

clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 18, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-20095 Filed 8-22-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

August 18, 2014.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14-125-000.

*Applicants:* Wheelabrator Technologies, Inc.

*Description:* Application for Authorization of Transactions under FPA Section 203 of Wheelabrator Technologies Inc. on behalf of its Public Utility Subsidiaries.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5171.

*Comments Due:* 5 p.m. ET 9/5/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2302-005.

*Applicants:* Public Service Company of New Mexico.

*Description:* Notice of Change in Status of Public Service Company of New Mexico.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5082.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER10-2474-010.

*Applicants:* Sierra Pacific Power Company.

*Description:* Market-Based Rate Tariff, Volume No. 7 Amendments to be effective 8/16/2014.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5131.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER10-2475-010.

*Applicants:* Nevada Power Company.

*Description:* Market-Based Rate Tariff, Volume No. 11 Amendments to be effective 8/16/2014.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5129.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER13-83-007.

*Applicants:* Duke Energy Progress, Inc., Duke Energy Carolinas, LLC.

*Description:* Order 1000 SERTP August 2014 Compliance Filing to be effective 6/1/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5101.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER13-366-003.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Order 1000 Aggregate Study Revisions to be effective 1/1/2015.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5134.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER13-897-004.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Order 1000 SERTP August 2014 Compliance Filing to be effective 6/1/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5143.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER13-908-004.

*Applicants:* Alabama Power Company.

*Description:* Order No. 1000 Third Regional Compliance Filing—FILING SUBMITTED UNDER PROTEST to be effective 8/18/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5152.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER13-913-004.

*Applicants:* Ohio Valley Electric Corporation.

*Description:* Order 1000 SERTP August 2014 Compliance Filing to be effective 6/1/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5145.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER13-2477-005; ER10-1946-007; ER11-3859-010; ER13-2476-005; ER11-3861-009; ER11-3864-010; ER13-2475-005; ER11-3866-010; ER12-192-008; ER11-3867-010; ER11-3857-010; ER11-4266-009.

*Applicants:* Brayton Point Energy, LLC, Broad River Energy LLC, Dighton Power, LLC, Elwood Energy, LLC, Empire Generating Co, LLC, EquiPower Resources Management, LLC, Kincaid Generation, L.L.C., Lake Road Generating Company, L.P., Liberty Electric Power, LLC, MASSPOWER, Milford Power Company, LLC, Richland-Stryker Generation LLC.

*Description:* Notice of Change in Status of the ECP MBR Sellers under ER13-2477, et. al.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5133.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14-480-002.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2014-08-18 Order764 SecondCompliance to be effective 5/1/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5137.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14-2185-001.

*Applicants:* EFS Parlin Holdings, LLC.

*Description:* Supplement to July 11, 2014 Supplement of EFS Parlin Holdings, LLC tariff filing.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5063.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER14-2461-001.

*Applicants:* PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

*Description:* PPL submits compliance filing per 8/11/2014 Order in ER14-2461 to be effective 8/8/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818-5146.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14-2662-000.

*Applicants:* Southern Electric Generating Company.

*Description:* SEGCo 2014 Updated Depreciation Rates Filing to be effective 1/1/2015.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5128.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER14-2663-000.

*Applicants:* Georgia Power Company.

*Description:* FP&L Scherer Unit 4 TSA Amendment Filing (SEGCo Updated Depreciation Rates) to be effective 1/1/2015.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5130.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER14-2664-000.

*Applicants:* Georgia Power Company.

*Description:* JEA Scherer Unit 4 TSA Amendment Filing (SEGCo Updated Depreciation Rates) to be effective 1/1/2015.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5132.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER14-2665-000.

*Applicants:* Alabama Power Company.

*Description:* Attachment S (APCo and SEGCo) 2014 Updated Depreciation Rates Filing to be effective 1/1/2015.

*Filed Date:* 8/15/14.

*Accession Number:* 20140815-5135.

*Comments Due:* 5 p.m. ET 9/5/14.

*Docket Numbers:* ER14-2666-000.

*Applicants:* Avalon Solar Partners, LLC.

*Description:* Avalon Solar Partners Market Based Rate Application to be effective 10/15/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5000.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14–2667–000.

*Applicants:* EquiPower Resources Management, LLC.

*Description:* Normal filing 2014 to be effective 8/19/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5096.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14–2668–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* First Revised Service Agreement No. 3098 (Queue No. Y1–026) to be effective 7/17/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5166.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14–2669–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* First Revised Service Agreement No. 3320 (Queue No. X3–043) to be effective 7/17/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5175.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14–2670–000.

*Applicants:* Pennsylvania Electric Company, Metropolitan Edison Company, PJM Interconnection, L.L.C.

*Description:* Penelec and MetEd submit Construction Agreements—PJM SA Nos. 3924 and 3925 to be effective 4/28/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5186.

*Comments Due:* 5 p.m. ET 9/8/14.

*Docket Numbers:* ER14–2671–000

*Applicants:* PJM Interconnection, L.L.C.

*Description:* First Revised Service Agreement No. 2859 (Queue No. W3–057) to be effective 7/17/2014.

*Filed Date:* 8/18/14.

*Accession Number:* 20140818–5191.

*Comments Due:* 5 p.m. ET 9/8/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–20132 Filed 8–22–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13–113–000]

#### **Dominion Cove Point LNG, LP; Notice of Final General Conformity Determination for the Cove Point Liquefaction Project**

On May 15, 2014, the staff of the Federal Energy Regulatory Commission (FERC or Commission) issued a Draft General Conformity Determination (GCD) concurrent with the Environmental Assessment for the Cove Point Liquefaction Project (EA). The Draft GCD assessed the potential air quality impacts associated with the construction and operation of facilities to process and export domestically-sourced liquefied natural gas (LNG) at the existing Cove Point LNG Terminal in Calvert County, Maryland. In accordance with the General Conformity Regulations under the Code of Federal Regulations Chapter 40 Part 93.156, the Draft GCD was issued for a 30-day public comment period. No comments were received on the Draft GCD; therefore, the Commission staff is issuing this notice to announce the Draft GCD is now the Final GCD.

The GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC staff concludes that the Project will achieve conformity in Maryland and Virginia. Copies of the Draft GCD were previously mailed to the U.S. Environmental Protection Agency, Region III, the Maryland Department of Natural Resources, the Maryland Department of Environment, and the Virginia Department of Environmental Quality.

The GCD addresses the potential air quality impacts from Dominion Cove Point LNG, LP's (Dominion) construction and operation of the following LNG terminal and natural gas pipeline facilities:

- One LNG liquefaction train consisting of gas treatment equipment, natural gas-fired turbine-driven refrigerant compressors, additional

power generation including waste heat-driven steam turbine generators, and minor modifications to the existing pier at the LNG terminal;

- The use of two construction off-site areas in Calvert County, Maryland;

- The addition of up to 62,500

horsepower of electric-driven compression at the existing Pleasant Valley Compressor Station in Fairfax County, Virginia; and

- Modifications to an existing metering and regulating in Loudoun County, Virginia.

We received several general comments on the EA related to General Conformity noting that Dominion would purchase emission reduction credits in Frederick County, Maryland to meet the General Conformity requirements. The GCD identifies that the Project is located within the Washington, DC ozone nonattainment air quality control region (AQCR). The Clean Air Act defines nonattainment areas as "any area that does not meet (or that contributes to ambient air quality in a nearby area that does not meet) the national primary or secondary ambient air quality standard for the pollutant". The EA explains that in order to achieve improved air quality within a nonattainment area, reductions are required throughout the entire AQCR. The General Conformity Regulations require that offsets be purchased "within the same nonattainment or maintenance area (or a nearby area of equal or higher classification provided the emissions from that area contribute to the violations, or have contributed to violations in the past)". Frederick County is also within the Washington, DC ozone nonattainment AQCR and Dominion has purchased more than the required amount of offsets for the Project, which will sufficiently offset nitrogen dioxide emissions from the Project.

The GCD was placed in the public files of the FERC on May 15, 2014 concurrent with the EA, is available for public viewing on the FERC's Web site at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Additional information about the project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link and the Project docket number (e.g., CP13–113). The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by