

Construction of the Yankee Fork weir would include construction of a bridge-supported bar-rack weir system, a fish ladder, broodstock and juvenile acclimation facilities, a spawning and egg take area, a staff working area, and realignment of a section of Yankee Fork Road.

Construction of the Panther Creek weir, would include construction of a bridge supported bar-rack weir system, a fish ladder, and broodstock and juvenile acclimation facilities.

The proposed hatchery would produce up to 1,000,000 yearling spring/summer Chinook smolts. Project operations would include collection of adult spring/summer Chinook for broodstock from the Sawtooth and Pahsimeroi hatcheries located in Custer and Lemhi counties, Idaho; incubation and rearing of juvenile spring/summer Chinook; and release of 400,000 smolts into Panther Creek and 600,000 smolts into Yankee Fork of the Salmon River in Idaho.

Once returning populations reach approximately 500–1,000 fish annually at each weir location, hatchery broodstock collection would cease and instead, harvest of approximately 800 adult Chinook would be allowed annually at the Panther Creek weir for broodstock and 1,000 adult spring/summer Chinook collected annually at the Yankee Fork weir for broodstock with excess adults allowed to pass the trap and return to key upriver habitat to spawn naturally. The Tribes' project would also contribute to the conservation and recovery of the Snake River spring/summer Chinook ESU by restoring a population of 500 locally adapted Chinook spawners in the Yankee Fork and 500 spawners in Panther Creek (a total of 1,000 fish). The tribe would implement a monitoring and evaluation program to determine if harvest and conservation and recovery objectives are being achieved, ensure that hatchery culture practices meet identified standards, quantify hatchery fish migration performance, document hatchery-origin adult stray rates to other out-of-basin streams, and track natural fish population abundance, productivity, life history diversity and spatial structure.

BPA will be the lead agency for preparation of the EIS. The USFS will be a cooperating agency and will assist BPA in evaluating alternatives and identifying issues that should be addressed in the EIS. The USFS could use the EIS to support a decision of whether to grant Special Use Permits to the Tribes and to identify what terms and conditions would be necessary if the Special Use Permits were granted.

Additional cooperating agencies for the EIS may be identified as the proposed project proceeds through the NEPA process.

Alternatives Proposed for Consideration: In the EIS, BPA is considering the following alternatives: to fund the proposed hatchery and weir facilities; to fund the hatchery only; a No Action Alternative of not funding the proposal; and other viable alternatives brought forth during the scoping process.

Public Participation and Identification of Environmental Issues: The potential environmental issues identified so far for this project include effects of hatchery operations on water quality; the risk of competition for habitat between increasing numbers of reintroduced spring/summer Chinook and ESA-listed fish such as bull trout; the potential for adult spring/summer Chinook collection activities to affect other fish; potential effects on soil, aesthetics, and water quality due to the construction of permanent facilities and the relocation of Yankee Fork Road on USFS land; and the social, cultural, and economic effects of project construction and operations, as well as harvest.

In accordance with DOE regulations, a 45-day scoping period has been established by BPA, and supported by the USFS, during which the public is invited to comment on the scope of the proposed EIS. Scoping will help BPA and the USFS ensure they identify significant issues and develop alternatives in the EIS, and identify significant or potentially significant impacts that may result from the proposed project and alternatives.

When completed, the Draft EIS will be circulated for review and comment, and BPA and the USFS will hold at least one public comment meeting for the Draft EIS. BPA, in coordination with the USFS and the Tribes, will consider and respond in the Final EIS to comments received on the Draft EIS. BPA and the USFS will each issue their own decision documents.

Issued in Portland, Oregon on May 15, 2014.

Mark O. Gendron,

Acting Administrator and Chief Executive Officer.

[FR Doc. 2014-11994 Filed 5-23-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-316-004.

Applicants: NorthWestern Corporation.

Description: Schedule 3 Compliance Filing re Order Affirming Initial Decision to be effective 1/1/2011.

Filed Date: 5/19/14.

Accession Number: 20140519-5074.

Comments Due: 5 p.m. e.t. 6/9/14.

Docket Numbers: ER12-2178-008; ER10-2172-019; ER11-2016-014; ER10-2184-019; ER10-2183-016; ER10-1048-016; ER10-2192-019; ER11-2056-013; ER10-2178-019; ER10-2174-019; ER11-2014-016; ER11-2013-016; ER10-3308-018; ER10-1020-015; ER13-1536-002; ER10-1078-015; ER10-1080-015; ER11-2010-016; ER10-1081-015; ER10-2180-019; ER11-2011-015; ER12-2528-007; ER11-2009-015; ER10-1143-015; ER11-2007-014; ER11-2005-016.

Applicants: AV Solar Ranch 1, LLC, Baltimore Gas and Electric Company, Cassia Gulch Wind Park, LLC, CER Generation, LLC, CER Generation II, LLC, Commonwealth Edison Company, Constellation Energy Commodities Group M, Constellation Mystic Power, LLC, Constellation NewEnergy, Inc., Constellation Pwr Source Generation LLC, CR Clearing, LLC, Cow Branch Wind Power, LLC, Criterion Power Partners, LLC, Exelon Framingham, LLC, Exelon Generation Company, LLC, Exelon New Boston, LLC, Exelon West Medway, LLC, Exelon Wind 4, LLC, Exelon Wyman, LLC, Handsome Lake Energy, LLC, Harvest WindFarm, LLC, High Mesa Energy, LLC, Michigan Wind 1, LLC, PECO Energy Company, Tuana Springs Energy, LLC, Wind Capital Holdings, LLC.

Description: Amendment to December 30, 2013 Updated Market Power Analysis for the Northeast Region of the Exelon Market-Based Rate Entities.

Filed Date: 5/16/14.

Accession Number: 20140516-5239.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER13-103-005.

Applicants: California Independent System Operator Corporation.

Description: 2014-05-19_Order 1000_Regional Third Compliance to be effective 10/1/2013.

Filed Date: 5/19/14.

Accession Number: 20140519-5200.

Comments Due: 5 p.m. e.t. 6/9/14.

Docket Numbers: ER13-2337-003.

Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-05-09 SA 2017 G540/G548 Barton-ITC GIA Settlement to be effective 8/1/2014.
Filed Date: 5/15/14.
Accession Number: 20140515-5255.
Comments Due: 5 p.m. e.t. 6/5/14.
Docket Numbers: ER13-2375-002.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-05-19 Attachment O Vectren Rate Protocol Compliance Filing to be effective 1/1/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5075.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER13-2376-002.
Applicants: Midcontinent Independent System Operator, Inc., Northern Indiana Public Service Company.
Description: 2014-05-19 Attachment O NIPSCO Rate Protocol Compliance Filing to be effective 1/1/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5090.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER13-2379-002.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-05-19 Attachment O CMMPA Compliance Filing to be effective 1/1/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5130.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER13-2379-003.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-05-19 Attachment O TO Rate Protocol Compliance Filing to be effective 1/1/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5192.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-381-001.
Applicants: PJM Interconnection, L.L.C.
Description: Compliance Filing per 4/17/2014 Order in Docket No. ER14-381 to be effective 5/19/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5195.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1977-000.
Applicants: Niagara Mohawk Power Corporation.
Description: Niagara Mohawk Power Corporation submits tariff filing per 35.13(a)(2)(iii): Niagara Mohawk NFTA Agreement Filing to be effective 8/1/2014.
Filed Date: 5/16/14.
Accession Number: 20140516-5207.
Comments Due: 5 p.m. e.t. 6/6/14.
Docket Numbers: ER14-1978-000.

Applicants: Southern California Edison Company.
Description: True-Up SGIA & Distrib Serv Agmt with SCE's Generation Planning & Strategy to be effective 7/19/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5000.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1979-000.
Applicants: Niagara Mohawk Power Corporation.
Description: Notice of Termination of Rate Schedule No. 136 of Niagara Mohawk Power Corporation.
Filed Date: 5/16/14.
Accession Number: 20140516-5240.
Comments Due: 5 p.m. e.t. 6/6/14.
Docket Numbers: ER14-1980-000.
Applicants: PJM Interconnection, L.L.C.
Description: Original Service Agreement No. 3801; Queue No. Z1-096 to be effective 4/29/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5072.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1981-000.
Applicants: Cheyenne Light, Fuel and Power Company.
Description: Cheyenne Light, Fuel and Power Company Attachment H to be effective 5/20/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5073.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1982-000.
Applicants: PJM Interconnection, L.L.C.
Description: Notice of Cancellation of Original Service Agreement No. 2838; Queue No. W1-119 to be effective 2/14/2012.
Filed Date: 5/19/14.
Accession Number: 20140519-5092.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1983-000.
Applicants: PJM Interconnection, L.L.C.
Description: Queue Position None; Original Service Agreement No. 3831 to be effective 4/18/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5105.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1985-000.
Applicants: ITC Midwest LLC.
Description: Filing of Joint Use Pole Agreement with Consumers Energy Cooperative to be effective 7/19/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5189.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1986-000.
Applicants: PJM Interconnection, L.L.C.
Description: First Revised Service Agreement No. 3246; Queue No. W1-119 to be effective 4/30/2014.

Filed Date: 5/19/14.
Accession Number: 20140519-5210.
Comments Due: 5 p.m. e.t. 6/9/14.
Docket Numbers: ER14-1987-000.
Applicants: Oklahoma Gas and Electric Company.
Description: Compliance Filing to Docket EL14-13-000 to be effective 3/1/2014.
Filed Date: 5/19/14.
Accession Number: 20140519-5227.
Comments Due: 5 p.m. e.t. 6/9/14.
 Take notice that the Commission received the following electric securities filings:
Docket Numbers: ES14-35-000.
Applicants: Consumers Energy Company.
Description: Second Amendment to April 18, 2014 Application for Authority to Issue Securities of Consumers Energy Company.
Filed Date: 5/16/14.
Accession Number: 20140516-5214.
Comments Due: 5 p.m. e.t. 5/27/14.
Docket Numbers: ES14-40-000.
Applicants: Potomac Electric Power Company, Delmarva Power & Light Company, PHI Service Company.
Description: Amendment to April 30, 2014 Joint Application to Issue Securities of PHI Service Company on behalf of Delmarva Power & Light Company and Potomac Electric Power Company.
Filed Date: 5/16/14.
Accession Number: 20140516-5212.
Comments Due: 5 p.m. e.t. 5/27/14.
 Take notice that the Commission received the following PURPA 210(m)(3) filings:
Docket Numbers: QM14-2-000.
Applicants: Great River Energy.
Description: Application Pursuant to Section 292.310(A) for Authorization to Terminate the Mandatory Purchase Obligation from Qualifying Facilities with Net Capacity Over Twenty Megawatts on a Service Territory-Wide Basis of Great River Energy.
Filed Date: 5/16/14.
Accession Number: 20140516-5235.
Comments Due: 5 p.m. e.t. 6/13/14.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 19, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-12187 Filed 5-23-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-88-000.

Applicants: Tucson Electric Power Company, UNS Electric, Inc., Gila River Power LLC.

Description: Application under FPA Section 203 of Tucson Electric Power Company, et. al.

Filed Date: 5/15/14.

Accession Number: 20140515-5270.

Comments Due: 5 p.m. e.t. 6/16/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-4363-002; ER11-4498-007; ER11-4499-007; ER14-325-003; ER11-4500-006; ER11-4507-006; ER12-128-004; ER11-4501-008; ER12-979-007; ER12-2542-004; ER12-2448-007; ER13-2409-003.

Applicants: Osage Wind, LLC, Smoky Hills Wind Farm, LLC, Smoky Hills Wind Project II, LLC, Enel Cove Fort, LLC, Enel Stillwater, LLC, Canastota Windpower, LLC, EGP Stillwater Solar, LLC, Caney River Wind Project, LLC, Rocky Ridge Wind Project, LLC, Prairie Rose Wind, LLC, Chisholm View Wind Project, LLC, Buffalo Dunes Wind Project, LLC.

Description: Notice of Non-Material Change in Status of Osage Wind, LLC, et al.

Filed Date: 5/15/14.

Accession Number: 20140515-5274.

Comments Due: 5 p.m. e.t. 6/5/14.

Docket Numbers: ER13-2477-003; ER10-1946-006; ER11-3859-008; ER13-2476-003; ER11-3861-007; ER11-3864-008; ER13-2475-003; ER11-3866-008; ER12-192-006; ER11-3867-008; ER11-3857-008; ER12-1725-004; ER11-4266-007.

Applicants: Brayton Point Energy, LLC, Broad River Energy LLC, Dighton

Power, LLC, Elwood Energy, LLC, Empire Generating Co, LLC, EquiPower Resources Management, LLC, Kincaid Generation, L.L.C., Lake Road Generating Company, L.P., Liberty Electric Power, LLC, MASSPOWER, Milford Power Company, LLC, Red Oak Power, LLC, Richland-Stryker Generation LLC.

Description: Motion to Suspend Energy Capital Partners? Market Based Rate Authority, et al.

Filed Date: 5/12/14.

Accession Number: 20140512-5250.

Comments Due: 5 p.m. e.t. 6/2/14.

Docket Numbers: ER14-456-002.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance Filing per 4/18/2014 Order in Docket No. ER14-456 to be effective 1/22/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5076.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1970-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 2014-05-15 TOA revs re Prohibited Investments to be effective 7/15/2014.

Filed Date: 5/15/14.

Accession Number: 20140515-5257.

Comments Due: 5 p.m. e.t. 6/5/14.

Docket Numbers: ER14-1971-000.

Applicants: Southern California Edison Company.

Description: True-Up SGIA & Distrib Serv Agmt with SCE's Transmission & Distrib Business Unit to be effective 7/16/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5002.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1972-000.

Applicants: Southern California Edison Company.

Description: Notices of Cancellation of GIA and Distribution Service Agmt with Searles to be effective 7/16/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5003.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1973-000.

Applicants: PacifiCorp.

Description: PacifiCorp submits tariff filing per 35.15: Termination of IPCo Goshen-Kinport Line Com and Relay Mod Agreement to be effective 7/17/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5115.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1974-000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits

tariff filing per 35.13(a)(2)(iii): 2014-05-16_RiversideMSSA_Amendment to be effective 7/16/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5164.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1975-000.

Applicants: Oklahoma Gas and Electric Company.

Description: Oklahoma Gas and Electric Company submits tariff filing per 35.15: Notice of Termination Schedule 106 to be effective 5/31/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5179.

Comments Due: 5 p.m. e.t. 6/6/14.

Docket Numbers: ER14-1976-000.

Applicants: Plainfield Renewable Energy, LLC.

Description: Plainfield Renewable Energy, LLC submits tariff filing per 35.13(a)(2)(iii): First Revised MBR Tariff to be effective 5/17/2014.

Filed Date: 5/16/14.

Accession Number: 20140516-5193.

Comments Due: 5 p.m. e.t. 6/6/14.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES14-42-000.

Applicants: MDU Resources Group, Inc.

Description: Application under Section 204 in connection Long-Term Performance-Based Incentive Plan of MDU Resources Group, Inc.

Filed Date: 5/16/14.

Accession Number: 20140516-5116.

Comments Due: 5 p.m. e.t. 6/6/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: May 16, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-12186 Filed 5-23-14; 8:45 am]

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