

Description: Avalon Solar Partners Market Based Rate Application to be effective 10/15/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5000.

Comments Due: 5 p.m. ET 9/8/14.

Docket Numbers: ER14–2667–000.

Applicants: EquiPower Resources Management, LLC.

Description: Normal filing 2014 to be effective 8/19/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5096.

Comments Due: 5 p.m. ET 9/8/14.

Docket Numbers: ER14–2668–000.

Applicants: PJM Interconnection, L.L.C.

Description: First Revised Service Agreement No. 3098 (Queue No. Y1–026) to be effective 7/17/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5166.

Comments Due: 5 p.m. ET 9/8/14.

Docket Numbers: ER14–2669–000.

Applicants: PJM Interconnection, L.L.C.

Description: First Revised Service Agreement No. 3320 (Queue No. X3–043) to be effective 7/17/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5175.

Comments Due: 5 p.m. ET 9/8/14.

Docket Numbers: ER14–2670–000.

Applicants: Pennsylvania Electric Company, Metropolitan Edison Company, PJM Interconnection, L.L.C.

Description: Penelec and MetEd submit Construction Agreements—PJM SA Nos. 3924 and 3925 to be effective 4/28/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5186.

Comments Due: 5 p.m. ET 9/8/14.

Docket Numbers: ER14–2671–000.

Applicants: PJM Interconnection, L.L.C.

Description: First Revised Service Agreement No. 2859 (Queue No. W3–057) to be effective 7/17/2014.

Filed Date: 8/18/14.

Accession Number: 20140818–5191.

Comments Due: 5 p.m. ET 9/8/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–20132 Filed 8–22–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–113–000]

Dominion Cove Point LNG, LP; Notice of Final General Conformity Determination for the Cove Point Liquefaction Project

On May 15, 2014, the staff of the Federal Energy Regulatory Commission (FERC or Commission) issued a Draft General Conformity Determination (GCD) concurrent with the Environmental Assessment for the Cove Point Liquefaction Project (EA). The Draft GCD assessed the potential air quality impacts associated with the construction and operation of facilities to process and export domestically-sourced liquefied natural gas (LNG) at the existing Cove Point LNG Terminal in Calvert County, Maryland. In accordance with the General Conformity Regulations under the Code of Federal Regulations Chapter 40 Part 93.156, the Draft GCD was issued for a 30-day public comment period. No comments were received on the Draft GCD; therefore, the Commission staff is issuing this notice to announce the Draft GCD is now the Final GCD.

The GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC staff concludes that the Project will achieve conformity in Maryland and Virginia. Copies of the Draft GCD were previously mailed to the U.S. Environmental Protection Agency, Region III, the Maryland Department of Natural Resources, the Maryland Department of Environment, and the Virginia Department of Environmental Quality.

The GCD addresses the potential air quality impacts from Dominion Cove Point LNG, LP's (Dominion) construction and operation of the following LNG terminal and natural gas pipeline facilities:

- One LNG liquefaction train consisting of gas treatment equipment, natural gas-fired turbine-driven refrigerant compressors, additional

power generation including waste heat-driven steam turbine generators, and minor modifications to the existing pier at the LNG terminal;

- The use of two construction off-site areas in Calvert County, Maryland;

- The addition of up to 62,500

horsepower of electric-driven compression at the existing Pleasant Valley Compressor Station in Fairfax County, Virginia; and

- Modifications to an existing metering and regulating in Loudoun County, Virginia.

We received several general comments on the EA related to General Conformity noting that Dominion would purchase emission reduction credits in Frederick County, Maryland to meet the General Conformity requirements. The GCD identifies that the Project is located within the Washington, DC ozone nonattainment air quality control region (AQCR). The Clean Air Act defines nonattainment areas as “any area that does not meet (or that contributes to ambient air quality in a nearby area that does not meet) the national primary or secondary ambient air quality standard for the pollutant”. The EA explains that in order to achieve improved air quality within a nonattainment area, reductions are required throughout the entire AQCR. The General Conformity Regulations require that offsets be purchased “within the same nonattainment or maintenance area (or a nearby area of equal or higher classification provided the emissions from that area contribute to the violations, or have contributed to violations in the past)”. Frederick County is also within the Washington, DC ozone nonattainment AQCR and Dominion has purchased more than the required amount of offsets for the Project, which will sufficiently offset nitrogen dioxide emissions from the Project.

The GCD was placed in the public files of the FERC on May 15, 2014 concurrent with the EA, is available for public viewing on the FERC's Web site at www.ferc.gov using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Additional information about the project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site (www.ferc.gov) using the eLibrary link and the Project docket number (e.g., CP13–113). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by

the Commission, such as orders, notices, and rulemakings.

Dated: August 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–20060 Filed 8–22–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114–271]

Public Utility District No. 2 of Grant County, Washington; Notice of Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following has been filed with the Commission and is available for public inspection:

a. *Application Type:* Filing of Description and Maps Pursuant to Approved Shoreline Management Plan.

b. *Project No:* 2114–271.

c. *Date Filed:* July 16, 2013.

d. *Applicant:* Public Utility District No. 2 of Grant County, Washington.

e. *Name of Project:* Priest Rapids Hydroelectric Project.

f. *Location:* The project is located on the mid-Columbia River, in portions of Grant, Yakima, Kittitas, Douglas, Benton, and Chelan Counties, Washington and occupies approximately 3,050 acres of federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Ross Hendrick, License Compliance Manager, P.O. Box 878, Ephrata, Washington 98823 (509–754–0500).

i. *FERC Contact:* Hillary Berlin at (202) 502–8915, or email: hillary.berlin@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* September 19, 2014.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (p–2114–271) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Filing:* The licensee filed a description and maps of project lands where no non-project uses will be authorized. The maps show the shoreline land use classifications under the shoreline management plan, and delineate which areas within the project facilities and public recreation classifications non-project uses will and will not be authorized. The licensee will only allow temporary or low impact uses within the project facilities land use classification. Within the public recreation development land use classification, any request for a non-project use will be looked at on a case-by-case basis to ensure that it does not pose safety, access, use, cultural, and/or environmental impacts, or that it does not impair the licensee's ability to safely operate the project.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: August 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–20062 Filed 8–22–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14–2672–000]

EDF Energy Services, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of EDF Energy Services, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for