

the NRC's Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by May 23, 2014. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date.

Danielle Y. Jones, Desk Officer, Office of Information and Regulatory Affairs (3150-0044), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be emailed to Danielle_Y.Jones@omb.eop.gov or submitted by telephone at 202-395-1741.

The Acting NRC Clearance Officer is Kristen Benney, telephone: 301-415-6355.

Dated at Rockville, Maryland, this 17th day of April 2014.

For the Nuclear Regulatory Commission.

Kristen Benney,

Acting NRC Clearance Officer, Office of Information Services.

[FR Doc. 2014-09192 Filed 4-22-14; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 52-033; NRC-2008-0566]

DTE Electric Company; Fermi 3

AGENCY: Nuclear Regulatory Commission.

ACTION: Combined license application; availability and corrections.

SUMMARY: On September 18, 2008, the U.S. Nuclear Regulatory Commission (NRC) received an application for a combined license (COL) submitted by Detroit Edison Company. The NRC published a notice of receipt and availability for an application for a COL in the **Federal Register** on October 17, 2008. In a letter dated December 21, 2012, the Detroit Edison Company notified the NRC that, effective January 1, 2013, the name of the company would be changed to "DTE Electric Company." This notice is being published to make available to the public the application for a COL submitted by DTE Electric Company (formerly the Detroit Edison Company). This is the third of four notices related to this action that will be published in the **Federal Register** (FR). The first notice was published on April 9, 2014,

and the second notice was published on April 16, 2014. This notice also corrects the date of the December 21, 2013, letter in first and second notices.

ADDRESSES: Please refer to Docket ID NRC-2008-0566 when contacting the NRC about the availability of information regarding this document. You may access publicly-available information related to this action by the following methods:

- **Federal Rulemaking Web site:** Go to <http://www.regulations.gov> and search for Docket ID NRC-2008-0566. Address questions about NRC dockets to Carol Gallagher; telephone: 301-287-3422; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The application for a combined license submitted by Detroit Edison Company and the letter notifying the NRC of the name change are available in ADAMS under Accession Nos. ML082730763 and ML12361A437.

- **NRC's PDR:** You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Adrian Muniz, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-4093, email: Adrian.Muniz@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Combined License Application: Availability

On September 18, 2008, Detroit Edison Company (renamed DTE Electric Company as of January 1, 2013) filed with the NRC, pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, and Part 52 of Title 10 of the *Code of Federal Regulations* (10 CFR), "Licenses, Certifications, and Approvals for Nuclear Power Plants," an application for a COL for an economic simplified boiling-water reactor designated as Fermi 3 in Monroe

County, Michigan. The NRC published a notice of receipt and availability for an application for a COL in the **Federal Register** on October 17, 2008 (73 FRN 61916). The application is currently under review by the NRC staff. On December 21, 2012, the Detroit Edison Company sent the NRC a letter indicating that, effective January 1, 2013, the name of the company would be changed to "DTE Electric Company."

An applicant may seek a COL in accordance with Subpart C of 10 CFR part 52. The information submitted by the applicant includes certain administrative information, such as financial qualifications submitted pursuant to 10 CFR 52.77, as well as technical information submitted pursuant to 10 CFR 52.79. This notice is being provided in accordance with the requirements in 10 CFR 50.43(a)(3).

A copy of the application is available for public inspection at the NRC's PDR, and online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. The application is also available at <http://www.nrc.gov/reactors/new-reactors/col.html>. Additional information about accessing the application and other publicly available documents related to the application, including revisions filed after the initial submission, are provided in the **ADDRESSES** section of this document.

II. Corrections

This is the third of four notices related to this action that will be published in the FR. The first notice was published on April 9, 2014 (79 FR 19659), and the second notice was published on April 16, 2014 (79 FR 21493). This notice corrects the date of the December 21, 2013, letter from Detroit Edison Company that notified the NRC that, effective January 1, 2013, the name of the company would be changed to "DTE Electric Company."

In the FR of April 9, 2014, in Fr. Doc. 2014-07958, on page 19659, in the second column, first paragraph, seventh line, replace the date "December 21, 2013" with the date "December 21, 2012."

In the FR of April 16, 2014, in Fr. Doc. 2014-08545, on page 21493, in the third column, first paragraph, ninth line, replace the date "December 21, 2013" with the date "December 21, 2012."

Dated at Rockville, Maryland, this 15th day of April 2014.

For the Nuclear Regulatory Commission.
Ronaldo Jenkins,
*Chief, Licensing Branch 3, Division of New
 Reactor Licensing, Office of New Reactors.*
 [FR Doc. 2014-09266 Filed 4-22-14; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 04008964; NRC-2014-0092]

Cameco Resources

AGENCY: Nuclear Regulatory Commission.

