

FPL Energy Montezuma Wind, LLC, FPL Energy New Mexico Wind, LLC, Genesis Solar, LLC, Hatch Solar Energy Center I, LLC, High Winds, LLC, Mountain View Solar, LLC, NextEra Energy Montezuma II Wind, LLC, North Sky River Energy, LLC, Perrin Ranch Wind, LLC, Red Mesa Wind, LLC, Sky River LLC, Vasco Winds, LLC, Windpower Partners 1993, LLC, NextEra Energy Power Marketing, LLC.

*Description:* Amendment to the March 14, 2014 NextEra Companies tariff Order No. 784 Compliance Filings to be effective 3/14/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5132.

*Comments Due:* 5 p.m. ET 3/31/14.

*Docket Numbers:* ER14–1540–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3780; Queue No. W4–045 to be effective 2/21/2014.

*Filed Date:* 3/20/14.

*Accession Number:* 20140320–5081.

*Comments Due:* 5 p.m. ET 4/10/14.

*Docket Numbers:* ER14–1541–000.

*Applicants:* International Transmission Company.

*Description:* International Transmission Company submits tariff filing per 35.13(a)(2)(iii): Filing of a CIAC Agreement to be effective 5/20/2014.

*Filed Date:* 3/20/14.

*Accession Number:* 20140320–5096.

*Comments Due:* 5 p.m. ET 4/10/14.

*Docket Numbers:* ER14–1542–000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): GIA and Distribution Service Agreement with Apex Natural Renewable Generation to be effective 3/22/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5009.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1543–000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits tariff filing per 35.13(a)(2)(iii): Amended CLGIA and Distribution Service Agreement with RE Columbia, LLC to be effective 3/22/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5010.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1544–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Amended Petition for Distribution of Forfeited Funds

Collected from Generator Interconnection Customers of California Independent System Operator Corporation.

*Filed Date:* 3/20/14.

*Accession Number:* 20140320–5138.

*Comments Due:* 5 p.m. ET 4/10/14.

*Docket Numbers:* ER14–1545–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): 2804 Basin Electric Power Coop. & WAPA–UGPR Meter Agent Agr. to be effective 3/1/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5043.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1546–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2014–03–21 SA 2646 NIPSCO–Exelon TUA to be effective 3/22/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5045.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1547–000.

*Applicants:* Spinning Spur Wind Two LLC.

*Description:* Spinning Spur Wind Two LLC submits tariff filing per 35.15: Notice of Cancellation and Request for Waiver of Spinning Spur Wind Two, LLC to be effective 3/21/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5054.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1548–000.

*Applicants:* Copper Mountain Solar 3, LLC.

*Description:* Copper Mountain Solar 3, LLC submits tariff filing per 35.12: Copper Mountain Solar 3, LLC FERC Electric Tariff No. 1 Market-Based Rates Tariff to be effective 4/15/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5079.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1549–000.

*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* Virginia Electric and Power Company submits tariff filing per 35.13(a)(2)(iii): Dominion submits Revised Dep. Rates for PJM OATT Att H–16A Formula Trans Rate to be effective 4/1/2013.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5085.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1550–000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* Puget Sound Energy, Inc. submits tariff filing per 35.12: Tacoma

Interconnection SA No. 698 to be effective 2/3/2014.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5089.

*Comments Due:* 5 p.m. ET 4/11/14.

*Docket Numbers:* ER14–1551–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Midcontinent

Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2014–03–21 SA 824 Entergy NRG Notice of Succession to be effective 12/19/2013.

*Filed Date:* 3/21/14.

*Accession Number:* 20140321–5133.

*Comments Due:* 5 p.m. ET 4/11/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 21, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–06984 Filed 3–27–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2195–088]

#### Portland General Electric Company, Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by Portland General Electric Company (licensee) to construct, operate and maintain minimum flow turbines at its 136.6–MW Clackamas River Hydroelectric Project. The new

minimum flow turbines would increase the capacity of the project by 3.89 MW. The project is located on the Oak Grove Fork of the Clackamas River and the mainstem of the Clackamas River in Clackamas County, Oregon. The project occupies federal lands within the Mt. Hood National Forest, under the jurisdiction of the U.S. Forest Service, and a reservation of the U.S. Department of Interior's Bureau of Land Management.

An environmental assessment (EA) has been prepared as part of staff's review of the proposal. In the application the licensee proposes to construct, operate and maintain: (1) A powerhouse at the base of Timothy Lake Dam housing two 0.95-MW turbines, (2) a powerhouse at Crack-in-the-Ground located downstream of Lake Harriet housing a 1 MW turbine, (3) a powerhouse housing a 135-kW turbine utilizing return flows from the juvenile downstream migrant collection systems and the North Fork fishway adult fish trap, and (4) a turbine and an 850-kW turbine and induction generator utilizing North Fork fishway attraction flows. The EA contains Commission staff's analysis of the probable environmental impacts of the proposed action and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "elibrary" link. Enter the docket number (P-2195) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3372, or for TTY, (202) 502-865.

Dated: March 20, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-06877 Filed 3-27-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM12-18-000]

#### Revisions to Page 700 of FERC Form No. 6; Notice of Revisions to Form No. 6 Filing Software

The Commission released an update to the electronic filing software for the FERC Form No. 6 on March 14, 2014. The update incorporates the changes to page 700 approved in Order No. 783.<sup>1</sup> Pipelines must use the updated version of the Form No. 6 software when filing their annual report for reporting year 2013 and beyond. The annual Form No. 6 filings for 2013 are due on April 18, 2014.

Dated: March 21, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014-06883 Filed 3-27-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-114-000]

#### Emera CNG, LLC; Notice of Petition for Declaratory Order

Take notice that on March 19, 2014, Emera CNG, LLC (Emera) pursuant to section 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 (2013) filed a Petition for Declaratory Order requesting the Commission issue an order stating that Emera proposed construction of a new compressed natural gas (CNG) compression and loading facility and planned export of CNG via truck and trailer and ocean-going carrier are not subject to the Commission jurisdiction under the Natural Gas Act, 15 USC 717, *et seq.*

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

<sup>1</sup> *Revisions to Page 700 of FERC Form No. 6*, 77 FR 59,343 (Sept. 9, 2012), FERC Stats. & Regs. ¶ 32,692 (2012), Final Rule, Order No. 783, 144 FERC ¶ 61,049 (2013).

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on April 18, 2014.

Dated: March 24, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014-06985 Filed 3-27-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14569-000]

#### KC Small Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 5, 2013, KC Small Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the existing Scoby dam located on Cattaraugus Creek in Erie County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters