

Docket Numbers: ER14–67–000.
Applicants: Southwest Power Pool, Inc.

Description: 1148R16 American Electric Power NITSA and NOAs to be effective 10/1/2013.

Filed Date: 10/9/13.

Accession Number: 20131009–5140.
Comments Due: 5 p.m. ET 10/30/13.

Docket Numbers: ER14–68–000.

Applicants: California Independent System Operator Corporation.
Description: Petition for Approval of Disposition of Proceeds of Penalty Assessments of the California Independent System Operator Corporation.

Filed Date: 10/9/13.

Accession Number: 20131009–5161.
Comments Due: 5 p.m. ET 10/30/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24519 Filed 10–18–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR14–2–000.

Applicants: Washington 10 Storage Corporation.

Description: Tariff filing per 284.123/.224: Revised SOC Applicable to Transportation Services to be effective 8/16/2013.

Filed Date: 10/4/13.

Accession Number: 20131004–5051.
Comments Due: 5 p.m. ET 10/25/13.

Docket Numbers: RP14–30–000.

Applicants: Texas Gas Transmission, LLC.

Description: Amendment to Neg Rate Agmt (Cross Timbers 29061–4) to be effective 10/8/2013.

Filed Date: 10/8/13.

Accession Number: 20131008–5060.
Comments Due: 5 p.m. ET 10/21/13.

Docket Numbers: RP14–31–000.

Applicants: Northwest Pipeline LLC.

Description: South Seattle Lateral Compliance Filing to be effective 11/1/2013.

Filed Date: 10/8/13.

Accession Number: 20131008–5097.
Comments Due: 5 p.m. ET 10/21/13.

Docket Numbers: RP14–32–000.

Applicants: Dominion Transmission, Inc.

Description: DTI—October 9, 2013 Negotiated Rate Agreement to be effective 10/10/2013.

Filed Date: 10/9/13.

Accession Number: 20131009–5106.
Comments Due: 5 p.m. ET 10/21/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 10, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24512 Filed 10–18–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13160–004]

Red River Hydro LLC; Notice of Availability of Final Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and

the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Red River Hydro LLC's application for an original license for the Overton Lock and Dam Hydroelectric Project (FERC Project No. 13160–004) and prepared a final environmental assessment (EA). The project would be located on the Red River in Rapides Parish, Louisiana, at an existing lock and dam operated by the U.S. Army Corps of Engineers. The project, if licensed, would occupy a total of 38.7 acres of federal land.

In the EA, Commission staff analyzes the potential environmental effects of licensing the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix, "Overton Lock and Dam

Hydroelectric Project, P-13160-004" to all comments.

For further information, contact Lesley Kordella by telephone at 202-502-6406 or by email at Lesley.Kordella@ferc.gov.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-24514 Filed 10-18-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-7249-000]

de Agüero, Fernando; Notice of Filing

Take notice that on October 11, 2013, Fernando de Agüero submitted for filing, an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act (FPA), 16 U.S.C. 825d(b) and part 45 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 1, 2013.

Dated: October 11, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-24516 Filed 10-18-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13-2108-000]

PJM Interconnection, L.L.C.; Notice of Technical Conference

Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on November 13, 2013 from 9:00 a.m. to approximately 1:00 p.m., to consider issues related to PJM Interconnection, L.L.C.'s (PJM) proposed demand response plan enhancements, as announced in the October 1, 2013 order in this docket.¹ The conference will be held in Hearing Room 2 at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, the Commission Staff and the parties to the proceeding can discuss all of the issues raised by PJM's filing. In particular, parties should be prepared to discuss the following:

1. According to PJM, RPM markets are physical markets, and any resource bid into an RPM auction should intend to physically provide any offered capacity that clears in the relevant delivery year. Can PJM distinguish between companies purchasing capacity resources in the incremental auctions to make up shortfalls due to difficulties meeting their obligation and companies that arbitrage between the base residual and incremental auctions? How will the informational requirements for DR resources under this proposal help guarantee that DR resources are using the Incremental Auctions as intended?

2. Do generating resources face comparable informational requirements? If there are differences, what are the reasons for those differences? Do the existing information requirements for generators reduce the rate with which

these resources buy out their obligations in the Incremental Auctions?

3. PJM states that its proposed changes will allow it to make a "more reasoned assessment" of a DR Provider's reliance on expected commitments. How will PJM determine whether submitted milestones are reasonable? How much discretion will PJM staff exercise in accepting Sell Offer Plans?

4. What is the impact on reliability of the observed increase in purchases of replacement capacity through the Incremental Auctions as compared to the Base Residual Auction? What are the effects on price for end-use customers? What evidence is there that DR obligated to perform by the start of a Delivery Year, or replacement capacity purchased through the Incremental Auctions, is less capable of meeting performance obligations than generation or DR that cleared through the Base Residual Auction? Are there indications that the DR that cleared in the Base Residual Auction in zones with high DR penetration is less likely to show up, or perform in the delivery year, than in other zones? Are there other reliability issues that stem from high DR penetration in these zones?

5. Do the recent series of Incremental Auctions with lower clearing prices than the Base Residual Auction result directly from RPM's market rules or some other factor?

Following the conference, the Commission will consider post-technical conference comments submitted by November 27, 2013. Answers to post-technical conference comments are due by close of business on December 4, 2013.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For more information about the technical conference, please contact:

Tristan Cohen (Technical Information),
Office of Energy Market Regulation,
Federal Energy Regulatory
Commission, 888 First Street NE.,
Washington, DC 20426, (202) 502-
6598, Tristan.Cohen@ferc.gov.

Sarah McKinley (Logistical
Information), Office of External
Affairs, Federal Energy Regulatory
Commission, 888 First Street NE.,
Washington, DC 20426, (202) 502-
8004, Sarah.McKinley@ferc.gov.

¹ On October 1, 2013 the Commission issued an Order Conditionally Accepting and Suspending Proposed Tariff Changes and Instituting a Technical Conference in Docket No. ER13-2108-000.