

**FERC-516A (STANDARDIZATION OF SMALL GENERATOR INTERCONNECTION AGREEMENTS AND PROCEDURES)—
Continued**

Requirements ¹⁰	Number of respondents annually	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ¹¹	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2) = (3)	(4)	(3) × (4) = (5)	(5) ÷ (1)
Pre-Application Report—Transmission Providers	142	5.63	800	2.5 \$181.83	2,000 \$145,460	1,024.37
Supplemental Review— ¹³ Interconnection Customers	500	1	500	0.5 \$35.37	250 \$17,685	35.37
Supplemental Review—Transmission Providers	142	3.52	500	20 \$1,454.60	10,000 \$727,300	5,121.83
Review of Required Upgrades—Interconnection Customers	250	1	250	1 \$72.73	250 \$18,182.50	72.73
Review of Required Upgrades—Transmission Providers	142	1.76	250	2 \$145.46	500 \$36,365	256.09
Totals			3,241		16,221 \$1,179,360.25	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

¹⁰ All of the requirements for transmission providers are mandatory. All of the requirements for interconnection customers are voluntary.

¹¹ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$75 per Hour = Average Cost per Response. This figure is the average of the salary plus benefits for an attorney, consultant (engineer), engineer, and administrative staff. The wages are derived from the Bureau of Labor and Statistics at http://bls.gov/oes/current/naics3_221000.htm and the benefits figure from <http://www.bls.gov/news.release/eeec.nr0.htm>.

¹² We assume each request for a pre-application report corresponds with one interconnection customer.

¹³ In the initial public notice for this collection the Commission had an error in the Total Annual Cost and Cost per Respondent fields for this category of burden. We correct the errors in this notice.

Dated: July 25, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18043 Filed 7-30-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2492-013]

Woodland Pulp, LLC: Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor License.

b. *Project No.:* 2492-013.

c. *Date filed:* February 28, 2014.

d. *Applicant:* Woodland Pulp, LLC (Woodland Pulp).

e. *Name of Project:* Vanceboro Dam Storage Project.

f. *Location:* The existing project is located on the outlet of Spednik Lake, on the east branch of the Saint Croix River, in Washington County, Maine and New Brunswick, Canada. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jay Beaudoin, Woodland Pulp, LLC, 144 Main Street, Baileyville, Maine 04694, (207) 427-4005 or Jay.Beaudoin@woodlandpulp.com.

i. *FERC Contact:* Michael Watts, (202) 502-6123 or michael.watts@ferc.gov.

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The first page of any filing should include docket number P-2492-013.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Vanceboro Dam Storage Project consists of: (1) A 16-foot-high, 469-foot-long dam comprised of a 170-foot-long earthen embankment section, a 230-foot-long earthen embankment section, and a 69-foot-long gated concrete spillway section with two 22.5-foot-long, 14.5-foot-high steel Tainter gates with a crest elevation of 385.86 feet above mean sea level (msl); (2) an 8-foot-wide concrete vertical-slot fishway; (3) an 18,558-acre impoundment (Spednik Lake) with a maximum pool elevation of 385.86 feet msl; and (4) appurtenant facilities.

The Vanceboro Dam Storage Project operates in a store-and-release mode with the impoundment elevation fluctuating on an annual basis. The existing license requires a minimum impoundment elevation of 371.5 feet msl between October 1 and April 30; a minimum impoundment elevation of 376.5 feet msl between May 1 and September 30; a maximum impoundment elevation of 385.86 feet msl; and a year round minimum downstream flow of 200 cubic feet per second in the east branch of the Saint Croix River downstream of the project.

Woodland Pulp is not proposing any new project facilities or changes in project operation.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	September 2014
Commission issues EA	January 2015
Comments on EA	February 2015
Modified terms and conditions.	March 2015

p. Final amendments to the application must be filed with the

Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: July 24, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18008 Filed 7-30-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2203-015]

Alabama Power Company: Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2203-015.

c. *Date filed:* August 16, 2013.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* Holt Hydroelectric Project.

f. *Location:* The project is located at the U.S. Army Corps of Engineers' existing Holt Lock and Dam on the Black Warrior River in Tuscaloosa County, Alabama and occupies 36.64 acres of Corps lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contacts:* Mr. Jim Heilbron, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35203-2206, (205) 257-1000.

i. *FERC Contact:* Jeanne Edwards at (202) 502-6181, or via email at jeanne.edwards@ferc.gov.

j. *Deadline for filing scoping comments:* 30 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration,