. If you have any comments on the burden estimates listed below, or how the Commission can improve the collections and reduce any burdens caused thereby, please contact Cathy Williams, Federal Communications Commission, Room 1–C823, 445 12th Street, SW., Washington, DC 20554. Please include the OMB Control Number, 3060–1206, in your correspondence. The Commission will also accept your comments via the Internet if you send them to *PRA@fcc.gov*.

To request materials in accessible formats for people with disabilities (Braille, large print, electronic files, audio format), send an email to *fcc504@fcc.gov* or call the Consumer and Governmental Affairs Bureau at (202)

418–0530 (voice), (202) 418–0432 (TTY).

### Synopsis

As required by the Paperwork Reduction Act of 1995 (44 U.S.C. 3507), the FCC is notifying the public that it received OMB approval on March 31, 2015, for the information collection requirements contained in the information collection 3060–1206.

Under 5 CFR 1320, an agency may not conduct or sponsor a collection of information unless it displays a current, valid OMB Control Number.

No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act that does not display a current, valid OMB Control Number. The OMB Control Number is 3060–1206. The foregoing document is required by the Paperwork Reduction Act of 1995, Pub. L. 104–13, October 1, 1995, and 44 U.S.C. 3507.

The total annual reporting burdens and costs for the respondents are as follows:

*OMB Control Number:* 3060–1206.

*OMB Approval Date:* March 31, 2015.

*OMB Expiration Date:* March 31, 2018.

*Title:* Certification of TV Broadcast Licensee Technical Information in Advance of Incentive Auction.

*Form No.:* FCC Form 2100, Schedule 381, Pre-Auction Technical Certification Form.

*Respondents:* Business or other for profit entities; Not for profit institutions.

*Number of Respondents and Responses:* 2,170 respondents and 2,170 responses.

*Estimated Time Per Response:* 2 hours.

*Frequency of Response:* One-time reporting requirement.

*Obligation to Respond:* Required to obtain or retain benefits. The statutory authority for this collection is contained in Pub. L. 112–96, sections 6402 (codified at 47 U.S.C. 309(j)(8)(G)), 6403 (codified at 47 U.S.C. 1452), 126 Stat. 156 (2012) (Spectrum Act).

*Total Annual Burden:* 2,170 hours.

*Total Annual Cost:* \$542,500.

*Privacy Act Impact Assessment:* No impact(s).

*Nature and Extent of Confidentiality:* Some assurances of confidentiality are being provided to the respondents. Parties filing Form 2100, Schedule 381 may seek confidential treatment of information they provide pursuant to the Commission's existing confidentiality rules (See 47 CFR 0.459).

*Needs and Uses:* The information gathered in this collection will be used to support the Federal Communications