Filed Date: 12/3/14. Accession Number: 20141203–5188. Comments Due: 5 p.m. ET 12/24/14. Docket Numbers: ER15–567–000. Applicants: NiGen, LLC.

Description: Initial rate filing per 35.12 Market Based Rate Tariff to be

effective 12/4/2014.

Filed Date: 12/3/14. Accession Number: 20141203–5149. Comments Due: 5 p.m. ET 12/24/14. Docket Numbers: ER15–568–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2045R3 Westar Energy, Inc. NITSA and NOA to be effective 8/ 1/2014.

Filed Date: 12/3/14.

Accession Number: 20141203–5203. Comments Due: 5 p.m. ET 12/24/14. Docket Numbers: ER15–569–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 1895R3 Westar Energy, Inc. NITSA and NOA to be effective 8/ 1/2014.

Filed Date: 12/3/14.

Accession Number: 20141203–5205. Comments Due: 5 p.m. ET 12/24/14. Docket Numbers: ER15–570–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 1978R3 Westar Energy, Inc. NITSA and NOA to be effective 8/ 1/2014.

Filed Date: 12/3/14

Accession Number: 20141203–5207. Comments Due: 5 p.m. ET 12/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 4, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–28945 Filed 12–9–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15–239–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: \$ 4(d) rate filing per 154.403: S-2 Tracker Effective 2014-12-01 to be effective 12/1/2014.

Filed Date: 12/3/14.

Accession Number: 20141203–5134.

Comments Due: 5 p.m. ET 12/15/14. Any person desiring to intervene or

protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–952–002. Applicants: Destin Pipeline Company, L.L.C.

Description: Compliance filing per 154.203: Show Cause Order Amended to be effective 10/16/2014.

Filed Date: 11/26/14. Accession Number: 20141126–5062. Comments Due: 5 p.m. ET 12/8/14. Docket Numbers: RP14–1077–001. Applicants: Chandeleur Pipe Line, LLC.

Description: Compliance filing per 154.203: Chandeleur Section 8.7.7 Order Effective Date to be effective 10/16/ 2014.

Filed Date: 12/3/14. Accession Number: 20141203–5204. Comments Due: 5 p.m. ET 12/15/14. Docket Numbers: RP14–942–001. Applicants: Sabine Pipe Line LLC.

Description: Compliance filing per 154.203: Sabine Section 7.10 Order Effective Date to be effective 10/16/2014.

Filed Date: 12/3/14.

Accession Number: 20141203–5206. Comments Due: 5 p.m. ET 12/15/14. Docket Numbers: RP15–122–001.

Applicants: Texas Eastern

Transmission, LP.

Description: Compliance filing per 154.203: Errata Filing for TETLP 2014 ASA Filing Docket RP15–122–000 to be effective 12/1/2014.

Filed Date: 12/3/14.

Accession Number: 20141203–5002. Comments Due: 5 p.m. ET 12/15/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 4, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–28947 Filed 12–9–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-567-000]

NiGen, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Great Bay Energy VII, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and *Procedure* (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is December 24, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://* *www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502 - 8659.

Dated: December 4, 2014. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2014–28948 Filed 12–9–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Robert D. Willis Hydropower Power Rate

AGENCY: Southwestern Power Administration, DOE. **ACTION:** Notice of Rate Order.

SUMMARY: Pursuant to Delegation Order Nos. 00–037.00A, effective October 25, 2013, and 00–001.00E, effective June 6, 2013, the Deputy Secretary has approved and placed into effect on an interim basis Rate Order No. SWPA–68, which increases the power rate for the Robert D. Willis Hydropower Project (Willis) pursuant to the Willis Rate Schedule which supersedes the existing rate schedule.

DATES: The effective period for the rate schedule specified in Rate Order No. SWPA–68 is January 1, 2015, through September 30, 2018.

FOR FURTHER INFORMATION CONTACT: Mr. Marshall Boyken, Acting Vice President, Chief Operating Office, Southwestern Power Administration, Department of Energy, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103, (918) 595–6646, marshall.boyken@swpa.gov.

SUPPLEMENTARY INFORMATION: Rate Order No. SWPA–68, which has been approved and placed into effect on an interim basis, increases the power rate for the Willis Project pursuant to the following Rate Schedule:

Rate Schedule RDW–14, Wholesale Rates for Hydro Power and Energy Sold to Sam Rayburn Municipal Power Agency (Contract No. DE–PM75–85SW00117)

The rate schedule supersedes the existing rate schedule shown below:

Rate Schedule RDW–12, Wholesale Rates for Hydro Power and Energy Sold to Sam Rayburn Municipal Power Agency (Contract No. DE–PM75–85SW00117) (superseded by RDW–14)

Southwestern Power Administration's (Southwestern) Administrator has determined, based on the 2014 Willis Current Power Repayment Study, that the existing power rate will not satisfy cost recovery criteria specified in DOE Order No. RA 6120.2 and Section 5 of the Flood Control Act of 1944. The finalized 2014 Willis Power Repayment Studies indicate that an increase in annual revenue of \$109,164, or 10.2 percent, beginning January 1, 2015, will satisfy cost recovery criteria for the Willis project. The proposed Willis rate schedule would ultimately increase annual revenues from \$1,072,323 to \$1,181,496, to recover increased U.S. Army's Corps of Engineers (Corps) investments and replacements in the hydroelectric generating facility and increased operations and maintenance costs with one half (5.1 percent) beginning January 1, 2015, and the remaining one half (5.1 percent) beginning on October 1, 2015.

The Administrator has followed title 10, part 903 subpart A, of the Code of Federal Regulations (10 CFR part 903), "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" in connection with the proposed rate schedule. On September 4, 2014, Southwestern published a notice in the Federal Register, (79 FR 52646), of the proposed power rate increase for the Willis project. Southwestern provided a 30-day comment period as an opportunity for customers and other interested members of the public to review and comment on the proposed power rate increase with written comments due by October 20, 2014. Southwestern did not hold the combined Public Information and Comment Forum (Forum) because Southwestern did not receive any requests to hold the Forum. One

comment was received from Gillis, Borchardt & Barthel LLP, on behalf of the Vinton Public Power Authority and the Sam Rayburn Generation and Transmission Cooperative which stated they had no objection to the proposed rate adjustment.

Information regarding this rate proposal, including studies and other supporting material, is available for public review and comment in the offices of Southwestern Power Administration, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103. Following review of Southwestern's proposal within the Department of Energy, I approved Rate Order No. SWPA-68, on an interim basis, which ultimately increases the existing revenue requirement for the Willis power rate to \$1,181,496 per year for the period January 1, 2015 through September 30, 2018.

Dated: December 4, 2014. Elizabeth Sherwood-Randall, Deputy Secretary.

iopuly boolotaly.

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

DEPUTY SECRETARY OF ENERGY

Rate Order No. SWPA-68

In the matter of:

Southwestern Power Administration Robert D. Willis Hydropower Project Power Rate

ORDER CONFIRMING, APPROVING AND PLACING INCREASED POWER RATE SCHEDULE IN EFFECT ON AN INTERIM BASIS

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southwestern Power Administration (Southwestern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 00-037.00A, the Secretary of Energy delegated to the Administrator of Southwestern the authority to develop power and transmission rates, delegated to the Deputy Secretary of the Department of Energy the authority to confirm, approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. The Deputy Secretary issued this interim rate order pursuant to that delegation.