

Operating License and Technical Specifications.

*Date of initial notice in Federal Register:* August 20, 2013 (78 FR 51226).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated March 5, 2014.

*No significant hazards consideration comments received:* No.

*Exelon Generation Company, LLC, Docket Nos. STN 50-456 and STN 50-457, Braidwood Station, Units 1 and 2, Will County, Illinois*

*Date of application for amendment:* October 10, 2013.

*Brief description of amendment:* The change revises the date for the performance of the Braidwood Station, Unit 2, Type A or integrated containment leakage rate test (ILRT) described in Technical Specification 5.5.16, "Containment Leakage Rate Testing Program." from "no later than May 4, 2014," to "prior to entering MODE 4 at the start of Cycle 18." Additionally, a requirement is established for Braidwood Station, Unit 2, to exit the MODEs of applicability for containment as described in Technical Specification 3.6.1, "Containment" (i.e., MODEs 1-4), no later than May 4, 2014.

*Date of issuance:* March 19, 2014.

*Effective date:* As of the date of issuance and shall be implemented within 14 days.

*Amendment Nos.:* 175 and 175.

*Facility Operating License Nos. NPF-37 and NPF-66:* The amendment revised the Facility Operating Licenses and Technical Specifications.

*Date of initial notice in Federal Register:* December 10, 2013 (78 FR 74183).

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated March 19, 2014.

*No significant hazards consideration comments received:* No.

*NextEra Energy Seabrook, LLC, Docket No. 50-443, Seabrook Station, Unit 1, Rockingham County, New Hampshire*

*Date of amendment request:* March 13, 2013, supplemented August 8, 2013, and November 22, 2013.

*Description of amendment request:* The amendment revised the Seabrook Technical Specifications (TSs). The amendment modifies the circuitry that initiates high-head safety injection by adding a new permissive, cold leg injection permissive (P-15). This permissive prevents opening of the high-head safety injection valves until reactor coolant system pressure decreases to the P-15 set point.

*Date of issuance:* March 6, 2014.

*Effective date:* As of its date of issuance and shall be implemented within 615 days.

*Amendment No.:* 140.

*Facility Operating License No. NPF-86:* The amendment revised the License and TSs.

*Date of initial notice in Federal Register:* April 30, 2013 (78 FR 25315). The supplements dated August 8, 2013, and November 22, 2013, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated March 6, 2014.

*No significant hazards consideration comments received:* No.

*Nine Mile Point Nuclear Station, LLC, Docket No. 50-410, Nine Mile Point Nuclear Station, Unit 2 (NMP2), Oswego County, New York*

*Date of application for amendment:* July 5, 2013, as supplemented by letter dated December 6, 2013.

*Brief description of amendment:* The amendment included to NMP2 Technical Specification (TS) 3.1.7, "Standby Liquid Control (SLC) System," to increase the isotopic enrichment of boron-10 in the sodium pentaborate solution utilized in the SLC System and decrease the SLC System tank volume. The following are the changes to the NMP2 TS 3.1.7, "Standby Liquid Control (SLC) System:"

- Revise the acceptance criterion in [Surveillance Requirement] SR 3.1.7.10 by increasing the sodium pentaborate boron-10 enrichment requirement from  $\geq 25$  atom percent to  $\geq 92$  atom percent, and make a corresponding change in TS Figure 3.1.7-1, "Sodium Pentaborate Solution Volume/Concentration Requirements."

- Revise TS Figure 3.1.7-1 to account for the decrease in the minimum volume of the SLC system tank. At a sodium pentaborate concentration of 13.6% the minimum volume changes from 4,558.6 gallons to 1,600 gallons. At a sodium pentaborate concentration of 14.4%, the minimum volume changes from 4,288 gallons to 1,530 gallons.

*Date of issuance:* March 14, 2014.

*Effective date:* As of the date of issuance to be implemented prior to the startup from the spring 2014 NMP2 refueling outage.

*Amendment No.:* 143.

*Renewed Facility Operating License No. NPF-69:* Amendment revised the License and Technical Specifications.

*Date of initial notice in Federal Register:* September 3, 2013 (78 FR 54284). The supplement dated December 6, 2013, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the Nuclear Regulatory Commission (NRC) staff's initial proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated March 14, 2014.

*No significant hazards consideration comments received:* No.

*South Carolina Electric and Gas Company, South Carolina Public Service Authority, Docket No. 50-395, Virgil C. Summer Nuclear Station, Unit 1, Fairfield County, South Carolina*

*Date of application for amendment:* April 3, 2013.

*Brief description of amendment:* This amendment revised the control room emergency filtration system Technical Specification (TS) 3/4.7.6.

*Date of issuance:* March 11, 2014.

*Effective date:* This license amendment is effective as of the date of its issuance.

*Amendment No.:* 197.

*Renewed Facility Operating License No. NPF-12:* Amendment revised the License.

*Date of initial notice in Federal Register:* August 6, 2013 (78 FR 47791).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated March 11, 2014.

*No significant hazards consideration comments received:* No.

Dated at Rockville, Maryland, this 24th day of March 2014.

For the Nuclear Regulatory Commission.

