

*Docket Numbers:* ER13–2205–000.  
*Applicants:* Dominion Energy Marketing, Inc.  
*Description:* Compliance- Amend Cert of Concurrence Chg to DEMI to be effective 8/21/2013.  
*Filed Date:* 8/20/13.  
*Accession Number:* 20130820–5089.  
*Comments Due:* 5 p.m. e.t. 9/10/13.  
*Docket Numbers:* ER13–2206–000.  
*Applicants:* Avista Corporation.  
*Description:* Avista Corporation submits Average System Cost Filing for Sales of Electric Power to the Bonneville Power Administration, FY 2014–2015.  
*Filed Date:* 8/20/13.  
*Accession Number:* 20130820–5098.  
*Comments Due:* 5 p.m. e.t. 9/10/13.  
*Docket Numbers:* ER13–2207–000.  
*Applicants:* Arizona Public Service Company.  
*Description:* SA No. 328 between APS and Novo Bio Power to supercede and cancel SA No. 215 to be effective 8/1/2013.  
*Filed Date:* 8/20/13.  
*Accession Number:* 20130820–5102.  
*Comments Due:* 5 p.m. e.t. 9/10/13.  
*Docket Numbers:* ER13–2208–000.  
*Applicants:* Entergy Arkansas, Inc.  
*Description:* Collation Value Correction Filing to be effective 7/14/2010.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5000.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2209–000.  
*Applicants:* Consolidated Edison Company of New York, Inc., New York Independent System Operator, Inc.  
*Description:* Con Edison 205 revisions to OATT 14.3—Grandfathered Agreement expiration to be effective 10/20/2013.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5083.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2210–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. Resource Termination—Constellation.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5129.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2211–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 2479R1 KMEA and KCPL Meter Agent Services Agreement to be effective 8/1/2013.  
*Filed Date:* 8/21/13  
*Accession Number:* 20130821–5132.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2212–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. Resource Termination—Waterbury Generation.

*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5133.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2213–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. Resource Termination—TransCanada.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5137.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
*Docket Numbers:* ER13–2214–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* 1839R2 City of Osage City, Kansas NITSA and NOA to be effective 8/1/2013.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5139.  
*Comments Due:* 5 p.m. e.t. 9/11/13  
*Docket Numbers:* ER13–2215–000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. Resource Termination—Comverge.  
*Filed Date:* 8/21/13.  
*Accession Number:* 20130821–5142.  
*Comments Due:* 5 p.m. e.t. 9/11/13.  
 Take notice that the Commission received the following qualifying facility filings:  
*Docket Numbers:* QF13–600–000.  
*Applicants:* Phoenix Contact Services, Inc.  
*Description:* Form 556—Notice of Self-certification of qualifying cogeneration facility status of Phoenix Contact Services, Inc.  
*Filed Date:* 8/20/13.  
*Accession Number:* 20130820–5022.  
*Comments Due:* None Applicable.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 21, 2013.

**Nathaniel J. Davis, Sr.,**  
 Deputy Secretary.

[FR Doc. 2013–21193 Filed 8–29–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER13–1740–001.  
*Applicants:* Wisconsin Public Service Corporation.  
*Description:* Executed Coordination Agreement to be effective 5/20/2013.  
*Filed Date:* 8/23/13.  
*Accession Number:* 20130823–5052.  
*Comments Due:* 5 p.m. ET 9/13/13.  
*Docket Numbers:* ER13–1741–001.  
*Applicants:* Upper Peninsula Power Company.  
*Description:* UPPCO Executed Coordination to be effective 5/20/2013.  
*Filed Date:* 8/23/13.  
*Accession Number:* 20130823–5051.  
*Comments Due:* 5 p.m. ET 9/13/13.  
*Docket Numbers:* ER13–2224–000.  
*Applicants:* Entergy Arkansas, Inc.  
*Description:* LaGen NITSA to be effective 6/1/2013.  
*Filed Date:* 8/22/13.  
*Accession Number:* 20130822–5176.  
*Comments Due:* 5 p.m. ET 9/12/13.  
*Docket Numbers:* ER13–2225–000.  
*Applicants:* Entergy Arkansas, Inc.  
*Description:* EWOM 5th Rev. NITSA to be effective 5/1/2013.  
*Filed Date:* 8/22/13.  
*Accession Number:* 20130822–5180.  
*Comments Due:* 5 p.m. ET 9/12/13.  
*Docket Numbers:* ER13–2226–000.  
*Applicants:* Entergy Arkansas, Inc.  
*Description:* Wind Belt PtP Transfer Agreement #714 to be effective 12/1/2014.  
*Filed Date:* 8/22/13.  
*Accession Number:* 20130822–5191.  
*Comments Due:* 5 p.m. ET 9/12/13.  
*Docket Numbers:* ER13–2227–000.  
*Applicants:* Southern California Edison Company.  
*Description:* SGIA and Distribution Service Agmt with Joshua Tree Solar Farm to be effective 8/26/2013.  
*Filed Date:* 8/23/13.  
*Accession Number:* 20130823–5000.  
*Comments Due:* 5 p.m. ET 9/13/13.  
*Docket Numbers:* ER13–2228–000.  
*Applicants:* Southern California Edison Company.  
*Description:* True-Up SGIA and Distrib Serv Agmt for Site 8 Roof Top Solar Project to be effective 10/23/2013.  
*Filed Date:* 8/23/13.  
*Accession Number:* 20130823–5001.  
*Comments Due:* 5 p.m. ET 9/13/13.  
*Docket Numbers:* ER13–2229–000.  
*Applicants:* Arizona Public Service Company.

