

available until the fourth quarter of 2014 under EIA's proposed schedule. Therefore, the EIA data will not be available to the Commission in time to report 2013 findings in calendar year 2014.

Because these alternatives will not provide data or will not provide data in a timely manner for the 2014 report, the Commission proposes to conduct a survey (attached in the docket) with a response deadline of May 1, 2014. This survey has been designed to be consistent with the NERC's data collection such that, in future years, the Commission may be able to use the NERC data when it becomes available, phase-out the FERC demand response survey and still comply with EPA Act 2005 Section 1252(e)(3).

FERC staff has designed a survey that will impose minimal burden on respondents by providing respondents with an easy-to-complete, fillable form

that will include such user friendly features as pre-populated fields and drop-down menus, make use of the data that is becoming available from reliable sources, and provide it with the information necessary to draft and file the report that is required by Congress. The survey can be electronically filed. A paper version of the survey will be available for those who are unable to file electronically.

*Access to the Proposed Materials:* The survey form, instructions, and glossary are attached to this docket, but they are not being published in the **Federal Register**.<sup>4</sup> Interested parties can see the materials electronically as part of this notice in FERC's eLibrary (<http://www.ferc.gov/docs-filing/elibrary.asp>) by searching Docket No. IC13-22-000.

Interested parties may also request paper or electronic copies of any of the materials by contacting FERC's Public Reference Room by email at

[public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov) or by telephone at (202) 502-8371

*Type of Respondents:* The Commission is proposing to collect the demand response and advanced metering information via a voluntary survey from the nation's entities that serve wholesale and retail customers. The information will be used to draft and file the report that is required by Congress. Industry cooperation is important for us to obtain as accurate and up-to-date information as possible to respond to Congress, as well as to provide information to states and other market participants. We, therefore, strongly encourage all potential survey respondents to complete the survey.

*Estimate of Annual Burden:*<sup>5</sup> The Commission estimates the total Public Reporting Burden for this information collection as:

**FERC-733—DEMAND RESPONSE/TIME-BASED RATE PROGRAMS AND ADVANCED METERING**

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total burden <sup>6</sup>
	(A)	(B)	(A)×(B)=(C)	(D)	(C)×(D)
Entities that serve wholesale and retail customers .....	3,400	1	3,400	3.5	11,900

The total estimated cost burden to respondents for the 2014 survey is \$669,613 (11,900 hours/year × \$56.27/hour<sup>7</sup> = \$669,613. The estimated cost per respondent for the survey is \$196.95 (3.5 hours/survey × \$56.27/hour = \$196.95.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>4</sup> The attached form is for illustrative purposes only and does not include all the interactive features of the actual form.

<sup>5</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the

Dated: September 26, 2013.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #2**

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER13-107-005.  
*Applicants:* South Carolina Electric & Gas Company.  
*Description:* South Carolina Electric & Gas Company submits Order No. 1000 10.16.2013 to be effective 12/31/9998.  
*Filed Date:* 10/16/13.  
*Accession Number:* 20131016-5103.  
*Comments Due:* 5 p.m. ET 11/14/13.

information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>6</sup> This collection occurs every two years and OMB approval is typically for three years. As such, it is likely that there will be two surveys completed during the time this form is approved. When we submit this collection to OMB for approval (after the comment period) we will likely calculate the

*Docket Numbers:* ER13-2122-001.

*Applicants:* Fowler Ridge Wind Farm LLC.

*Description:* Fowler Ridge Wind Farm LLC submits Compliance Filing—Amdmt to MBR Tariff Previous Filing of 8/7/2013 to be effective 10/17/2013.

*Filed Date:* 10/16/13.  
*Accession Number:* 20131016-5091.  
*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* ER14-103-000.  
*Applicants:* Horsehead Corporation.

*Description:* Horsehead Corporation submits FERC Electric Rate Schedule No. 1 to be effective 10/16/2013.

*Filed Date:* 10/16/13.  
*Accession Number:* 20131016-5036.  
*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* ER14-104-000.  
*Applicants:* Public Service Company of Colorado.

*Description:* Public Service Company of Colorado submits tariff filing per 35.13(a)(2)(iii): 2013-10-16-PSCo-HLYCRS-Reimb of Expenditures-354 to be effective 12/15/2013.

total burden for three years (two surveys) and average the total burden over those three years.

