

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-29898 Filed 12-19-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-260-000.  
*Applicants:* Nautilus Pipeline Company, L.L.C.  
*Description:* § 4(d) rate filing per 154.204: Changes to FT-2 Schedule to be effective 1/10/2015.  
*Filed Date:* 12/11/14.  
*Accession Number:* 20141211-5104.  
*Comments Due:* 5 p.m. ET 12/23/14.  
*Docket Numbers:* RP15-261-000.  
*Applicants:* Enable Gas Transmission, LLC.

*Description:* § 4(d) rate filing per 154.204: RS EFT Revisions 2014 to be effective 2/1/2015.

*Filed Date:* 12/11/14.  
*Accession Number:* 20141211-5131.  
*Comments Due:* 5 p.m. ET 12/23/14.  
*Docket Numbers:* RP15-262-000.  
*Applicants:* American Midstream (Midla), LLC.

*Description:* § 4(d) rate filing per 154.204: Midla Reservation Rate Crediting Provision to be effective 2/1/2015.

*Filed Date:* 12/11/14.  
*Accession Number:* 20141211-5175.  
*Comments Due:* 5 p.m. ET 12/23/14.  
*Docket Numbers:* RP15-258-000.  
*Applicants:* Natural Gas Pipeline Company of America.

*Description:* (doc-less) Motion to Intervene of Northern Illinois Gas Company d/b/a Nicor Gas Company.

*Filed Date:* 12/12/14.  
*Accession Number:* 20141212-5050.  
*Comments Due:* 5 p.m. ET 12/24/14.  
*Docket Numbers:* RP15-263-000.  
*Applicants:* Guardian Pipeline, L.L.C.  
*Description:* § 4(d) rate filing per 154.204: Reserved Capacity for Pre-Arranged Deals & ROFR Waiver to be effective 1/12/2015.

*Filed Date:* 12/12/14.  
*Accession Number:* 20141212-5032.  
*Comments Due:* 5 p.m. ET 12/24/14.  
*Docket Numbers:* RP15-264-000.  
*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) rate filing per 154.204: Update Non-Conforming Agreements (2014) to be effective 1/12/2015.

*Filed Date:* 12/12/14.  
*Accession Number:* 20141212-5072.  
*Comments Due:* 5 p.m. ET 12/24/14.  
*Docket Numbers:* RP15-265-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) rate filing per 154.601: Non-Conforming Agreements Update (MGS) to be effective 1/1/2015.

*Filed Date:* 12/12/14.  
*Accession Number:* 20141212-5138.  
*Comments Due:* 5 p.m. ET 12/24/14.

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#### Filings in Existing Proceedings

*Docket Numbers:* RP12-318-007.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* Compliance filing per 154.203: Reservation Charge Credit Dec2014 Errata Filing to be effective 12/1/2014.

*Filed Date:* 12/11/14.  
*Accession Number:* 20141211-5161.  
*Comments Due:* 5 p.m. ET 12/23/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 15, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-29900 Filed 12-19-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15-28-000.  
*Applicants:* Ingenco Wholesale Power, L.L.C.  
*Description:* Self-Certification of EG of Ingenco Wholesale Power, LLC.

*Filed Date:* 12/12/14.  
*Accession Number:* 20141212-5192.  
*Comments Due:* 5 p.m. ET 1/2/15.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2570-017.  
*Applicants:* Shady Hills Power Company, L.L.C.  
*Description:* Triennial Market Power Analysis of Shady Hills Power Company, L.L.C.

*Filed Date:* 12/16/14.  
*Accession Number:* 20141216-5223.  
*Comments Due:* 5 p.m. ET 2/17/15.

*Docket Numbers:* ER10-2906-007; ER11-4393-005; ER10-2911-007; ER10-2910-007; ER10-2909-007; ER10-2908-007; ER10-2900-008; ER10-2899-007; ER10-2898-012.

*Applicants:* Morgan Stanley Capital Group Inc., MS Solar Solutions Corp., Naniwa Energy LLC, Power Contract Financing II, Inc., Power Contract Financing II, L.L.C., South Eastern Electric Development Corp., South Eastern Generating Corp., Utility Contract Funding II, LLC, TAQA Gen X LLC.

*Description:* Supplement to June 27, 2014 Updated Market Power Analysis of the Morgan Stanley Utilities.

*Filed Date:* 12/10/14.  
*Accession Number:* 20141210-5163.  
*Comments Due:* 5 p.m. ET 12/24/14.

*Docket Numbers:* ER15-359-001.  
*Applicants:* Samchully Power & Utilities 1 LLC.

*Description:* Supplement to November 6, 2014 and November 25, 2014

Samchully Power & Utilities 1 LLC tariff filing.

*Filed Date:* 12/16/14.

*Accession Number:* 20141216–5173.

*Comments Due:* 5 p.m. ET 12/23/14.

*Docket Numbers:* ER15–638–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): IFA and Distribution Service Agmt with City of Industry—Industry Hills Load to be effective 12/17/2014.

*Filed Date:* 12/16/14.

*Accession Number:* 20141216–5213.

*Comments Due:* 5 p.m. ET 1/6/15.

Take notice that the Commission received the following electric reliability filings

*Docket Numbers:* RD15–1–000.

*Applicants:* North American Electric Reliability Corporation, Western Electricity Coordinating Council.

*Description:* Petition of the North American Electric Reliability Corporation and Western Electricity Coordinating Council for Approval of Proposed Regional Reliability Standards VAR–002–WECC–2 and VAR–501–WECC–2.

*Filed Date:* 12/15/14.

*Accession Number:* 20141215–5324.

*Comments Due:* 5 p.m. ET 1/15/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: December 16, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–29899 Filed 12–19–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP15–7–000]

#### **Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Monroe to Cornwell Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Monroe to Cornwell Project involving construction and operation of facilities by Dominion Transmission, Inc. (Dominion) in Doddridge, Wetzel, and Kanawha Counties in West Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on January 12, 2015.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice. If you sent comments on this project to the Commission before the opening of this docket on October 22, 2014, you will need to file those comments in Docket No. CP15–7–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Dominion provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

According to Dominion, the Monroe to Cornwell Project would provide 205,000 dekatherms per day of firm transportation service in Ohio and West Virginia and increase supply reliability outside of the Marcellus and Utica production basins.

Specifically, the Monroe to Cornwell Project would consist of the installation of the following facilities, all located in West Virginia:

- An additional 12,552 horsepower of compression, one new gas cooler, one new filter separator, new suction/discharge tie-ins, and other minor modifications at the existing L.L. Tonkin Compressor Station in Doddridge County;
- a new Measurement and Regulation Station at Dominion's existing Cornwell Compressor Station in Kanawha County; and
- new gas coolers at Dominion's existing Mockingbird Compressor Station in Wetzel County.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

#### **Land Requirements for Construction**

The total land requirement to construct the project is approximately 45.86 acres, of which 1.97 acres would be permanently altered and converted to commercial/industrial land use. Upon completion of the project, the remaining land used for temporary workspace would be re-graded, stabilized and re-vegetated, and allowed to revert to pre-construction conditions.

#### **The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.