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COMMODITY FUTURES TRADING COMMISSION

17 CFR Parts 1, 15, 17, 19, 32, 37, 38, 140 and 150

RIN 3038-AD99

Position Limits for Derivatives

Correction

In proposed rule document 2013-27200 appearing on pages 75679

through 75842 in the issue of Thursday, December 12, 2013, Table 10 is corrected to appear as seen below.

TABLE 10—OPEN INTEREST AND CALCULATED LIMITS BY CORE FUTURES REFERENCED CONTRACT, JANUARY 1, 2011, TO DECEMBER 31, 2012

Commodity type	Core referenced futures contract	Year	Open interest (daily average)	Open interest (month end)	Limit (daily average)	Limit (month end)	Limit
Legacy Agricultural	CBOT Corn (C)	2011	2,063,231	1,987,152	53,500	51,600	53,500
		2012	1,773,525	1,726,096	46,300	45,100	46,300
	CBOT Oats (O)	2011	15,375	15,149	1,600	1,600	1,600
		2012	12,291	11,982	1,300	1,200	1,300
	CBOT Soybeans (S) ...	2011	822,046	798,417	22,500	21,900	22,500
		2012	997,736	973,672	26,900	26,300	26,900
	CBOT Soybean Meal (SM).	2011	237,753	235,945	7,900	7,800	7,900
		2012	283,304	281,480	9,000	9,000	9,000
	CBOT Soybean Oil (SO).	2011	392,658	382,100	11,700	11,500	11,700
		2012	397,549	388,417	11,900	11,600	11,900
	CBOT Wheat (W)	2011	565,459	550,251	16,100	15,700	16,200
		2012	572,068	565,490	16,200	16,100	16,200
	ICE Cotton No. 2 (CT)	2011	275,799	272,613	8,800	8,700	8,800
		2012	259,608	261,789	8,400	8,500	8,400
	KCBT Hard Winter Wheat (KW).	2011	183,400	177,998	6,500	6,400	6,500
		2012	155,540	155,074	5,800	5,800	5,800
Other Agricultural	MGEX Hard Red Spring Wheat (MWE).	2011	55,938	54,546	3,300	3,300	3,300
		2012	40,577	40,314	2,900	2,900	2,900
	CBOT Rough Rice (RR).	2011	21,788	21,606	2,200	2,200	2,200
		2012	15,262	14,964	1,600	1,500	1,600
	CME Milk Class III (DA).	2011	55,567	57,490	3,300	3,400	3,400
		2012	47,378	47,064	3,100	3,100	3,100
	CME Feeder Cattle (FC).	2011	44,611	43,730	3,000	3,000	3,000
		2012	44,984	43,651	3,000	3,000	3,000
	CME Lean Hog (LH) ...	2011	284,211	288,281	9,000	9,100	9,400
		2012	296,822	297,882	9,300	9,400	9,400
	CME Live Cattle (LC)	2011	433,581	440,229	12,800	12,900	12,900
		2012	409,501	417,037	12,200	12,400	12,400
	ICUS Cocoa (CC)	2011	191,801	198,290	6,700	6,900	7,100
		2012	202,886	206,808	7,000	7,100	7,100
	ICE Coffee C (KC)	2011	174,845	176,079	6,300	6,300	7,100
		2012	204,268	207,403	7,000	7,100	7,100
Energy	ICE FCOJ-A (OJ)	2011	37,347	36,813	2,900	2,800	2,900
		2012	30,788	29,867	2,700	2,700	2,700
	ICE Sugar No. 11 (SB)	2011	814,234	806,887	22,300	22,100	23,500
		2012	855,375	862,446	23,300	23,500	23,500
	ICE Sugar No. 16 (SF)	2011	11,532	11,662	1,200	1,200	1,200
		2012	10,485	10,530	1,100	1,100	1,100
	NYMEX Henry Hub Natural Gas (NG).	2011	4,831,973	4,821,859	122,700	122,500	149,600
		2012	5,905,137	5,866,365	149,600	148,600	148,600
	NYMEX Light Sweet Crude Oil (CL).	2011	4,214,770	4,291,662	107,300	109,200	109,200
		2012	3,720,590	3,804,287	94,900	97,000	97,000
	NYMEX NY Harbor ULSD (HO).	2011	559,280	566,600	15,900	16,100	16,100
		2012	473,004	485,468	13,800	14,100	14,100

TABLE 10—OPEN INTEREST AND CALCULATED LIMITS BY CORE FUTURES REFERENCED CONTRACT, JANUARY 1, 2011, TO DECEMBER 31, 2012—Continued

Commodity type	Core referenced futures contract	Year	Open interest (daily average)	Open interest (month end)	Limit (daily average)	Limit (month end)	Limit
Metals	NYMEX RBOB Gasoline (RB).	2011	362,349	370,207	11,000	11,200	11,800
		2012	388,479	393,219	11,600	11,800
	COMEX Copper (HG)	2011	134,097	131,688	5,300	5,200	5,600
		2012	148,767	147,187	5,600	5,600
	COMEX Gold (GC)	2011	782,793	746,904	21,500	20,600	21,500
		2012	685,618	668,751	19,100	18,600
	COMEX Silver (SI)	2011	179,393	172,567	6,400	6,200	6,400
		2012	165,670	164,064	6,100	6,000
	NYMEX Palladium (PA).	2011	22,327	22,244	2,300	2,300	5,000
		2012	23,869	24,265	2,400	2,500
	NYMEX Platinum (PL)	2011	40,988	40,750	2,900	2,900	5,000
		2012	54,838	54,849	3,300	3,300

[FR Doc. C1–2013–27200 Filed 12–18–13; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY**40 CFR Part 60**

[EPA–HQ–OAR–2007–0011; FRL–9904–07–OAR]

RIN 2060–AS03

Standards of Performance for Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to amend the Standards of Performance for Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007. In the “Rules and Regulations” section of this **Federal Register**, we are amending the definition of “delayed coking unit” as a direct final rule without a prior proposed rule. If we receive no adverse comment, we will not take further action on this proposed rule.

DATES: *Comments:* Written comments must be received by February 3, 2014.

Public Hearing: If anyone contacts EPA requesting to speak at a public hearing by December 24, 2013, a public hearing will be held on January 3, 2014.

ADDRESSES: Submit your comments, identified by Docket ID Number EPA–HQ–OAR–2007–0011, by mail to Air and Radiation Docket (2822T), 1200

Pennsylvania Avenue NW., Washington, DC 20460. Please include a total of two copies. Comments may also be submitted electronically or through hand delivery/courier by following the detailed instructions in the **ADDRESSES** section of the direct final rule located in the rules section of this **Federal Register**.

We request that you also send a separate copy of each comment to the contact person listed below (see **FOR FURTHER INFORMATION CONTACT**).

FOR FURTHER INFORMATION CONTACT: Ms. Brenda Shine, Sector Policies and Programs Division (E143–01), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; telephone number: (919) 541–3608; fax number: (919) 541–0246; and email address: shine.brenda@epa.gov. For information about the applicability of the New Source Performance Standards (NSPS) to a particular entity, contact Maria Malave, Office of Enforcement and Compliance Assurance (OECA), U.S. Environmental Protection Agency, telephone number: (202) 564–7027; fax number: (202) 564–0050; and email address: malave.maria@epa.gov.

SUPPLEMENTARY INFORMATION:**I. Why is the EPA issuing this proposed rule?**

This document proposes to take action on amendments to the standards of performance for petroleum refineries at 40 CFR part 60, subpart Ja. We are proposing to amend the definition of “delayed coking unit” in 40 CFR 60.101a and to remove a redundant definition of “delayed coking unit” in that same section. We have published a direct final rule revising the definition

of “delayed coking unit” in the “Rules and Regulations” section of this **Federal Register** because we view this as a noncontroversial action and anticipate no adverse comment. We have explained our reasons for this action in the preamble to the direct final rule.

If we receive no adverse comment and no request for a public hearing on the parallel direct final rule, we will not take further action on this proposed rule. If we receive adverse comment on a distinct portion of the direct final rule, we will withdraw that portion of the rule and it will not take effect. In this instance, we would address all public comments in any subsequent final rule based on this proposed rule.

If we receive adverse comment on a distinct provision of the direct final rule, we will publish a timely withdrawal in the **Federal Register** indicating which provisions we are withdrawing. The provisions that are not withdrawn will become effective on the date set out in the direct final rule, notwithstanding adverse comment on any other provision. We do not intend to institute a second comment period on this action. Any parties interested in commenting must do so at this time.

The regulatory text for the proposal is identical to that for the direct final rule published in the “Rules and Regulations” section of this **Federal Register**. For further supplementary information, the detailed rationale for the proposal and the regulatory revisions, see the direct final rule published in a separate part of this **Federal Register**.

II. Does this action apply to me?

Categories and entities potentially regulated by this final rule include: