

1,100 respondents that will no longer report on the Form EIA-861. The Form EIA-861S will collect a limited amount of sales, revenue, and customer count data and, for certain respondents, data on time-based rate customers and advanced meter reading (Advanced Metering Infrastructure/Automatic Meter Reading). Once every 5 years, the Form EIA-861S respondents will be asked to complete the Form EIA-861 in lieu of Form EIA-861S for sampling methodology purposes.

The Form EIA-923 proposal involves modifying the reporting requirements for only Schedule 2, which collects cost and quality data of fossil fuel purchases at electricity generating plants. The proposal is to raise the reporting threshold to 200 megawatts (MW) of nameplate capacity for power plants primarily fueled by natural gas, petroleum coke, distillate fuel oil, and residual fuel oil. EIA will remove the reporting requirement for self-produced and minor fuels, i.e., blast furnace gas, other manufactured gases, kerosene, jet fuel, propoane, and waste oils. The reporting threshold for coal plants will remain at 50 MW of nameplate capacity.

DATES: Comments regarding this proposed information collection must be received on or before October 1, 2012. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, please advise the DOE Desk Officer at OMB of your intention to make a submission as soon as possible. The Desk Officer may be telephoned at 202-395-4718 or contacted by email at Chad_S_Whiteman@omb.eop.gov.

ADDRESSES: Written comments should be sent to:

DOE Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, 735 17th Street NW., Washington, DC 20503.

And to:

Rebecca A. Peterson, Office of Electricity, Renewables, and Uranium Statistics, Energy Information Administration, Email: ERUS2013@eia.gov, Fax: 202-287-1938.

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the information collection instrument and instructions should be directed to Rebecca A. Peterson, ERUS2013@eia.gov. Further details are available on the ERUS 2013 Web page at <http://www.eia.gov/survey/changes/electricity/>.

SUPPLEMENTARY INFORMATION: This information collection request contains:

(1) *OMB No.*: 1905-0129; (2) *Information Collection Request Title*: Electricity Data Program; (3) *Type of Request*: Revision of a currently approved collection; (4) *Purpose*: The Forms EIA-861 and EIA-861S are mandatory surveys used to collect retail sales of electricity and associated revenue from all electric utilities, energy service providers, and distribution companies in the United States, its territories, and Puerto Rico on an annual basis. Form EIA-923 Schedule 2 collects information from regulated and unregulated electric power plants in the United States that burn certain fossil fuels and meet the reporting threshold. Data collected include fuel receipts, cost, quality, and coal mine information. Data from these three collection instruments are published for use by Congress and public and private analysts to monitor the status and trends of the electric power industry. The proposed changes to the Forms EIA-861 and EIA-923 data collections, and the proposed creation of the Form EIA-861S, are anticipated to reduce reporting burden for smaller respondents, in particular, and to reduce the level of effort EIA requires to collect and validate survey data; (5) *Annual Estimated Number of Respondents*: 4,376; (6) *Annual Estimated Number of Total Responses*: 15,354; (7) *Annual Estimated Number of Burden Hours*: 35,934; (8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, 93, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, on August 24, 2012.

Stephanie Brown,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2012-21403 Filed 8-29-12; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1256-031]

Loup River Public Power District; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 1256-031.

c. *Date filed*: April 16, 2012.

d. *Applicant*: Loup River Public Power District (Loup Power District).

e. *Name of Project*: Loup River Hydroelectric Project.

f. *Location*: The existing project is located on the Loup River, Loup Canal (a diversion canal off the Loup River), and Platte River in Nance and Platte counties, Nebraska. The project does not occupy federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Neal Suess, President/CEO, Loup Power District, P.O. Box 988, 2404 15th Street, Columbus, Nebraska 68602, Telephone (866) 869-2087.

i. *FERC Contact*: Lee Emery, Telephone (202) 502-8379 or email lee.emery@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

Motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now is ready for environmental analysis.

l. *The project consists of (upstream to downstream):* (1) A 1,320-foot-long, 6-foot-high diversion dam on the Loup River; (2) an intake structure composed of eleven 24-foot-long by 5-foot-high steel intake gates located on the north bank of the Loup River immediately upstream of the diversion dam; (3) three 20-foot-long by 6-foot-high steel sluice gates located between the diversion dam and the intake structure; (4) the 35-mile-long Loup Canal; (5) a 2-mile-long settling basin located in the upper portion of the Loup Canal and containing a floating hydraulic dredge and skimming weir; (6) the Monroe Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 2.612 megawatts (MW); (7) a 760-acre regulating reservoir, Lake Babcock, with a storage capacity of 2,270 acre-feet at its full pool elevation of 1,531 feet mean sea level (msl); (8) a 200-acre regulating reservoir, Lake North, with a storage capacity of 2,080 acre-feet at an elevation of 1,531 feet msl; (9) a concrete control structure in the south dike linking the two reservoirs; (10) a 60-foot-long by 104-foot-wide by 40-foot-high inlet structure with trashracks; (11) three 20-foot-diameter by 385-foot-long steel penstocks connecting the inlet structure with a powerhouse (Columbus Powerhouse); (12) the Columbus Powerhouse containing three Francis-type, turbine-generating units each with a rated capacity of 15.2 MW; and (13) appurtenant facilities. The project has a combined installed capacity of 53.4 MW.

The Monroe Powerhouse operates in a run-of-river mode (i.e., outflow from the powerhouse equals inflow from the Loup Canal). The maximum hydraulic

capacity of the canal at the Monroe Powerhouse is 3,500 cubic feet per second (cfs). The Monroe Powerhouse spans the canal and functions as an energy-producing canal drop structure.

The Columbus Powerhouse operates as a daily peaking facility. The water levels in Lake Babcock and Lake North are generally drawn down about 2 to 3 feet a day to produce power during times of peak electrical demand. In off-peak hours, when there is less demand for electricity, the turbines are turned down or shut off, which allows Lake Babcock and Lake North to refill. The hydraulic capacity of the canal at the Columbus Powerhouse is 4,800 cfs.

Loup Power District proposes to remove three parcels of land from the project boundary that it finds are not necessary for project operations or purposes. In addition, Loup Power District proposes to add three parcels of land to the project boundary that it finds are needed for project purposes.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target Date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	October 2012.
Commission issues Draft EA	April 2013.
Comments on Draft EA	May 2013.
Modified Terms and Conditions.	July 2013.
Commission Issues Final EA	October 2013.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: August 23, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-21440 Filed 8-29-12; 8:45 am]

BILLING CODE 6717-01-P