recognized holidays are priced at the Off Hill field into Potter County, Peak rate. Pennsylvania. The proposed

B. Return of IE

This charge applies to the return of ID that was initially delivered to BPA from another PNCA party. The charge is as follows:

Formula 2

 $C_{PARTY} = IER_{PARTY} * R_{PARTY}$

- Where for each PNCA Party for a given day: $C_{PARTY} = Daily charge for the return of such$
- PNCA party's IE in dollars IER_{PARTY} = The quantity of IE returned to a PNCA party on a day in megawatt hours
- R_{PARTY} = the applicable IE return rate for the PNCA party for the given day as calculated in in Formula 3 below in dollars per megawatt hour.

Formula 3

 $R_{PARTY} = \Sigma C_{PARTY} \div \Sigma IER_{PARTY}$

- Where for each PNCA Party for a given day:
- R_{PARTY} = the IE return rate calculated for the PNCA party as of the given day in dollars per megawatt hours.
- ΣC_{PARTY} = all payments received by BPA from such PNCA party from the date of the last cash out of IE Imbalances to the date BPA returns the ID, in dollars
- ΣIER_{PARTY} = the net of all IE BPA has received from such PNCA party and the IE returned by BPA to such PNCA party from the date of the last cash out of IE Imbalances to the date BPA returns the IE, in megawatt hours.

Issued this 19th day of June 2014. Elliot E. Mainzer,

Administrator and Chief Executive Officer. [FR Doc. 2014–15272 Filed 6–27–14; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-501-000]

National Fuel Gas Supply Corporation; Notice of Application

Take notice that on June 13, 2014, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221 filed an application in Docket No. CP14–501– 000 pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and/or necessity requesting authorization to revise the reservoir and buffer boundaries of its adjacent Beech Hill, East Independence and West Independence Storage Fields in Alleghany and Steuben Counties, New York and that would extend the Beech

Pennsylvania. The proposed expansions would increase the storage reservoir by 8,299.02 acres and the buffer area by 4,654.67 acres. Additionally, National Fuel requests authorization to convert Well 7451 from observation to withdrawal only status. National Fuel does not seek to change the certificated capacity or deliverability of the three fields, nor are there any new facilities proposed, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnline Support@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application may be directed to David W. Reitz, Deputy General Counsel, National Fuel Gas Supply Corporation, 6363 Main Street, Williamsville, New York 14221, or by calling 716–857–7949.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with he Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and ill not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http:// www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 15, 2014.

Dated: June 24, 2014. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2014–15218 Filed 6–27–14; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14–106–000. Applicants: CPV Maryland, LLC. Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of CPV Maryland, LLC.

Filed Date: 6/20/14.

Accession Number: 20140620–5103. Comments Due: 5 p.m. ET 7/11/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2881–013; ER10–2882–013; ER10–2883–013; ER10–2884–013; ER10–2885–013; ER10–2641–013; ER10–2663–013;

ER10–2886–013; ER13–1101–008;

ER13–1541–007; ER14–787–001.

Applicants: Alabama Power Company.

Description: Notification of Non-Material of Change in Status of Alabama

Power Company, et al. *Filed Date:* 6/20/14. *Accession Number:* 20140620–5087. *Comments Due:* 5 p.m. ET 7/11/14. *Docket Numbers:* ER13–1653–001. *Applicants:* FirstEnergy Solutions Corp.

Description: Authorization for Affiliate Sales to be effective 6/1/2014. Filed Date: 6/20/14. Accession Number: 20140620–5093. Comments Due: 5 p.m. ET 7/11/14. Docket Numbers: ER14–2232–000.

Applicants: Capital Energy LLC. Description: Baseline new to be effective 6/21/2014.

Filed Date: 6/20/14. Accession Number: 20140620–5066. Comments Due: 5 p.m. ET 7/11/14.

Docket Numbers: ER14–2233–000. Applicants: Michigan Electric

Transmission Company, LLC. Description: Filing of a Certificate of Concurrence to be effective 6/13/2014.

Filed Date: 6/20/14. *Accession Number:* 20140620–5069. *Comments Due:* 5 p.m. ET 7/11/14. *Docket Numbers:* ER14–2234–000.

Applicants: Kentucky Utilities Company. Description: BREC 2nd Amd and Restated IA to be effective 8/20/2014. Filed Date: 6/20/14. Accession Number: 20140620-5072. Comments Due: 5 p.m. ET 7/11/14. Docket Numbers: ER14-2235-000. Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company. Description: 2014–06–20 SA 2005 Ameren-Hoosier WDS Amend Agr to be effective 9/1/2013. Filed Date: 6/20/14. Accession Number: 20140620–5080. *Comments Due:* 5 p.m. ET 7/11/14. Docket Numbers: ER14-2236-000. Applicants: PJM Interconnection, L.L.C., New York Independent System Operator, Inc.

Description: PJM NYISO joint filing re: Coordinated Transaction Scheduling w/PJM Schedule A to be effective 12/31/9998.

Filed Date: 6/20/14. Accession Number: 20140620–5106. Comments Due: 5 p.m. ET 7/11/14. Docket Numbers: ER14–2237–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: 2014–06–20_SA 2662 MidAm Amended GIA (J274) to be

effective 6/21/2014. Filed Date: 6/20/14.

Accession Number: 20140620–5113. Comments Due: 5 p.m. ET 7/11/14.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA08–14–000. Applicants: Midwest Independent Transmission System, Inc.

Description: Annual Compliance Report as Required by Order No. 890– A of Midcontinent Independent System Operator, Inc.

Filed Date: 5/30/14. *Accession Number:* 20140530–5481. *Comments Due:* 5 p.m. ET 7/11/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 20, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2014–15183 Filed 6–27–14; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

June 13, 2014.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filing Instituting Proceedings

Docket Numbers: RP14–1045–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: Negotiated Rate Agreements Cleanup Jun2014 to be effective 7/12/2014.

Filed Date: 6/12/14.

Accession Number: 20140612-5048.

Comments Due: 5 p.m. ET 6/24/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2014–15184 Filed 6–27–14; 8:45 am] BILLING CODE 6717–01–P