

Kentucky River Lock & Dam #4, located on the Kentucky River near the town of Frankfort in Franklin County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 440-foot-long, 220-foot-wide intake channel with a 145-foot-long retaining wall; (2) a 140-foot-long, 90-foot-wide powerhouse containing two generating units with a total capacity of 6.8 megawatts; (3) a 300-foot-long, 125-foot-wide tailrace with a 145-foot-long retaining wall; (4) a 4.16/69 kilo-volt (kV) substation; (5) a 200-foot-long, 69kV transmission line. The proposed project would have an average annual generation of 26,700 megawatt-hours, and operate as directed by the Corps.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

FERC Contact: Christiane Casey, christiane.casey@ferc.gov, (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can

be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14486) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 5, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-13804 Filed 6-10-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project-Rate Order No. WAPA-162

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Extension of Firm Electric and Transmission Service Formula Rates.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing to extend the existing firm electric and transmission service formula rates for the Parker-Davis Project (P-DP) through September 30, 2018. The existing Rate Schedules PD-F7, PD-FT7, PD-FCT7, and PD-NFT7 expire on September 30, 2013. This notice of proposed extension of rates is issued pursuant to 10 CFR 903.23(a). Publication of this **Federal Register** notice begins the formal process for the proposed extension of the formula rates.

DATES: A consultation and comment period will end on July 11, 2013. Western will accept oral and written comments any time during the consultation and comment period. In accordance with 10 CFR 903.23(a), Western has determined it is not necessary to hold a public information or public comment forum.

ADDRESSES: Send written comments to: Mr. Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, email moe@wapa.gov. Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post official comments received via letter, fax, and email to its Web site at <http://www.wapa.gov/dsw/pwrmt/RateAdjust/Main.htm> after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to

ensure they are considered in Western's decision process.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

The existing rate schedules consist of separate rates for firm electric service, firm point-to-point transmission service, firm transmission service of Salt Lake City Area/Integrated Projects power, and non-firm point-to-point transmission service on the P-DP transmission system. Rate Schedules PD-F7, PD-FT7, PD-FCT7, and PD-NFT7 were approved under Rate Order No. WAPA-138¹ for a 5-year period beginning on October 1, 2008, and ending September 30, 2013.

The existing firm electric and transmission service formula rates provide adequate revenue to pay all annual costs, including interest expense, and to repay investment within the allowable period. The rates are calculated annually to ensure repayment of the project within the cost recovery criteria set forth in DOE Order RA 6120.2.

Western is proposing no change at this time to the rate formulas. Since no changes are anticipated to the formula rates and the existing rate formulas provide sufficient revenue to recover all appropriate costs, Western proposes to extend the current rate schedules pursuant to 10 CFR 903.23(a).

All documents made or kept by Western for developing the proposed extension for the rate schedules are available for inspection and copying at the Desert Southwest Customer Service Regional Office, Western Area Power Administration, 615 South 43rd Avenue, Phoenix, AZ 85009-5313. These documents are also available on Western's Web site at: <http://>

¹ FERC confirmed and approved the rate schedules on a final basis through delegated order on February 27, 2009, in Docket No. EF08-5041-000 (126 FERC ¶ 62,157).

www.wapa.gov/dsw/pwrmkt/RateAdjust/Main.htm.

After review of public comments, Western will take further action on the proposed extension of formula rates consistent with 10 CFR part 903.

Dated: May 28, 2013.

Mark A. Gabriel,
Administrator.

[FR Doc. 2013-13791 Filed 6-10-13; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2013-0298, 0303, 0311—0312, 0315, 0317, 0319, 0321—0328, 0347—0349, 0350—0356; FRL—9822-8]

Proposed Information Collection Request; Comment Request; See Item Specific ICR Titles Provided in the Text

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency is planning to submit an information collection request (ICR) (See item specific ICR title, EPA ICR Number, and OMB Control Number provided in the text) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). Before doing so, EPA is soliciting public comments on specific aspects of the proposed information collection as described below. This is a proposed extension of the ICR, see expiration date for each ICR provided in the text. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Comments must be submitted on or before August 12, 2013.

ADDRESSES: Submit your comments, referencing the Docket ID numbers provided for each item in the text, online using www.regulations.gov (our preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Learia Williams, Compliance Assessment and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564-4113; fax number: (202) 564-0050; email address: williams.learia@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Pursuant to section 3506(c)(2)(A) of the PRA, EPA is soliciting comments and information to enable it to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility; (ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (iii) enhance the quality, utility, and clarity of the information to be collected; and (iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. EPA will consider the comments received and amend the ICR as appropriate. The final ICR package will then be submitted to OMB for review and approval. At that time, EPA will issue another **Federal Register** notice to announce the submission of the ICR to OMB and the opportunity to submit additional comments to OMB.

(1) *Docket ID Number:* EPA-HQ-OECA-2013-0303; *Title:* NSPS for Equipment Leaks of VOC in Petroleum Refineries (40 CFR Part 60, Subparts GGG and GGGa); *ICR Numbers:* EPA ICR Number 0983.13, OMB Control Number 2060-0067; *ICR Status:* This ICR is scheduled to expire on April 30, 2014.

Abstract: Owners or operators of the affected facilities must make one-time-only notifications. Owners or operators are also required to maintain records of

the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Monitoring requirements specific to equipment leaks of VOC in petroleum refineries provide information on which components are leaking VOCs. NSPS Subpart GGG references the compliance requirements of NSPS subpart VV, and NSPS subpart GGGa references the compliance requirements of NSPS subpart VVa. Owners or operators are required to periodically record information identifying leaking equipment, repair methods used to stop the leaks, and dates of repair. Semiannual reports are required to measure compliance with the standards of NSPS Subparts VV and VVa as referenced by NSPS subparts GGG and GGGa. These notifications, reports, and records are essential in determining compliance and are required, in general, of all sources subject to NSPS. Any owner or operator subject to the provisions of this part shall maintain a file of these measurements, and retain the file for at least two years following the date of such measurements, maintenance reports, and records.

Form Numbers: None

Respondents/affected entities: Petroleum refineries.

Respondent's obligation to respond: mandatory (40 CFR part 60, subparts GGG and GGGa)

Estimated number of respondents: 160 (total).

Frequency of response: Semiannually.

Total estimated burden: 24,525 hours (per year). Burden is defined at 5 CFR 1320.03(b)

Total estimated cost: \$2,319,816 (per year), includes no annualized capital or operation & maintenance costs.

Changes in Estimates: There is no change in the labor hours in this ICR compared to the previous ICR. This is due to two considerations: (1) The regulations have not changed over the past three years and are not anticipated to change over the next three years; and (2) the growth rate for the respondents is very low, negative or non-existent. Therefore, the labor hours in the previous ICR reflect the current burden to the respondents and are reiterated in this ICR. However, there is an increase in burden costs due to an adjustment in labor rates.

(2) *Docket ID Number:* EPA-HQ-OECA-2013-0319; *Title:* NSPS for VOC Emissions from Petroleum Refinery Wastewater Systems (40 CFR Part 60, Subpart QQQ); *ICR Numbers:* EPA ICR Number 1136.11, OMB Control Number