*Description:* Tariff Modification Pursuant to Order No. 764 to be effective 11/1/2013.

*Filed Date:* 8/23/13.

*Accession Number:* 20130823–5002.

*Comments Due:* 5 p.m. ET 9/13/13.

*Docket Numbers:* ER13–2230–000.

*Applicants:* Premier Empire Energy, LLC.

*Description:* Premier Empire Energy MBRA Application to be effective 10/1/2013.

*Filed Date:* 8/23/13.

*Accession Number:* 20130823–5050.

*Comments Due:* 5 p.m. ET 9/13/13.

*Docket Numbers:* ER13–2231–000.

*Applicants:* PacifiCorp.

*Description:* OATT Revised Schedules 4 and 9 to be effective 9/13/2013.

*Filed Date:* 8/23/13.

*Accession Number:* 20130823–5088.

*Comments Due:* 5 p.m. ET 9/13/13.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR13–9–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Request of North American Electric Reliability Corporation for Acceptance of its 2014 Business Plan and Budget and the 2014 Business Plans and Budgets of Regional Entities and for Approval of Proposed Assessments to Fund Budgets.

*Filed Date:* 8/23/13.

*Accession Number:* 20130823–5092.

*Comments Due:* 5 p.m. ET 9/13/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 23, 2013.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2013–21196 Filed 8–29–13; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13–96–000]

#### Gulf South Pipeline Company, LP, Petal Gas Storage, LLC; Notice of Availability of the Environmental Assessment for the Proposed Southeast Market Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Southeast Market Expansion Project jointly proposed by Gulf South Pipeline Company, LP (Gulf South) and Petal Gas Storage, LLC (Petal Gas Storage) in the above-referenced docket. Gulf South requests authorization to construct, operate, and maintain a natural gas transmission pipeline and related facilities in Mississippi and Alabama that would provide an additional 510,500 dekatherms per day of natural gas capacity to the southeastern United States.

The EA assesses the potential environmental effects of the construction and operation of the Southeast Market Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers and U.S. Fish and Wildlife Service participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The proposed Southeast Market Expansion Project includes the following facilities:

- Approximately 70.1 miles of 30-inch-diameter and 24-inch-diameter pipeline in Jasper, Forrest, Perry, Greene, George, and Jackson Counties, Mississippi and Mobile County, Alabama;
- One new 15,900-horsepower (hp) compressor station located in Forrest County, Mississippi (Forrest Compressor Station) at the beginning of the project pipeline;
- One new 15,900-hp compressor station located at the intersection of Gulf South's existing Index 818 pipeline and Petal Gas Storage transmission

facilities in Jasper County, Mississippi (Jasper Compressor Station);

- One new 2,415-hp compressor station located at the intersection of Gulf South's existing Index 300 pipeline and the Pascagoula Lateral in Jackson County, Mississippi (Moss Point Compressor Station);

- A new meter and regulator station and pig<sup>1</sup> launcher/receiver facility at approximate milepost 42.3 of the project pipeline at an interconnect with Florida Gas Transmission Company, LLC's existing pipeline; and

- Associated appurtenant aboveground facilities along the proposed pipeline including mainline valves, pig launchers and receivers, and a pressure limiting facility.

The FERC staff mailed copies of the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before September 23, 2013.

For your convenience, there are three methods you can use to file your comments with the Commission. In all instances please reference the project docket number (CP13–96–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at 202–502–8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the *eComment* feature located on the Commission's

<sup>1</sup> A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.