**Michele G. Evans,**

*Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2014-06956 Filed 3-31-14; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

### Advisory Committee on Reactor Safeguards (ACRS); Meeting of the ACRS Subcommittee on Planning and Procedures; Notice of Meeting

The ACRS Subcommittee on Planning and Procedures will hold a meeting on April 9, 2014, Room T-2B3, 11545 Rockville Pike, Rockville, Maryland.

The meeting will be open to public attendance with the exception of a

portion that may be closed pursuant to 5 U.S.C. 552b(c)(2) and (6) to discuss organizational and personnel matters that relate solely to the internal personnel rules and practices of the ACRS, and information the release of which would constitute a clearly unwarranted invasion of personal privacy.

The agenda for the subject meeting shall be as follows:

**Wednesday, April 9, 2014—12:00 p.m. until 1:00 p.m.**

The Subcommittee will discuss proposed ACRS activities and related matters. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Quynh Nguyen (Telephone 301-415-5844 or Email: [Quynh.Nguyen@nrc.gov](mailto:Quynh.Nguyen@nrc.gov)) five days prior to the meeting, if possible, so that arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on November 8, 2013, (78 CFR 67205-67206).

Information regarding changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the DFO if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron Brown (240-888-9835) to be escorted to the meeting room.

Date: March 20, 2014.

**Cayetano Santos,**

*Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.*

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**NUCLEAR REGULATORY COMMISSION**

**Advisory Committee on Reactor Safeguards; Notice of Meeting**

In accordance with the purposes of Sections 29 and 182b of the Atomic Energy Act (42 U.S.C. 2039, 2232b), the Advisory Committee on Reactor Safeguards (ACRS) will hold a meeting on April 10-11, 2014, 11545 Rockville Pike, Rockville, Maryland.

**Thursday, April 10, 2014, Conference Room T-2B1, 11545 Rockville Pike, Rockville, Maryland**

*8:30 a.m.–8:35 a.m.: Opening Remarks by the ACRS Chairman* (Open)—The ACRS Chairman will make opening remarks regarding the conduct of the meeting.

*8:35 a.m.–10:00 a.m.: Economic Simplified Boiling Water Reactor (ESBWR) Supplemental Final Safety Evaluation Report (FSER)* (Closed)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the supplemental FSER associated with the ESBWR design. **Note:** This meeting will be closed in order to discuss and protect information designated as proprietary, pursuant to 5 U.S.C. 552b(c)(4).

*10:15 a.m.–11:45 a.m.: Overview of the NRC Operating Experience Program* (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the NRC Operating Experience Program.

*12:45 p.m.–2:45 p.m.: Overview of the B&W mPower Small Modular Reactor Design* (Open/Closed)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff and Generation mPower on the mPower small modular reactor design for an integral pressurized water reactor. **Note:** A portion of this meeting may be closed in order to discuss and protect information designated as proprietary, pursuant to 5 U.S.C. 552b(c)(4).

*3:00 p.m.–4:00 p.m.: NRC Staff Activities regarding Small Modular Research Program* (Open) The Committee will hear presentations by and hold discussions with representatives of the NRC staff

regarding an overview of NRC activities associated with small modular reactors.

*4:00 p.m.–5:15 p.m.: Biennial Review of the NRC Safety Research Program* (Open)—The Committee will discuss the draft report on the biennial ACRS review of the NRC Safety Research Program.

*5:15 p.m.–6:00 p.m.: Preparation of ACRS Reports* (Open/Closed)—The Committee will discuss proposed ACRS reports on matters discussed during this meeting. The Committee will also consider a response to the February 24, 2014, letter from the Executive Director for Operations regarding Chapters 6 and 7 of the Safety Evaluation Report with Open Items for certification of the US-APWR design and related long term core cooling issues. **Note:** A portion of this session may be closed in order to discuss and protect information designated as proprietary, pursuant to 5 U.S.C. 552b(c)(4).

**Friday, April 11, 2014, Conference Room T-2B1, 11545 Rockville Pike, Rockville, Maryland**

*8:30 a.m.–8:35 a.m.: Opening Remarks by the ACRS Chairman* (Open)—The ACRS Chairman will make opening remarks regarding the conduct of the meeting.

*8:35 a.m.–9:30 a.m.: Thermal Conductivity Degradation* (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the evaluation of the impact of thermal conductivity degradation in PWRs.

*9:45 a.m.–11:15 a.m.: Future ACRS Activities/Report of the Planning and Procedures Subcommittee* (Open/Closed)—The Committee will discuss the recommendations of the Planning and Procedures Subcommittee regarding items proposed for consideration by the Full Committee during future ACRS Meetings, and matters related to the conduct of ACRS business, including anticipated workload and member assignments. **Note:** A portion of this meeting may be closed pursuant to 5 U.S.C. 552b(c)(2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and information the release of which would constitute a clearly unwarranted invasion of personal privacy.

*11:15 a.m.–11:30 a.m.: Reconciliation of ACRS Comments and Recommendations* (Open)—The Committee will discuss the responses from the NRC Executive Director for Operations to comments and recommendations included in recent ACRS reports and letters.