ACTION: Correction Notice.

SUMMARY: On October 3, 2013 the U.S. Department of Education published a 30-day comment period notice in the Federal Register (Page 61348, Column 1) seeking public comment for an information collection entitled, "Foreign Schools Eligibility Criteria Apply To Participate in Title IV HEA Programs". ED is extending the comment period to November 18, 2013 due to the public's inability to access the collection at the beginning of the comment period.

The Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management, hereby issues a correction notice as required by the Paperwork Reduction Act of 1995.

Dated: October 22, 2013.

Stephanie Valentine,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2013–25153 Filed 10–24–13; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF EDUCATION

Student Assistance General Provisions—Subpart K—Cash Management; Extension of Public Comment Period; Correction

AGENCY: Department of Education. **ACTION:** Correction notice.

SUMMARY: On October 3, 2013 the U.S. Department of Education published a 30-day comment period notice in the Federal Register (Page 61346, Column 3 and Page 61347, Column 1 and 2) seeking public comment for an information collection entitled, "Student Assistance General Provisions—Subpart K—Cash Management". ED is extending the comment period to November 18, 2013 due to the public's inability to access the collection at the beginning of the comment period.

The Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management, hereby issues a correction notice as required by the Paperwork Reduction Act of 1995.

Dated: October 22, 2013.

Stephanie Valentine,

Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

[FR Doc. 2013–25154 Filed 10–24–13; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-7-000]

Enable Gas Transmission, LLC; Prior Notice of Activity Under Blanket Certificate

On October 11, 2013, Enable Gas Transmission, LLC (Enable) filed with the Federal Energy Regulatory Commission (Commission) an application under section 7 of the Natural Gas Act and Sections 157.205 and 157.208(f)(2) of the Commission's regulations and Enable's authorization in Docket Nos. CP82-384-000, 20 FERC ¶ 62,408 (1982) and CP82-384-001, 22 FERC 61,148 (1983), to decrease the maximum allowable operating pressure (MAOP) of an existing lateral located in Crittenden County, Arkansas. As explained in the application, Enable proposes to decrease the MAOP of Line JM-34 from 680 psig to 460 psig.

Questions regarding this application may be directed to B. Michelle Willis, Manager-Regulatory & Compliance, Enable Gas Transmission, LLC, P.O. Box 21734, Shreveport, Louisiana 71151 or

by calling 318-429-3708.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review (NSER). If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a NSER will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed

activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such motions or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant, on or before the comment date. It is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–25049 Filed 10–24–13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC13-18-000]

Commission Information Collection Activities (FERC-547); Comment Request

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC-547, Gas Pipeline Rates: Refund Report Requirements, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the Federal Register (78 FR 43186, 7/19/2013) requesting public comments. FERC received no comments on the FERC-547 and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by November 25, 2013.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0084, should be sent via email to the Office of Information and Regulatory Affairs: oira_submission@omb.gov.

Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. IC13–18–000, by either of the following methods:

• eFiling at Commission's Web site: http://www.ferc.gov/docs-filing/ efiling.asp.

• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docsfiling/docs-filing.asp.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at *DataClearance@FERC.gov*, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–547, Gas Pipeline Rates: Refund Report Requirements. OMB Control No.: 1902–0084.

Type of Request: Three-year extension of the FERC–547 information collection requirements with no changes to the reporting requirements.

Abstract: The Commission uses FERC–547 (Gas Pipeline Rates: Refund

Report Requirements) to implement the statutory refund provisions governed by Sections 4, 5 and 16 of the Natural Gas Act (NGA).1 Sections 4 and 5 authorize the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 and 154.502.

The Commission uses the data to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

Type of Respondents: Natural gas companies.

Estimate of Annual Burden: ² The Commission reduces its estimate of the total Public Reporting Burden for this information collection from the estimate made three years ago based on the number of filings received over the previous three years (from an average of 30 respondents to an average of 11 respondents currently).

FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

| | Number of re- spondents | Number of re- sponses per respondent | Total number of responses | Average bur- den hours per response | Estimated total annual burden |
|-----------------------|----------------------------|--|---------------------------|---|-------------------------------|
| | (A) | (B) | (A)x(B)=(C) | (D) | (C)×(D) |
| Natural gas companies | 11 | 1 | 11 | 75 | 825 |

The total estimated annual cost burden to respondents is \$57,750. [825 hours * \$70/hour ³ = \$57,750]. The estimated annual impact per respondent is \$5,250 (\$75 * \$70/hour = \$5,250).

Comments: Comments are invited on:
(1) Whether the collection of
information is necessary for the proper
performance of the functions of the
Commission, including whether the
information will have practical utility;
(2) the accuracy of the agency's estimate
of the burden and cost of the collection
of information, including the validity of

the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–25046 Filed 10–24–13; 8:45 am]

BILLING CODE 6717-01-P

provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

¹ 15 U.S.C. 717–717w.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or

 $^{^3\,\}mathrm{FY2013}$ Estimated Average Hourly Cost per FTE, including salary + benefits.