ACTION: Temporary exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing a temporary exemption from certain NRC financial assurance requirements to Cameco Resources (Cameco) in response to its annual financial assurance update for the Smith Ranch Highland uranium in-situ recovery (ISR) project. Issuance of this temporary exemption will not remove the requirement for Cameco to provide adequate financial assurance through an approved mechanism, but will allow the NRC staff to further evaluate whether the State of Wyoming's separate account provision for financial assurance instruments it holds is consistent with the NRC's requirement for a standby trust agreement.

ADDRESSES: Please refer to Docket ID NRC-2014-0092 when contacting the NRC about the availability of information regarding this document. You may access publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Web site:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2014-0092. Address questions about NRC dockets to Carol Gallagher; telephone: 301-287-3422; email: Carol.Gallagher@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may access publicly available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each

document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Douglas Mandeville, Office of Federal and State Materials and Environmental Management Programs; U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-0724; email: mailto:Douglas.Mandeville@nrc.gov.

I. Background

NRC materials license SUA-1548, License Condition 9.5, requires Cameco to submit to the NRC for review and approval an annual update of the financial surety to cover third-party costs for decommissioning and decontamination, pursuant to 10 CFR Part 40, Appendix A, Criterion 9, for the Smith Ranch Highland ISR project and its related satellite facilities at Gas Hills, North Butte, and Ruth. Smith Ranch Highland is located in Converse County, Wyoming and its related satellite facilities are located in Natrona and Fremont; Campbell; and Johnson Counties, Wyoming, respectively. By letters dated July 30 and August 5, 2013, Cameco submitted to the NRC its Smith Ranch annual surety update for 2013-2014 (ADAMS Accession No. ML13225A115) and its Gas Hills annual surety update (ADAMS Accession No. ML13225A012). The NRC's staff reviewed the annual financial surety updates and found the values reasonable for the required reclamation activities (ADAMS Accession No. ML14016A054). Cameco maintains approved financial assurance instruments in favor of the State of Wyoming; however, it does not have a standby trust agreement (STA) in place, as required by 10 CFR Part 40, Appendix A, Criterion 9.

II. Description of Action

As of December 17, 2012, the NRC's uranium milling licensees, which are regulated under 10 CFR Part 40, Appendix A, Criterion 9, are required to have an STA in place. Criterion 9 provides that if a licensee does not use a trust as its financial assurance mechanism, then the licensee is required to establish a standby trust fund to receive funds in the event the Commission or State regulatory agency exercises its right to collect the funds provided for by surety or letter of credit. The purpose of an STA is to provide a

separate account to hold decommissioning funds in the event of a default. Cameco has not established an STA, nor has it requested an exemption from the requirement to do so. However, the NRC has the discretion, under 10 CFR 40.14(a), to grant an exemption from the requirements of a regulation in 10 CFR Part 40 on its own initiative, if the NRC determines the exemption is authorized by law and will not endanger life or property or the common defense and security and is otherwise in the public interest.

Wyoming law requires that a separate account be set up to receive forfeited decommissioning funds, but does not specifically require an STA. Section 35-11-424(a) of the Code of Wyoming states that "[a]ll forfeitures collected under the provisions of this act shall be deposited with the State treasurer in a separate account for reclamation purposes." Under Wyoming Department of Environmental Quality (WDEQ) financial assurance requirements, WDEQ holds permit bonds in a fiduciary fund called an agency fund. If a bond is forfeited, the forfeited funds are moved to a special revenue account. Although the special revenue account is not an STA, the special revenue account serves a similar purpose in that forfeited funds are not deposited into the State treasury for general fund use, but instead are set aside in the special revenue account to be used exclusively for reclamation [decommissioning] purposes.

NRC has elected to grant Cameco an exemption to the STA requirements in 10 CFR Part 40, Appendix A, Criterion 9, for the current surety arrangement until the 2015 review cycle to allow the NRC to evaluate whether the financial assurance standby trust requirements in the NRC regulations and the financial assurance requirements in Wyoming regulations are comparable.

III. Discussion

A. The Exemption Is Authorized by Law

The NRC staff concluded that the proposed exemption is authorized by law as 10 CFR 40.14(a) expressly allows for an exemption to the requirements of the regulation in 10 CFR Part 40, Appendix A, Criterion 9, and the proposed exemption would not be contrary to any provision of the Atomic Energy Act of 1954, as amended.

B. The Exemption Presents No Undue Risk to Public Health and Safety

The exemption is related to the financial surety. The requirement that the licensee provide adequate financial assurance through an approved