

Milestone	Target date
Commission issues draft EIS .....	April 2013
Comments on draft EIS (45-day comment period) .....	June 2013
Commission issues final EIS (assumes modified terms and conditions would not be necessary) .....	September 2013

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *Other Agency Authorizations:* A Texas Commission on Environmental Quality (Texas CEQ) section 401 Water Quality Certification is required. As part of its processing of the license application, the Texas CEQ is reviewing the application under Section 401 of the Clean Water Act (CWA), and in accordance with Title 30, Texas Administrative Code Section 279.1–13, to determine if the project would comply with State water quality standards. Based on an understanding between the Federal Energy Regulatory Commission (FERC) and the Texas CEQ, this public notice is also issued for the purpose of advising all known interested persons that there is, pending before the Texas CEQ, a decision on the request for section 401 water quality certification for this FERC license application. Any comments concerning this certification request may be submitted to the Texas Commission on Environmental Quality, 401 Coordinator, MSC–150, P.O. Box 13087, Austin, Texas 78711–3087. The public comment period extends 30 days from the date of publication of this notice. A copy of the public notice with a description of the project is made available for review in the Texas CEQ's Austin office. The complete application may be reviewed at the address listed in paragraph h. The Texas CEQ may conduct a public meeting to consider all comments concerning water quality if requested in writing. A request for a public meeting must contain the following information: the name, mailing address, application number, or other recognizable reference to the application, a brief description of the interest of the requester, or of persons represented by the requester; and a brief description of how the certification, if granted, would adversely affect such interest.

Dated: August 23, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012–21439 Filed 8–29–12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–952–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Columbia Gas Transmission, LLC Request for Waiver of Capacity Release Regulations.

*Filed Date:* 8/17/12.

*Accession Number:* 20120817–5173.

*Comments Due:* 5 p.m. ET 8/29/12.

*Docket Numbers:* RP12–953–000.

*Applicants:* Colorado Interstate Gas Company LLC.

*Description:* Penalties Assessed Compliance Filing of Colorado Interstate Gas Company LLC.

*Filed Date:* 8/20/12.

*Accession Number:* 20120820–5050.

*Comments Due:* 5 p.m. ET 9/4/12.

*Docket Numbers:* RP12–955–000.

*Applicants:* CenterPoint Energy—Mississippi River T.

*Description:* MRT Rate Case 2012 to be effective 10/1/2012.

*Filed Date:* 8/22/12.

*Accession Number:* 20120822–5087.

*Comments Due:* 5 p.m. ET 9/4/12.

*Docket Numbers:* RP12–956–000.

*Applicants:* LA Storage, LLC.

*Description:* LA Storage Corrected Tariff Filing—ACA Surcharge to be effective 10/11/2011.

*Filed Date:* 8/23/12.

*Accession Number:* 20120823–5001.

*Comments Due:* 5 p.m. ET 9/4/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 23, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–21407 Filed 8–29–12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–502–000]

#### PetroLogistics Natural Gas Storage, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 17, 2012, PetroLogistics Natural Gas Storage, LLC (PetroLogistics), 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, filed in Docket No. CP12–502–000, an application pursuant to Sections 157.205 and 157.213 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to increase its maximum daily deliverability rate at the Choctaw Gas Storage Hub, located in Iberville Parish, Louisiana, under PetroLogistics' blanket certificate issued in Docket No. CP07–427–000, et al.<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

PetroLogistics proposes to increase its maximum daily deliverability rate from 450 MMcf per day to 550 MMcf per day, at the Choctaw Gas Storage Hub, in order to allow full utilization of its existing facility. PetroLogistics states that the increase will not require any construction or modification of any existing facility, nor any revision of the system operating pressures.

Any questions concerning this application may be directed to Kevin M. Miller PetroLogistics Natural Gas Storage, LLC, 4470 Bluebonnet Blvd., Baton Rouge, LA 70809, or via telephone at (225) 706–7690, or at [kmiller@petrologistics.com](mailto:kmiller@petrologistics.com).

This filing is available for review at the Commission or may be viewed on

<sup>1</sup> *PetroLogistics Natural Gas Storage, LLC*, 122 FERC ¶ 61,193 (2008).

the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Dated: August 23, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-21441 Filed 8-29-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff may attend the following meeting related to the transmission planning activities of the PJM Interconnection, L.L.C. (PJM):

#### PJM Regional Transmission Planning Task Force Conference Call

August 27, 2012, 1 p.m.–4 p.m., Local Time.

The above-referenced meeting will be held over conference call.

The above-referenced meeting is open to stakeholders.

Further information may be found at [www.pjm.com](http://www.pjm.com).

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. EL05-121, *PJM Interconnection, L.L.C.*  
 Docket No. ER10-253 and EL10-14, *Primary Power, L.L.C.*  
 Docket No. EL10-52, *Central Transmission, LLC v. PJM Interconnection, L.L.C.*  
 Docket No. ER11-4070, *RITELine Indiana et al.*  
 Docket No. ER11-2875 and EL11-20, *PJM Interconnection, L.L.C.*  
 Docket No. ER09-1256, *Potomac-Appalachian Transmission Highline, L.L.C.*  
 Docket No. ER09-1589, *FirstEnergy Service Company*  
 Docket No. ER10-549, *PJM Interconnection, L.L.C.*  
 Docket No. EL11-56, *FirstEnergy Service Company*  
 Docket No. EL12-38, *New York Independent System Operator, Inc.*  
 Docket No. ER11-1844, *Midwest Independent Transmission System Operator, Inc.*  
 Docket No. ER11-2140, *PJM Interconnection, L.L.C.*  
 Docket No. ER11-2622, *PJM Interconnection, L.L.C.*  
 Docket No. ER11-3106, *PJM Interconnection, L.L.C.*  
 Docket No. ER11-4379, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-445, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-773, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-718, *New York Independent System Operator, Inc.*  
 Docket No. ER12-1177, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1178, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1693, *PJM Interconnection, L.L.C.*  
 Docket No. EL12-69, *Primary Power LLC v. PJM Interconnection, L.L.C.*  
 Docket No. ER12-1700, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-1901, *GenOn Power Midwest, LP*  
 Docket No. ER12-2080, *GenOn Power Midwest, LP*  
 Docket No. ER12-2085, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-2260, *New York Independent System Operator, Inc.*  
 Docket No. ER12-2288, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-2438, *PJM Interconnection, L.L.C.*  
 Docket No. ER12-2440, *PJM Interconnection, L.L.C.*

For more information, contact Jonathan Fernandez, Office of Energy

Market Regulation, Federal Energy Regulatory Commission at (202) 502-6604 or [jonathan.fernandez@ferc.gov](mailto:jonathan.fernandez@ferc.gov).

Dated: August 23, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-21442 Filed 8-29-12; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. QF87-560-011; EL12-99-000]

#### Applied Energy LLC; Notice of Waiver Request

Take notice that on August 17, 2012, pursuant to section 292.205(c) of the Commission's Rules of Practices and Procedures, 18 CFR 292.205(c) (2011) and the amended Public Utility Regulatory Policies Act of 1978, Applied Energy LLC (Applied Energy) requested a limited waiver of the efficiency standard set forth in section 292.205(a)(2)(B) of the Commission's regulations for the topping-cycle cogeneration facility owned and operated by Applied Energy located at the United States Naval Station in San Diego, California ("Facility"). Specifically, Applied Energy requests waiver of the efficiency standard for calendar year 2012.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,