

**Authority:** 7 U.S.C. 7701–7772 and 7781–7786; 31 U.S.C. 9701; 7 CFR 2.22, 2.80, and 371.3.

Done in Washington, DC, this 15th day of September 2014.

**Kevin Shea,**

*Administrator, Animal and Plant Health Inspection Service.*

[FR Doc. 2014–22409 Filed 9–19–14; 8:45 am]

**BILLING CODE 3410–34–P**

## DEPARTMENT OF AGRICULTURE

### Forest Service

#### National Advisory Committee for Implementation of the National Forest System Land Management Planning Rule

**AGENCY:** Forest Service, USDA.

**ACTION:** Notice of meetings.

**SUMMARY:** The National Advisory Committee for Implementation of the National Forest System Land Management Planning Rule Committee (Committee) will meet in Arlington, VA. Attendees may also participate via webinar and conference call. The Committee operates in compliance with the Federal Advisory Committee Act (FACA) (Pub. L. 92–463). Additional information relating to the Committee can be found by visiting the Committee's Web site at: <http://www.fs.usda.gov/main/planningrule/committee>.

**DATES:** The meetings will be held, in-person and via webinar/conference call on the following dates and times:

- Tuesday, September 30, 2014 from 9:00 a.m. to 5:00 p.m. EST
- Wednesday, October 1, 2014 from 9:00 a.m. to 5:00 p.m. EST
- Thursday, October 2, 2014 from 9:00 a.m. to 3:00 p.m. EST

**ADDRESSES:** The meetings will be located at the Sheraton Pentagon City, 900 S Orme St., Arlington, VA. For anyone who would like to attend via webinar and/or conference call, please visit the Web site listed above or contact the person listed in the section titled **FOR FURTHER INFORMATION CONTACT**. Written comments must be sent to USDA Forest Service, Ecosystem Management Coordination, 201 14th Street SW., Mail Stop 1104, Washington, DC 20250–1104.

Comments may also be sent via email to Jennifer Helwig at [jahelwig@fs.fed.us](mailto:jahelwig@fs.fed.us).

All comments are placed in the record and are available for public inspection and copying, including names and addresses when provided. The public may inspect comments received at the USDA Forest Service Washington

Office—Yates Building. Please call ahead to facilitate entry into the building.

#### **FOR FURTHER INFORMATION CONTACT:**

Jennifer Helwig, Committee Coordinator by phone at 202–205–0892 or email at [jahelwig@fs.fed.us](mailto:jahelwig@fs.fed.us). Individuals who use telecommunication devices for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8:00 a.m. and 8:00 p.m., Eastern Standard Time, Monday through Friday.

**SUPPLEMENTARY INFORMATION:** The purpose of this meeting is to provide ongoing advice and recommendations on implementation of the planning rule. This meeting is open to the public.

The following business will be conducted:

1. Discussion of Committee scope of work for the next two years
2. Discussion of Committee work groups
3. Administrative tasks

The agenda and a summary of the meeting will be posted on the Committee's Web site within 21 days of the meeting.

**Meeting Accommodations:** If you are a person requiring reasonable accommodation, please make requests in advance for sign language interpreting, assistive listening devices or other reasonable accommodation for access to the facility or proceedings by contacting the person listed in the section titled **FOR FURTHER INFORMATION CONTACT**. All reasonable accommodation requests are managed on a case by case basis.

Dated: September 11, 2014.

**Brian Ferebee,**

*Acting Associate Deputy Chief, National Forest System.*

[FR Doc. 2014–22503 Filed 9–19–14; 8:45 am]

**BILLING CODE 3411–15–P**

## DEPARTMENT OF AGRICULTURE

### Rural Utilities Service

#### Basin Electric Power Cooperative, Inc.: Antelope Valley Station—Neset 345-kV Transmission Line Project: Notice of Availability of the Record of Decision

