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Dated: April 22, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-10087 Filed 5-1-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

##### *Filings Instituting Proceedings*

*Docket Numbers:* CP14-227-000  
*Applicants:* Texas Eastern Transmission, LP and Enable Gas Transmission, LLC  
*Description:* Joint Abbreviated Application of Texas Eastern Transmission, LP and Enable Gas Transmission, LLC for Authorization to Abandon Leased Capacity and to Reacquire the Capacity  
*Filed Date:* 4/23/14  
*Accession Number:* 20140423-5218  
*Comments Due:* 5 p.m. ET 5/7/14  
*Docket Numbers:* RP14-769-000  
*Applicants:* Trailblazer Pipeline Company LLC  
*Description:* Neg Rate 2014-04-25 Green Plains to be effective 5/1/2014  
*Filed Date:* 4/25/14  
*Accession Number:* 20140425-5123  
*Comments Due:* 5 p.m. ET 5/7/14  
*Docket Numbers:* RP14-770-000  
*Applicants:* Discovery Gas Transmission LLC  
*Description:* Discovery Gas Transmission LLC annual cash-out imbalance report in accordance with Section 9.9 of the General Terms and Conditions  
*Filed Date:* 4/25/14  
*Accession Number:* 20140425-5167  
*Comments Due:* 5 p.m. ET 5/7/14  
*Docket Numbers:* RP14-771-000  
*Applicants:* National Fuel Gas Supply Corporation  
*Description:* Market Pooling 2014 to be effective 6/1/2014  
*Filed Date:* 4/25/14  
*Accession Number:* 20140425-5228  
*Comments Due:* 5 p.m. ET 5/7/14  
*Docket Numbers:* RP14-772-000  
*Applicants:* Millennium Pipeline Company, LLC  
*Description:* Negotiated Rate Service Agmts—SW to be effective 5/1/2014

*Filed Date:* 4/25/14

*Accession Number:* 20140425-5275  
*Comments Due:* 5 p.m. ET 5/7/14

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

#### Filings in Existing Proceedings

*Docket Numbers:* RP14-698-001  
*Applicants:* Millennium Pipeline Company, LLC  
*Description:* Negotiated Rate Service Agmts—ConEd Amendment to be effective 5/1/2014  
*Filed Date:* 4/25/14  
*Accession Number:* 20140425-5119  
*Comments Due:* 5 p.m. ET 5/7/14  
*Docket Numbers:* RP14-742-001  
*Applicants:* Millennium Pipeline Company, LLC  
*Description:* Negotiated & Non-Conf Agreements—Conversion of BH to FT Amendment to be effective 5/1/2014  
*Filed Date:* 4/25/14  
*Accession Number:* 20140425-5124  
*Comments Due:* 5 p.m. ET 5/7/14

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 28, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-10090 Filed 5-1-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-763-000  
*Applicants:* Transcontinental Gas Pipe Line Company,  
*Description:* Annual Adjustment to Rate Schedule SS-2 Storage Gas Balances 2014 to be effective 5/1/2014  
*Filed Date:* 4/22/14  
*Accession Number:* 20140422-5102  
*Comments Due:* 5 p.m. ET 5/5/14  
*Docket Numbers:* RP14-764-000  
*Applicants:* Millennium Pipeline Company, LLC  
*Description:* Negotiated Rate Service Agreement—WPX to be effective 5/1/2014  
*Filed Date:* 4/23/14  
*Accession Number:* 20140423-5054  
*Comments Due:* 5 p.m. ET 5/5/14  
*Docket Numbers:* RP14-765-000  
*Applicants:* Texas Gas Transmission, LLC  
*Description:* Non-conforming Agmt—Clarksdale 20393 to be effective 4/23/2014  
*Filed Date:* 4/23/14  
*Accession Number:* 20140423-5146  
*Comments Due:* 5 p.m. ET 5/5/14  
The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 24, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2014-10088 Filed 5-1-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives

notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation, Member Representatives Committee and Board of Trustees Meetings, Board of Trustees Finance and Audit Committee, Compliance Committee, and Standards Oversight and Technology Committee Meetings.

Hyatt Regency Philadelphia at Penn's Landing, 201 South Columbus Blvd., Philadelphia, PA 19106.

May 6 (7:30 a.m.–5:00 p.m.) and May 7 (8:30 a.m.–12:00 p.m.), 2014.

Further information regarding these meetings may be found at: <http://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RR14–2, North American

Electric Reliability Corporation

Docket No. RD14–2, North American

Electric Reliability Corporation

Docket No. RD14–7, North American

Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or [jonathan.first@ferc.gov](mailto:jonathan.first@ferc.gov).

Dated: April 25, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014–10044 Filed 5–1–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–129–000]

#### **Kern River Transmission and Mojave Pipeline Company, LLC; Notice of Intent to Prepare an Environmental Assessment for the Proposed Line No. 1901 Replacement Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Line No. 1901 Replacement Project involving construction and operation of facilities by Kern River Transmission and Mojave Pipeline Company LLC (together, “Mojave”) in Kern County, California. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on May 28, 2014.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Mojave provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Mojave seeks authorization to replace two natural gas pipeline segments of the 30-inch-diameter Mojave Main Line (Line No. 1901) located in Kern County, California, to comply with a U.S. Department of Transportation class location change. Due to an increase in population in the vicinity of the City of Taft in Kern County, two pipeline segments comprising approximately 1,825 linear feet need to be replaced to meet regulations.

#### **Land Requirements for Construction**

The pipeline replacement and related activities would disturb about 11.7 acres of land. Following construction, Mojave would maintain about 5.2 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. The entire proposed pipeline route parallels existing pipeline, utility, or road rights-of-way.

#### **The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>1</sup> to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- cultural resources;
- vegetation, wildlife, and endangered and threatened species;
- air quality and noise; and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section [beginning on page 4].

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA<sup>2</sup>. Agencies that would like to request cooperating agency status should follow the instructions for filing comments

<sup>1</sup> “We,” “us,” and “our” refer to the environmental staff of the Commission's Office of Energy Projects.

<sup>2</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.