

35.13(a)(2)(iii): Revised Market Based Rate Power Sales Tariff to be effective 12/23/2012.

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5182

*Comments Due:* 5 p.m. ET 2/12/13

*Docket Numbers:* ER13–786–000

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3485; Queue No. W2–039 to be effective 12/21/2012.

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5185

*Comments Due:* 5 p.m. ET 2/12/13

*Docket Numbers:* ER13–787–000

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): Original Service Agreement No. 3487; Queue No. Y1–054 to be effective 12/21/2012.

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5220

*Comments Due:* 5 p.m. ET 2/12/13

*Docket Numbers:* ER13–788–000

*Applicants:* J. Aron & Company

*Description:* J. Aron & Company submits tariff filing per 35.13(a)(2)(iii): 3rd Revised MBR to be effective 1/23/2013.

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5224

*Comments Due:* 5 p.m. ET 2/12/13

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 22, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–02654 Filed 2–5–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–281–001

*Applicants:* Star Energy Partners LLC

*Description:* Star Energy Partners LLC submits Notice of Non-Material Change in Status.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5166

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–435–001

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc. submits NYISO Compliance Filing re: definition of the term “blind trust” in the OATT to be effective 1/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5223

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–437–001

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc. submits NYISO Compliance Filing re: the term, “blind trust” in the ISO Agreement to be effective 1/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5225

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–772–000

*Applicants:* NorthWestern Corporation

*Description:* SA 576—WKN Montana II LGIA—1st Revised, Amended, 2nd Corrected Redline to be effective N/A.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5124

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–826–000

*Applicants:* RPA Energy, Inc.

*Description:* RPA Energy, Inc. to be effective 3/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5139

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–827–000

*Applicants:* Carolina Power & Light Company

*Description:* Service Agreement No. 328 under Carolina Power and Light OATT to be effective 1/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5140

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–828–000

*Applicants:* EverPower Wind Holdings, Inc.

*Description:* Notice of Cancellation to be effective 3/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5143

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–829–000

*Applicants:* Southwest Power Pool, Inc.

*Description:* 1628R4 Western Farmers Electric Cooperative NITSA NOA to be effective 1/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5152

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–830–000

*Applicants:* J.P. Morgan Ventures Energy Corporation

*Description:* Cost-Based Rate Compliance Filing to be effective 4/1/2013.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5158

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* ER13–831–000

*Applicants:* Carolina Power & Light Company

*Description:* Service Agreement No. 326 under Carolina Power and Light OATT to be effective 1/1/2013 under ER13–831 Filing Type: 10

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5165

*Comments Due:* 5 p.m. ET 2/20/13

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES11–40–002

*Applicants:* Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc.

*Description:* Response to Commission Request for Additional Information of Entergy Services, Inc.

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5382

*Comments Due:* 5 p.m. ET 2/5/13

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA12–4–000

*Applicants:* AEE2, L.L.C., AES Alamitos, LLC, AES Armenia Mountain Wind, LLC, AES Beaver Valley, L.L.C., AES Creative Resources, L.P., AES Eastern Energy, L.P., AES Energy Storage, LLC, AES ES Westover, LLC, AES Huntington Beach, L.L.C., AES Laurel Mountain, LLC, AES Redondo Beach, L.L.C., Condon Wind Power, LLC, Lake Benton Power Partners, LLC, Mountain View Power Partners, LLC, Mountain View Power Partners IV, LLC, Storm Lake Power Partners II, LLC, Indianapolis Power & Light Company,

The Dayton Power and Light Company, DPL Energy, Inc.

*Description:* Report of Generation Site Acquisitions for Q4 2012 of The AES Corporation.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5193

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* LA12–4–000

*Applicants:* ArcLight Energy Marketing, LLC, Panther Creek Power Operating, LLC, Scrubgrass Generating Company, L.P.

*Description:* Quarterly Land Acquisition Report of ArcLight Energy Marketing, LLC, et al.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5205

*Comments Due:* 5 p.m. ET 2/20/13

*Docket Numbers:* LA12–4–000

*Applicants:* EC&R O&M, LLC, Munnsville Wind Farm, LLC, Pioneer Trail Wind Farm, LLC, Settlers Trail Wind Farm, Stony Creek Wind Farm, LLC and Wildcat Wind Farm I, LLC

*Description:* Quarterly Land Acquisition Report of E.ON CRNA Sellers.

*Filed Date:* 1/30/13

*Accession Number:* 20130130–5228

*Comments Due:* 5 p.m. ET 2/20/13

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: January 30, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–02657 Filed 2–5–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* CP13–57–000

*Applicants:* Dominion Transmission, Inc.

*Description:* Application to Abandon Rate Schedules X–15 and X–58.

*Filed Date:* 1/23/13

*Accession Number:* 20130123–5200

*Comments Due:* 5 p.m. ET 2/5/13

*Docket Numbers:* RP13–348–000

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* El Paso Natural Gas Company, L.L.C. submits Compliance Filing to show an amended summary to the Operational Purchases and Sales Report.

*Filed Date:* 1/24/13

*Accession Number:* 20130124–5155

*Comments Due:* 5 p.m. ET 2/5/13

*Docket Numbers:* RP13–468–000

*Applicants:* Trailblazer Pipeline Company LLC

*Description:* Change Penalty Refund from Quarterly to Annually to be effective 2/22/2013

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5234

*Comments Due:* 5 p.m. ET 2/4/13

*Docket Numbers:* RP13–469–000

*Applicants:* CenterPoint Energy—Mississippi River T

*Description:* Fuel Adjustment Filing of CenterPoint Energy—Mississippi River Transmission, LLC

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5237

*Comments Due:* 5 p.m. ET 2/4/13

*Docket Numbers:* RP13–470–000

*Applicants:* Puget Sound Energy

*Description:* Amendment No. 13 to be effective 12/27/2012

*Filed Date:* 1/22/13

*Accession Number:* 20130122–5243

*Comments Due:* 5 p.m. ET 2/4/13

*Docket Numbers:* RP13–476–000

*Applicants:* Black Marlin Pipeline Company

*Description:* Petition of Black Marlin Pipeline Company under New Docket for Extension of Exemptions from Certain Tariff Provisions

*Filed Date:* 1/25/13

*Accession Number:* 20130125–5160

*Comments Due:* 5 p.m. ET 2/6/13

*Docket Numbers:* RP13–477–000

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 01/25/13 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025–89 to be effective 1/24/2013

*Filed Date:* 1/25/13

*Accession Number:* 20130125–5166

*Comments Due:* 5 p.m. ET 2/6/13

*Docket Numbers:* RP13–478–000

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Iroquois Gas Transmission System, L.P. submits tariff filing per 154.204: 01/25/13 Negotiated Rates—Tenaska Gas Storage (HUB)—1175–89 to be effective 1/24/2013

*Filed Date:* 1/25/13

*Accession Number:* 20130125–5173

*Comments Due:* 5 p.m. ET 2/6/13

*Docket Numbers:* RP13–479–000

*Applicants:* Northwest Pipeline GP

*Description:* NWP LS Rate Schedule Cleanup to be effective 2/25/2013

*Filed Date:* 1/25/13

*Accession Number:* 20130125–5189

*Comments Due:* 5 p.m. ET 2/6/13

*Docket Numbers:* RP13–480–000

*Applicants:* Rockies Express Pipeline LLC

*Description:* Neg Rate 2013–01–25 Encana to be effective 2/1/2013

*Filed Date:* 1/28/13

*Accession Number:* 20130128–5098

*Comments Due:* 5 p.m. ET 2/11/13

*Docket Numbers:* RP13–481–000

*Applicants:* Northern Natural Gas Company

*Description:* 20121102 Waiver of Trial by Jury to be effective 2/28/2013

*Filed Date:* 1/28/13

*Accession Number:* 20130128–5156

*Comments Due:* 5 p.m. ET 2/11/13

*Docket Numbers:* RP13–482–000

*Applicants:* Questar Overthrust Pipeline Company

*Description:* Sec. 6.16 Request to Acquire Released Capacity to be effective 3/1/2013

*Filed Date:* 1/28/13

*Accession Number:* 20130128–5191

*Comments Due:* 5 p.m. ET 2/11/13

*Docket Numbers:* RP13–483–000

*Applicants:* Questar Southern Trails Pipeline Company

*Description:* Sec. 7.16 Request to Acquire Released Capacity to be effective 3/1/2013

*Filed Date:* 1/28/13

*Accession Number:* 20130128–5192

*Comments Due:* 5 p.m. ET 2/11/13

*Docket Numbers:* RP13–484–000

*Applicants:* Questar Pipeline Company

*Description:* Questar Pipeline Company submits tariff filing per 154.203: Negotiated Rate—Berry Petroleum to be effective 2/7/2013

*Filed Date:* 1/28/13

*Accession Number:* 20130128–5216