

Entergy Arkansas, Inc	Docket No. ER12-1428
Entergy Corp., Midwest Independent Transmission System Operator, Inc. and ITC Holdings Corp	Docket Nos. ER12-2681
Midwest Independent Transmission System Operator, Inc	Docket No. ER12-2682
Entergy Services, Inc	Docket No. ER12-2683
Entergy Services, Inc	Docket No. ER12-2693
Entergy Services, Inc	Docket No. ER13-288
Entergy Services, Inc	Docket No. ER13-432
Entergy Arkansas, Inc. and Entergy Mississippi, Inc	Docket No. ER13-769
Entergy Arkansas, Inc. and Entergy Louisiana, LLC	Docket No. ER13-770
ITC Arkansas LLC, et al	Docket No. ER13-782
Midwest Independent Transmission System Operator, Inc	Docket No. ER13-868
Midwest Independent Transmission System Operator, Inc	Docket No. ER13-945
Entergy Services, Inc	Docket No. ER13-948
Entergy Services, Inc	Docket No. ER13-1194
Entergy Services, Inc	Docket No. ER13-1195
Entergy Services, Inc	Docket No. ER13-1303
Entergy Services, Inc	Docket No. ER13-1317
Entergy Arkansas, Inc	Docket No. ER13-1508
Entergy Gulf States Louisiana, L.L.C	Docket No. ER13-1509
Entergy Louisiana, LLC	Docket No. ER13-1510
Entergy Mississippi, Inc	Docket No. ER13-1511
Entergy New Orleans, Inc	Docket No. ER13-1512
Entergy Texas, Inc	Docket No. ER13-1513
Entergy Services, Inc	Docket No. ER13-1556
Entergy Services, Inc	Docket No. ER13-1623
Midcontinent Independent System Operator	Docket No. ER13-2385
Entergy Services, Inc	Docket No. ER14-73
Entergy Arkansas, Inc	Docket No. ER14-75
Entergy Gulf States Louisiana, L.L.C	Docket No. ER14-76
Entergy Louisiana, LLC	Docket No. ER14-77
Entergy Mississippi, Inc	Docket No. ER14-78
Entergy New Orleans, Inc	Docket No. ER14-79
Entergy Texas, Inc	Docket No. ER14-80
Entergy Arkansas, Inc	Docket No. ER14-89
Midcontinent Independent System Operator	Docket No. ER14-97
Midcontinent Independent System Operator and Entergy Services, Inc	Docket No. ER14-98
Midcontinent Independent System Operator and Entergy Services, Inc	Docket No. ER14-100
Midcontinent Independent System Operator	Docket No. ER14-107
Entergy Services, Inc	Docket No. ER14-108
Midcontinent Independent System Operator	Docket No. ER14-114
Midcontinent Independent System Operator	Docket No. ER14-115
Entergy Texas, Inc	Docket No. ER14-128
Entergy Mississippi, Inc	Docket No. ER14-131
Entergy Arkansas, Inc	Docket No. ER14-134
Midcontinent Independent System Operator	Docket No. ER14-136
Midcontinent Independent System Operator	Docket No. ER14-148
Entergy Services, Inc	Docket No. ER14-273
Union Power Partners, L.P	Docket No. ER14-296
Entergy Services, Inc	Docket No. ER14-369

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Dated: November 13, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013-27745 Filed 11-19-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD14-6-000]

Browns Valley Irrigation District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On November 1, 2013, Browns Valley Irrigation District (BVID) filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The 985 kW Tennessee Ditch Hydropower Project would utilize a new pipeline paralleling BVID's

existing Tennessee Ditch conduit structure, which delivers water to Tennessee Creek for downstream irrigation purposes. The project would be located in Yuba County, California.

Applicant Contact: Walter Cotter, Browns Valley Irrigation District, 9370 Browns Valley School Road, P.O. Box 6, Browns Valley, CA 95918, Phone No. (530) 743-5703.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A new intake structure at the end of a tunnel that transports water from Collins Lake; (2) a new 7,225-foot-long, 36-inch diameter PVC intake pipe running parallel with the Tennessee Ditch; (3) a new powerhouse containing one new

985-kilowatt generating unit; (4) a new discharge pool under the powerhouse, which will discharge water into Tennessee Creek; and (5) appurtenant

facilities. The proposed project would have an estimated annual generating capacity of 3,900 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD14–6–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: November 13, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–27746 Filed 11–19–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13381–007]

Jonathan and Jayne Chase Troy Mills Hydroelectric Inc.; Notice of Transfer of Exemption

1. By letter filed October 15, 2013, Jonathan Chase informed the Commission that the exemption from licensing for the Troy Hydroelectric Project, FERC No. 13381, originally issued December 2, 2011,¹ has been transferred to Troy Mills Hydroelectric Inc. The project is located on the Missisquoi River in Orleans County, Vermont. The transfer of an exemption does not require Commission approval.

2. Troy Mills Hydroelectric Inc. is now the exemptee of the Troy Hydroelectric Project, FERC No. 13381. All correspondence should be forwarded to: Mr. Jonathan Chase, President, Troy Mills Hydroelectric Inc., 361 Goodall Road, Derby Line, Vermont 05830.

Dated: November 13, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013–27748 Filed 11–19–13; 8:45 am]

BILLING CODE 6717–01–P

¹ 137 FERC ¶ 62,205, Order Granting Exemption From Licensing (5 MW OR LESS).

¹ 18 CFR 385.2001–2005 (2013).