

The U.S. Department of Energy, U.S. Department of Transportation, U.S. Army Corps of Engineers, and U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed SPLE Project includes the following facilities:

- Two LNG liquefaction trains;
- additional power generation (two gas turbine generators capable of generating approximately 30 megawatts of power);
- other infrastructure and modifications (including five recycle boil-off gas compressors, three instrument air compressor packages, two demineralizer units, one demineralized water tank, and two diesel-powered standby generators);
- modification of terminal facilities; and
- new and remodeled buildings.

The proposed CCTPL Expansion Project includes the following facilities:

- Loop 1, about 13.9 miles of 42-inch-diameter pipeline;
- Loop 2, about 24.5 miles of 42-inch-diameter pipeline;
- Extension, about 48.5 miles of 42-inch-diameter pipeline;
- Laterals, four 36-inch-diameter pipelines of 0.2, 1.7, 4.0, and 11.5 miles in length;
- new or modified compressors at the Gillis Compressor Station;
- a new Mamou Compressor Station;
- four new M&R Stations;
- pig launchers/receivers; and
- mainline valves.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or

lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before January 12, 2015.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket numbers (CP13-552-000 and CP13-553-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the eComment feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).<sup>1</sup> Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the

<sup>1</sup> See the previous discussion on the methods for filing comments.

Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (*i.e.*, CP13-552). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-29956 Filed 12-22-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14635-000]

#### Village of Gouverneur; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14635-000.

c. *Date Filed:* September 10, 2014.

d. *Submitted By:* Village of Gouverneur.

e. *Name of Project:* Gouverneur Hydroelectric Project.

f. *Location:* On the Oswegatchie River, in St. Lawrence County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Robert Leader, Case & Leader LLP, 107 East Main Street, Gouverneur, NY 13642; (315) 287-2000.

i. *FERC Contact:* Jody Callihan at (202) 502-8278; or email at [jody.callihan@ferc.gov](mailto:jody.callihan@ferc.gov).

j. Village of Gouverneur (Gouverneur) filed its request to use the Traditional Licensing Process on September 10, 2014. Gouverneur provided public notice of its request on September 12, 2014. In a letter dated December 16, 2014, the Director of the Division of Hydropower Licensing approved Gouverneur's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Gouverneur filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR. 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the offices of the Village of Gouverneur, 33 Clinton Street, Gouverneur, NY 13642.

n. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: December 16, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-29951 Filed 12-22-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15-31-000]

#### PJM Interconnection, L.L.C.; Notice of Filing

Take notice that on December 15, 2014, PJM Interconnection, L.L.C.,

pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, and Part 35 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 35, submits tariff filing per 385.206: Revisions to the Amended and Restated Operating Agreement and Open Access Transmission Tariff re Offer Caps to be effective 1/9/2015.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on December 23, 2014.

Dated: December 15, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-29959 Filed 12-22-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No., 14652-000]

#### BC Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 10, 2014, BC Energy, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Bruskasna Creek Hydroelectric Project (Bruskasna Creek Project or project) to be located on Bruskasna Creek, in unincorporated Denali Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new features: (1) A 50-foot-long, 10-foot-high concrete diversion weir traversing Bruskasna Creek; (2) an approximately 10-acre-foot impoundment; (3) a 13,500-foot-long, 2.5-foot-diameter steel penstock; (4) a 25-foot-long, 35-foot-wide concrete powerhouse; (5) a single 1.7-megawatt Pelton turbine/generator; (6) a 34,000-foot-long, 15-kilovolt (kV) transmission line interconnecting with an existing 15-kV Golden Valley Electric Association distribution line; (7) an approximately 46,000-foot-long access road; and (8) appurtenant facilities. The estimated annual generation of the Bruskasna Creek Project would be 5.2 gigawatt-hours.

*Applicant Contact:* Mr. Brent Smith, Northwest Power Services, Inc., P.O. Box 872316, Wasilla, Alaska 99687; phone: (907) 414-8223.

*FERC Contact:* Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments