

Origination and Disbursement (COD) System.

OMB Control Number: 1845–0039.

Type of Review: An extension of an existing information collection.

Respondents/Affected Public: Private Sector, State, Local and Tribal Governments.

Total Estimated Number of Annual Responses: 8,488,842.

Total Estimated Number of Annual Burden Hours: 594,219.

Abstract: The Federal Pell Grant program is a student financial assistance program authorized under the Higher Education Act of 1965, as amended. The program provides grant assistance to an eligible student attending an institution of higher education. The institution determines the student's award and disburses program funds on behalf of the Department of Education (ED).

Institutions are required to report student Pell Grant payment information to ED electronically. Electronic reporting is conducted through the Common Origination and Disbursement (COD) system. The COD system is used by institutions to request, report and reconcile grant funds received from the Pell Grant program.

Dated: March 17, 2015.

Kate Mullan,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2015–06467 Filed 3–20–15; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

[OE Docket No. EA–185–D]

Application To Export Electric Energy; Morgan Stanley Capital Group Inc.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of Application.

SUMMARY: Morgan Stanley Capital Group Inc. (Applicant or MSCG) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before April 22, 2015.

ADDRESSES: Comments, protests, motions to intervene, or requests for more information should be addressed to: Office of Electricity Delivery and Energy Reliability, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585–0350. Because

of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to Electricity.Exports@hq.doe.gov, or by facsimile to 202–586–8008.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On June 9, 2010, DOE issued Order No. EA–185–C to the applicant, which authorized MSCG to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. That authority expires on August 21, 2015. On March 2, 2015, the Applicant filed an application with DOE for renewal of the export authority contained in Order No. EA–185–C for an additional five-year term.

In its application, the Applicant states that it does not own or operate any electric generation or transmission facilities, and it does not have a franchised service area. The electric energy that the Applicant proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning the MSCG's application to export electric energy to Canada should be clearly marked with OE Docket No.

EA–185–D. An additional copy is to be provided directly to both Edward J. Zabrocki, Morgan Stanley & Co. LLC, 2000 Westchester Ave., 1st Floor, Purchase, NY 10577 and Daniel E. Frank, Sutherland Asbill & Brennan LLP, 700 Sixth Street NW., Suite 700, Washington, DC 20001.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/node/11845>, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on March 17, 2015.

Brian Mills,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2015–06562 Filed 3–20–15; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9403–008]

New Hampshire Hydro Associates; Rivermill Hydroelectric, Inc.; Notice of Transfer of Exemption

1. By letter filed March 10, 2015, New Hampshire Hydro Associates informed the Commission that the exemption from licensing for the HDI Mascoma Dam Project, FERC No. 9403, originally issued September 21, 1988,¹ has been transferred to Rivermill Hydroelectric, Inc. The project is located on the Mascoma River in Grafton County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Rivermill Hydroelectric, Inc. is now the exemptee of the HDI Mascoma Dam Project, FERC No. 9403. All correspondence should be forwarded to: Michael Hansen, Rivermill Hydroelectric, Inc., 44 Deer Ridge Drive, Barrington, NH 03825.

¹ 44 FERC ¶ 62,273, Order Granting Exemption from Licensing (5 MW or Less) (1988).

Dated: March 16, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-06531 Filed 3-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-645-000.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing per 154.203: Order No. 801 (maps on interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5171.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-646-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) rate filing per 154.204: PAL Negotiated Rate Agreement—Koch Energy Services, LLC to be effective 3/13/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5172.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-647-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing per 154.203: Order No. 801 (Maps on the Interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5174.

Comments Due: 5 p.m. ET 3/25/15.

Docket Numbers: RP15-648-000.

Applicants: Tallgrass Interstate Gas Transmission, L.

Description: Compliance filing per 154.203: Order No. 801 (Maps on the Interactive Web site) to be effective 4/1/2015.

Filed Date: 3/13/15.

Accession Number: 20150313-5175.

Comments Due: 5 p.m. ET 3/25/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-06555 Filed 3-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI15-03-000]

Kenneth & Susan Egnaczak; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI15-03-000.

c. *Date Filed:* February 23, 2015.

d. *Applicant:* Kenneth & Susan Egnaczak.

e. *Name of Project:* Egnaczak Net Zero Hydropower Project.

f. *Location:* The proposed Net Zero Hydropower Project will be located on the Hoosic River, in the town of Cheshire, Berkshire County, Massachusetts.

g. *Filed Pursuant to:* section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b) (2012).

h. *Applicant Contact:* Kenneth & Susan Egnaczak, 1211 Windsor Road, Cheshire, MA 01225; telephone: (413) 743-9497, email address: ksegnaczak@msn.com.

i. *FERC Contact:* Any questions on this notice should be addressed to Jennifer Polardino, (202) 502-6437, or email address: Jennifer.Polarдино@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions is:* 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/>

[efiling.asp](http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number DI15-03-000.

k. *Description of Project:* The proposed run-of-river Egnaczak Net Zero Hydropower Project would consist of existing and new facilities that would provide electricity to the applicant's home and workshop. The existing facilities consist of: (1) An 8-foot-high, 60-foot-wide stone dam at the outlet of the Hoosic River; (2) an existing 600-foot-long headrace; and (3) two manually operated headgates adjacent to the dam. The new facilities would consist of: (1) Two 50-foot-long penstocks between the headrace and two separate powerhouses; (2) a powerhouse containing a 3.4-kilowatt (kW) generating unit with a rated head of 12 feet and a hydraulic capacity of 5.2 cubic feet per second (cfs); (3) a second powerhouse containing a 7.3-kW generating unit with a rated head of 20 feet and a hydraulic capacity of 6.7 cfs; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application:* This filing may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances