

days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14475) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-12299 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14476-000]

#### FFP Project 116, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 116, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #9 located on the Kentucky River near the town of Valley View in Jessamine and Madison Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to

grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 575-foot-long, 36-foot-high concrete dam with a 294-foot-long spillway; (2) a reservoir with a surface area of 763 acres and a storage capacity of 15,030 acre-feet; (3) a 220-foot-long, 130-foot-wide intake channel with a 50-foot-long retaining wall; (4) a 130-foot-long, 90-foot-wide powerhouse containing two generating units with a total capacity of 7.2 megawatts; (5) a 420-foot-long, 150-foot-wide tailrace with a 100-foot-long retaining wall; (6) a 4.16/69 kilo-Volt (kV) substation; (7) a 0.3-mile-long, 69 kV transmission line. The project would have an average annual generation of 27,800 megawatt-hours.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822  
**FERC Contact:** Chris Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary"

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14476) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-12301 Filed 5-22-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14477-000]

#### FFP Project 115, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 1, 2013, FFP Project 115, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project at the Kentucky River Lock and Dam #5 located on the Kentucky River near the town of Tyrone in Anderson and Woodford Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 594-foot-long, 36-foot-high timber dam; (2) a reservoir with a surface area of 730 acres and a storage capacity of 17,390 acre-feet; (3) a 480-foot-long, 100-foot-wide intake channel with a 100-foot-long retaining wall; (4) a 260-foot-long fixed crest dam extension connecting the existing dam to the new powerhouse; (5) a 150-foot-long, 100-foot-wide powerhouse containing two generating units with a total capacity of 9.3 megawatts; (6) a 280-foot-long, 180-foot-wide tailrace with a 110-foot-long retaining wall; (7) a 4.16/69 kilo-Volt (kV) substation; (8) a 1.0-mile-long access road; (9) a 0.9-mile-long, 69 kV transmission line. The project would have an average annual generation of 39,500 megawatt-hours.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114. (978) 283-2822.

*FERC Contact:* Chris Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14477) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 16, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-12290 Filed 5-22-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-476-000]

#### Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

Take notice that on May 10, 2013, Natural Gas Pipeline Company of America LLC (Natural), pursuant to the blanket certificate authorization granted in Docket No. CP82-402-000,<sup>1</sup> filed an

application in accordance to sections 157.205, 157.208, and 157(213) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to convert one (1.0) Bcf of cushion gas to working gas at its Herscher Mount Simon Reservoir located in Kankakee County, Illinois. The proposed project will provide greater operational flexibility with the ability to withdraw additional working gas from the Mount Simon Reservoir instead of the Galesville Reservoir, which could be used to partially recharge or refill the Galesville Reservoir during low demand period, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The proposed conversion will result in an increase in working gas inventory from 12.6 Bcf to 13.6 Bcf and a decrease in the cushion gas inventory from 54.4 Bcf to 53.4 Bcf. Natural states that the conversion will not change the total volume of 67 Bcf stored at the Mount Simon Reservoir. The conversion of one (1.0) Bcf of cushion gas to working gas will be achieved by stimulation of existing I/W wells to improve their withdrawal capacity. The stimulation will be conducted during daytime hours using truck mounted equipment. The trucks will use existing roads to access the well sites. No new ground disturbance is required to complete the proposed well stimulation activities.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, (630) 725-3070, or email at [bruce.newsome@kindermorgan.com](mailto:bruce.newsome@kindermorgan.com). This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public

record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: May 17, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-12296 Filed 5-22-13; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-471-000]

#### Perryville Gas Storage LLC; Notice of Request Under Blanket Authorization

Take notice that on May 3, 2013, Perryville Gas Storage LLC (Perryville), Three Riverway, Suite 1350, Houston, Texas 77056, filed a prior notice request pursuant to sections 157.205 and 157.213(b) of the Commission's regulations under the Natural Gas Act (NGA) for authorization to reclassify one billion cubic feet of base gas as working gas in Cavern PGS-1 at Perryville's natural gas storage facility in Franklin and Richland Parishes, Louisiana. Perryville does not propose to increase

<sup>1</sup> 20 FERC ¶ 62,415 (1982).