**AGENCY:** Rural Utilities Service, USDA.

**ACTION:** Notice of Availability of the Record of Decision.

**SUMMARY:** The Rural Utilities Service (RUS), an agency within the U.S. Department of Agriculture (USDA), has issued a Record of Decision (ROD) to meet its responsibilities under the National Environmental Policy Act (NEPA), RUS's Environmental Policies

and Procedures, 7 CFR part 1794, and other applicable environmental requirements related to providing financial assistance for Basin Electric Power Cooperative's (Basin Electric) proposed Antelope Valley Station (AVS) to Neset 345-kV Transmission Project (Project) in North Dakota. The Administrator of RUS has signed the ROD, which was effective upon signing. This ROD concludes RUS's environmental review process in accordance with NEPA and RUS's Environmental Policies and Procedures (7 CFR part 1794). The ultimate decision as to loan approval depends on the conclusion of the environmental review process plus financial and engineering analyses. Issuance of the ROD will allow these reviews to proceed. This ROD is not a decision on Basin's loan application and is not an approval of the expenditure of federal funds.

**ADDRESSES:** Copies of the ROD are available upon request from Mr. Dennis Rankin, Engineering and Environmental Staff, Rural Utilities Service, 1400 Independence Avenue SW., Stop 1571, Washington, DC 20250–1571, Tel: (202) 720–1953 or email: [mailto:dennis.rankin@wdc.usda.gov](mailto:mailto:dennis.rankin@wdc.usda.gov). The ROD is also available at RUS's Web site at <http://www.rurdev.usda.gov/UWP-AVS-Neset.html>.

**FOR FURTHER INFORMATION CONTACT:** Mr. Dennis Rankin, Engineering and Environmental Staff, Rural Utilities Service, 1400 Independence Avenue SW., Stop 1571, Washington, DC 20250–1571, Tel: (202) 720–1953, or email: [dennis.rankin@wdc.usda.gov](mailto:dennis.rankin@wdc.usda.gov). The ROD is also available at RUS's Web site at <http://www.rurdev.usda.gov/UWP-AVS-Neset.html>.

**SUPPLEMENTARY INFORMATION:** Basin Electric is a regional wholesale electric generation and transmission cooperative owned and controlled by its member cooperatives. Basin Electric serves approximately 2.5 million customers covering 430,000 square miles in portions of nine states, including Colorado, Iowa, Minnesota, Montana, Nebraska, New Mexico, North Dakota, South Dakota, and Wyoming.

Basin Electric has identified the need for additional electric transmission capacity in northwestern North Dakota to meet reliability and system stability requirements for the region resulting from increases in demand and load forecasts. Investigations and analyses conducted for the overall power delivery systems found that without improvements, the flow of power along existing lines may result in local line overloads, especially in the vicinity of Williston, North Dakota.

To resolve these issues, Basin Electric is proposing to construct, own, and operate a new 345-kV transmission line and associated supporting infrastructure. The entire proposed Project will consist of constructing approximately 278 miles of new single circuit 345-kV, 230-kV and a double circuit 345/115-kV transmission line, the construction of 4 new substations and a switchyard, modifications to 4 existing substations, maintenance access roads, temporary construction roads, river crossings, temporary construction staging sites, and other facilities. The proposed Project would connect to the Integrated System, the high-voltage transmission grid in the upper Great Plains managed by Western Area Power Administration (Western), at several locations, including Western's Williston Substation. The new 345-kV transmission line would start at the AVS Electric Generation Station located near Beulah, North Dakota, and extend west where it would connect with Basin Electric's existing Charlie Creek 345-kV Substation located near Grassy Butte. The line would then extend north where it would connect with Basin Electric's proposed Judson Substation near Williston and terminate at Basin Electric's newly proposed Tande Substation. Additional 230-kV transmission lines would be constructed between the new Judson 345-kV Substation and Western's existing Williston Substation, between a new 345/230/115-kV substation referred to as the Blue Substation and Western's existing 230-kV transmission line, and also between the Tande 345-kV Substation and Basin Electric's existing Neset 230-kV Substation located near Tioga, North Dakota.

Three transmission line alternatives, two transmissions line variations in the Little Missouri National Grasslands (LMNG) and the No Action alternative were evaluated. Alternative C is described above, Alternative D is similar to Alternative C with the primary difference being the construction of building a double-circuit 345-kV line north of Killdeer for 63 miles to the Blue Substation. Alternative E is similar to Alternative D with the primary difference being the construction of two parallel 345-kV transmission lines north of Killdeer rather than a double-circuit line. The variations across the LMNG include double-circuiting the 345-kV line with Western's existing 230-kV transmission Line. The proposed Project is subject to the jurisdiction of the North Dakota Public Service Commission (NDPSC), which has regulatory authority for siting electrical

transmission facilities within the State. Basin Electric has submitted applications to the NDPSC for Transmission Corridor and Route Permits. The NDPSC permits would authorize Basin Electric to construct the proposed Project under North Dakota rules and regulations.

RUS is authorized under the Rural Electrification Act of 1936 to make loans and loan guarantees that finance the construction of electric distribution, transmission, and generation facilities, including system improvements and replacements required to furnish and improve electric service in rural areas, as well as demand-side management, energy conservation programs, and on-grid and off-grid renewable energy systems. Basin Electric intends to request financial assistance from RUS for the proposed Project. Along with other technical and financial considerations, completing the environmental review process is one of RUS's requirements in processing Basin Electric's application. RUS is the lead Federal agency for the environmental review of the proposed Project. The Western Area Power Administration (Western) and the U.S. Forest Service (USFS) are participating as cooperating agencies. Western may approve an interconnection agreement for the project with its transmission system and the USFS may issue a special use permit under the Federal Land Policy Management Act. In accordance with 36 CFR 800.2(a)(2), Western has been designated as the lead agency for Section 106 review of cultural resources and the Endangered Species Act, Section 7 review for threatened and endangered species. Western and USFS will issue separate RODs for their actions.

RUS prepared a Final Environmental Impact Statement (FEIS) and published a notice of availability in the **Federal Register** on May 30, 2014, 79 FR 31085, to analyze the impacts of the respective federal actions and the proposed Project in accordance with the NEPA, as amended, Council on Environmental Quality (CEQ) Regulations for Implementing the Procedural Provisions of the NEPA (40 CFR parts 1500–1508) and RUS's Environmental Policies and Procedures (7 CFR part 1794). The FEIS also provided notice of proposed action in floodplains and wetlands. This Notice of Availability of the ROD serves as a final notice of action in floodplains and wetlands in accordance with Executive Orders 11988 and 11990.

Because the Project covers a large land area and access in some cases has been restricted, Western will complete Section 106 review using a

Programmatic Agreement (PA) pursuant to 36 CFR 800.14(b)(1)(ii). The PA was executed by all appropriate parties on July 2, 2014. Based on consideration of the environmental impacts of the proposed Project and comments received throughout the agency and public review process, RUS has determined that alternative C as described above best meets the purpose and need for the proposed Project. RUS finds that the evaluation of reasonable alternatives is consistent with NEPA and RUS's Environmental Policies and Procedures. Details regarding RUS's regulatory decision and compliance with applicable regulations are included in the ROD.

Dated: September 13, 2014.

**Jacqueline M. Ponti-Lazaruk**,  
*Acting Administrator, USDA, Rural Utilities Service.*

[FR Doc. 2014–22412 Filed 9–19–14; 8:45 am]

**BILLING CODE 3410–15–P**

## DEPARTMENT OF COMMERCE

### Submission for OMB Review; Comment Request

The Department of Commerce will submit to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

*Agency:* National Oceanic and Atmospheric Administration (NOAA).

*Title:* Coastal Household Telephone Survey.

*OMB Control Number:* 0648-xxxx.

*Form Number(s):* NA.

*Type of Request:* Regular (request for a new information collection).

*Number of Respondents:* 228,000.

*Average Hours per Response:* 2 minutes.

*Burden Hours:* 7,600.

*Needs and Uses:* This request is for a new information collection.

Marine recreational anglers are surveyed for catch and effort data, fish biology data, and angler socioeconomic characteristics. These data are required to carry out provisions of the Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. 1801 et seq.), as amended, regarding conservation and management of fishery resources.

The Coastal Household Telephone Survey (CHTS) utilizes a computer-assisted, random-digit-dialing (RDD) approach to contact full-time, residential households located in coastal counties and collect information