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Dated: September 15, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-22803 Filed 9-24-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14630-000]

Chugach Electric Association, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 2, 2014, Chugach Electric Association, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Fourth of July Project (Fourth of July Creek Project or project) to be located on Godwin and Fourth of July Creeks, near Seward in Kenai Peninsula Borough, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two new developments using the same: (1) 70-foot long, 30-foot-wide, 30-foot-high powerhouse; (2) tailrace consisting of a concrete drop box continuing to a rip rap channel; (3) 10,900-foot-long, 69-kilovolt transmission line extending from the powerhouse to an existing substation; (4) 4,300-foot-long, 16-foot-wide gravel access road; (5) 200-foot-long bridge; and (6) appurtenant facilities.

Fourth of July Creek Development

(1) a 110-foot-long, 20-foot-wide, 18-foot-high concrete intake structure

located at an elevation of 790 feet mean sea level (msl) on Fourth of July Creek; (2) a 5,200-foot-long, 54-inch-diameter steel penstock from the Fourth of July Creek intake housed in a 3,460-foot-long, 16-foot-diameter tunnel and a 1,670-foot-long, 54-inch-diameter steel penstock buried where feasible; and (3) a horizontal Francis turbine/generator unite rated for 6.6 megawatts (MW) at 637 feet of net head.

Godwin Creek Development

(1) a 110-foot-long, 20-foot-wide, 18-foot-high concrete intake structure located at an elevation of 415 feet msl on Godwin Creek; (2) a 3,500-foot-long, 78-inch-diameter steel penstock buried where feasible from Godwin Creek; and (3) a horizontal Francis turbine/generator unit rated for 6.1 MW at 280 feet of net head.

The estimated annual generation of the Fourth of July Creek Project would be 55,012 megawatt-hours.

Applicant Contact: Mr. Paul R. Risse, Senior Vice President, Chugach Electric Association, Inc., 5601 Electron Drive, Anchorage, Alaska 99518; phone: (907) 563-7494.

FERC Contact: Julia Kolberg; phone: (202) 502-8261.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14630-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14630) in the docket number field to

access the document. For assistance, contact FERC Online Support.

Dated: September 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-22798 Filed 9-24-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-551-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

Take notice that on September 10, 2014, Texas Eastern Transmission, LP (Texas Eastern), pursuant to its blanket certificate authorization granted in Docket No. CP82-535-000,¹ filed an application in accordance to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to abandon by sale certain pipeline facilities and removing related ancillary facilities, as necessary, located in Lincoln Parish, Louisiana. The proposed abandonment will enable Texas Eastern and its customers to eliminate the need for capital expenditures associated with the ongoing maintenance and repair of facilities that are no longer required for gas service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas Eastern requests authorization to abandon by sale to Regency, 5.97 miles of 14-inch diameter and 2.83 miles of 12-inch diameter pipelines designated as Line 2-H, and 2.1 miles of 12-inch diameter pipeline designated a Line 2-H-1. In addition, Texas Eastern proposes to remove certain related facilities. Regency specializes in the gathering and processing, contract compression, contract treating, transportation, fractionation and storage of natural gas and natural gas liquids. Regency intends to operate the pipelines as low-pressure gathering upon acquisition. The 2-H and 2-H-1 pipelines have not provided service to customers since April 2010, and its capacity is not currently subscribed under any firm service agreements.

Any questions concerning this application may be directed to Lisa A. Connolly, General Manager, Rates & Certificates, Texas Eastern

¹ 21 FERC ¶ 62,199 (1982).

Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by phone at (713) 627-4102, or fax at (713) 627-5947, or email to laconnolly@spectraenergy.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC.OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: September 18, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-22793 Filed 9-24-14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2007-0595; FRL-9917-04-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Regulation of Fuels and Fuel Additives: Detergent Gasoline (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), "Regulation of Fuels and Fuel Additives: Detergent Gasoline (Renewal)" (EPA ICR No. 1655.09, OMB Control No. 2060-0275) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through September 30, 2014. Public comments were previously requested via the **Federal Register** (79 FR 24417) on April 30, 2014 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before October 27, 2014.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA-HQ-OAR-2007-0595, to (1) EPA online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats,

information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Jaimee Dong, Office of Transportation and Air Quality, (Mail Code: 6406J), Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 343-9672; fax number: (202) 343-2802; email address: dong.jaimee@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: Gasoline combustion results in the formation of engine deposits that contribute to increased emissions. Detergent additives deter deposit formation. The Clean Air Act requires gasoline to contain a detergent additive. The regulations at 40 CFR part 80, subpart G specify certification requirements for manufacturers of detergent additives, recordkeeping and reporting requirements for blenders of detergents into gasoline or post-refinery component (any gasoline blending stock or any oxygenate which is blended with gasoline subsequent to the gasoline refining process), and recordkeeping and reporting requirements for manufacturers, transferors, or transferees of detergents, gasoline, or post-refinery component (PRC). These requirements ensure that (1) a detergent is effective before it is certified by EPA, (2) a certified detergent, at the minimum concentration necessary to be effective (known as the lowest additive concentration (LAC)), is blended into gasoline, and (3) only gasoline which contains a certified detergent at its LAC is delivered to the consumer. The EPA maintains a list of certified gasoline detergents, which is publicly available.

Form Numbers: None.

Respondents/affected entities:

Manufacturers, transferors and transferees, and blenders into gasoline or post-refinery component of detergent additives; and detergent additive researchers.

Respondent's obligation to respond: Mandatory.

Estimated number of respondents: 1354 (total).