<sup>7</sup> This figure is based on the average salary plus benefits for a management analyst (NAICS Occupation Code 13-1111). We obtained wage and benefit information from the Bureau of Labor Statistics (see [http://bls.gov/oes/current/naics2\\_22.htm](http://bls.gov/oes/current/naics2_22.htm) and <http://www.bls.gov/news.release/ecec.nr0.htm>).

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5089.  
*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* ER14–105–000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company Cancels Three Rate Schedules Related to the Four Corners Project (RS Nos. 47, 48, and 461).

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5107.  
*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* ER14–106–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2013–10–15 RSG Day Ahead Gaming Filing to be effective 10/17/2013.

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5111.  
*Comments Due:* 5 p.m. ET 11/6/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 16, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–24826 Filed 10–22–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–7–000.

*Applicants:* Astoria Energy II LLC.

*Description:* Application for Authorization to Dispose of Jurisdictional Facilities and Request for Expedited Treatment and Privileged

Treatment of Exhibit I of Astoria Energy II LLC.

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5023.

*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* EC14–8–000.

*Applicants:* Gilroy Energy Center, LLC, Creed Energy Center, LLC, Goose Haven Energy Center, LLC, Calpine Peaker Holdings, LLC, Peaker Holdings I, LLC, GEC Holdings, LLC.

*Description:* Joint Application for Authorization under Section 203 of the Federal Power Act of Gilroy Energy Center, LLC, et al.

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5025.

*Comments Due:* 5 p.m. ET 11/6/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER12–2399–004.

*Applicants:* American Transmission Systems, Incorporation, PJM Interconnection, L.L.C.

*Description:* American Transmission Systems, Incorporated submits FirstEnergy submits compliance filing per 9/27/2013 Order in ER12–2399–001, 002 to be effective 9/27/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5376.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER13–102–002.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc. submits NYISO Order No. 1000 Regional Planning Compliance Filing to be effective 1/1/2014.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5427.

*Comments Due:* 5 p.m. ET 11/14/13.

*Docket Numbers:* ER13–107–004.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* South Carolina Electric & Gas Company submits Order No. 1000 to be effective 1/1/2014.

*Filed Date:* 10/15/13.

*Accession Number:* 20131016–5000.

*Comments Due:* 5 p.m. ET 11/14/13.

*Docket Numbers:* ER13–1851–004.

*Applicants:* New England Power Pool Participants Committee, ISO New England Inc.

*Description:* New England Power Pool Participants Committee submits Winter Reliability Compliance Filing to be effective 9/6/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5377.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER13–2266–001.

*Applicants:* ISO New England Inc.

*Description:* Winter Reliability Bid Results Compliance Filing of ISO New England Inc.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5367.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–96–000.

*Applicants:* Healthy Planet Partners Energy Company, LLC.

*Description:* Healthy Planet Partners Energy Company, LLC submits HPP MBRA Application to be effective 1/15/2014.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5390.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–97–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 10–15–13 Attach FF–4 to be effective 12/19/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5413.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–98–000.

*Applicants:* Entergy Services, Inc., Midcontinent Independent System Operator, Inc.

*Description:* Entergy Services, Inc. submits 2013–10–15 Rate Schedule 38 to be effective 12/19/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5418.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–99–000.

*Applicants:* Public Service Company of Colorado.

*Description:* Public Service Company of Colorado submits 2013–10–15–PSCo–TSGT–NOC of 329, 341, & 333 to be effective 12/14/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131015–5426.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–100–000.

*Applicants:* Midcontinent Independent System Operator, Inc., Entergy Services, Inc.

*Description:* Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2013–10–15 Rate Schedule 40 EMI–SMEPA to be effective 12/19/2013.

*Filed Date:* 10/15/13.

*Accession Number:* 20131016–5001.

*Comments Due:* 5 p.m. ET 11/5/13.

*Docket Numbers:* ER14–101–000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Company submits Amended LGIA with NextEra Desert Center Blythe, LLC to be effective 11/1/2013.

*Filed Date:* 10/16/13.

*Accession Number:* 20131016–5004.

*Comments Due:* 5 p.m. ET 11/6/13.

*Docket Numbers:* ER14–102–000.